

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 2575-2963
CONTRACTOR: License # 5822
Name: Val Energy Inc.
Wellsite Geologist: Pat Balthazor
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

12/17/11	12/22/11	2/3/12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23793 - 0000

Spot Description: _____

NW SE SE SE Sec. 11 Twp. 9 S. R. 21 East West
475 Feet from North / South Line of Section
370 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Graham

Lease Name: C.O'Brate Well #: 1-11

Field Name: Morel

Producing Formation: Arbuckle

Elevation: Ground: 2148' Kelly Bushing: 2158'

Total Depth: 3783' Plug Back Total Depth: OH

Amount of Surface Pipe Set and Cemented at: 268' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 1732' Feet

If Alternate II completion, cement circulated from: 1732'

feet depth to: Surface w/ 175sx sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14,000 ppm Fluid volume: 30 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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MAY 22 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2074, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 5/18/12

KCC Office Use ONLY

- Letter of Confidentiality Rec: _____
Date: 5/22/12 denied
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 5/29/12

Operator Name: American Warrior Inc. Lease Name: C.O'Brate Well #: 1-11
 Sec. 11 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy	1667'	+491
B/Anhy	1692'	+466
Heebner	3368'	-1210
Toronto	3390'	-1232
Lansing	3404'	-1246
B/KC	3620'	-1462
Arbuckle	3700'	-1542

List All E. Logs Run:
 Induction, Micro, Porosity, Sonic and bond.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	23#	268'	Common	165	3%CC, 2%gel
Production	77/8	51/2	15.5"	3780'	EA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3705'to 3715'	None	

TUBING RECORD: Size: <u>23/8</u> Set At: <u>3750'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>Na</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>6</u>	Gas Mcf <u>0</u> Water Bbls. <u>150</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3705' to 3715'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 MAY 22 2012
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 038219

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS.

DATE <u>12-17-2011</u>	SEC. <u>11</u>	TWP. <u>9 S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>O'BRATE</u>	WELL# <u>1-11</u>	LOCATION <u>Palco KS. 1/4 N 3W 1N</u>			COUNTY <u>ROCK</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4 W 4N INTO</u>			<u>GRAHAM</u>	

CONTRACTOR Val Dalg. Rig #6 OWNER _____

TYPE OF JOB Cement SURFACE

HOLE SIZE 12 1/4 T.D. 268 CEMENT _____

CASING SIZE 8 5/8 New DEPTH 268 AMOUNT ORDERED 165 sx Com

TUBING SIZE 23 # CSG DEPTH _____ 3% cc

DRILL PIPE _____ DEPTH _____ 2% GEL

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 165 @ 16.25 2681.25

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. 15-20' GEL _____ @ 21.25 63.75

PERFS. _____ CHLORIDE 4 @ 58.20 232.80

DISPLACEMENT 16/BBL ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Glenn _____ @ _____

409 HELPER TODD _____ @ _____

BULK TRUCK _____ @ _____

410 DRIVER Tony _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 172 @ 2.25 387.00
MILEAGE 172 x .11 x 70 RECEIVED 1324.40
MAY TOTAL 4689.20

REMARKS:

Ran 6 Newts of 8 5/8 CSG (23#)
Set @ 268, Received Circulation
Cement w/ 165 sx Com 342, Displace
16/BBL H₂O & Shut in @ 300#
Cement Did Circulate

SERVKOC WICHITA

DEPTH OF JOB _____
PUMP TRUCK CHARGE 1125.00
EXTRA FOOTAGE @ _____

ALLIED CEMENTING CO., LLC. 038219

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS.

DATE <u>12-17-2011</u>	SEC. <u>11</u>	TWP. <u>9 S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>O'BRATE</u>	WELL # <u>1-11</u>	LOCATION <u>Polco Ks. 1/2 N 3 W 1 N</u>			COUNTY <u>ROCK</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)			<u>1/4 W & N INTO</u>			<u>Graham</u>	

CONTRACTOR Val Dalg. Rig #6

TYPE OF JOB Cement SURFACE

HOLE SIZE 12 1/4 T.D. 268

CASING SIZE 8 5/8 New DEPTH 268

TUBING SIZE 23 # CSG DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15-20'

PERFS.

DISPLACEMENT 16/BBL

OWNER _____

CEMENT AMOUNT ORDERED 165 sx Comm

3% c.c.

2% GEL

COMMON	<u>165</u>	@	<u>16.25</u>	<u>2681.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>4</u>	@	<u>58.20</u>	<u>232.80</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>172</u>	@	<u>2.25</u>	<u>387.00</u>
MILEAGE	<u>172 x .11 x 70</u>			<u>RECEIVED 1324.40</u>
				<u>TOTAL 4689.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

409 HELPER TODD

BULK TRUCK

410 DRIVER Tony

BULK TRUCK

DRIVER

REMARKS:

Ran 6 Newts of 8 5/8 CSG (23#)

Set @ 268, Received CIRCULATION

Cement w/ 165 sx Comm 3% c.c., Displace

16/BBL H₂O & Shut in @ 300#

Cement DID CIRCULATE

TO SURFACE.

THANKS

MAY 22 2012

SERV KCC WICHITA

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>HV 70</u>	@	<u>7.00 490.00</u>
MANIFOLD	@	
<u>LV 70</u>	@	<u>4.00 280.00</u>
	@	
		<u>TOTAL 1895.00</u>

CHARGE TO: AMERICAN WARRIOR

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.

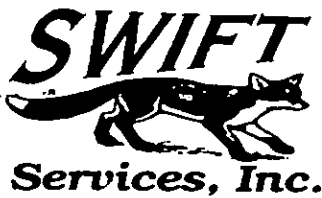
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Randy D Martin

SIGNATURE Randy D Martin

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
		<u>TOTAL</u>
SALES TAX (If Any) _____		
TOTAL CHARGES <u>6584.20</u>		
DISCOUNT _____ IF PAID IN 30 DAYS		



CHARGE TO:
American Warrior, Inc.
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 20425

PAGE 1 OF 2

1. <i>Hays, Ks</i>	WELL/PROJECT NO. <i>1-11</i>	LEASE <i>C. O'Brate</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>Ks</i>	CITY	DATE <i>12-23-11</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Val Dole</i>	RIG NAME/NO. <i>#6</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>NW/Polco, Ks</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>wildcat</i>	JOB PURPOSE <i>Revent Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #113</i>	<i>50</i>	<i>mi</i>			<i>600</i>	<i>300.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge</i>	<i>1</i>	<i>ea</i>	<i>3225</i>	<i>ft</i>	<i>4500.00</i>	<i>1500.00</i>
<i>221</i>		<i>1</i>			<i>Liquid KCL</i>	<i>2</i>	<i>gal</i>			<i>2500</i>	<i>5000</i>
<i>281</i>		<i>1</i>			<i>Mud Flush</i>	<i>500</i>	<i>gal</i>			<i>1.25</i>	<i>625.00</i>
<i>290</i>		<i>1</i>			<i>D-AIR</i>	<i>2</i>	<i>gal</i>			<i>3500</i>	<i>7000</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>9</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>7000</i>	<i>63000</i>
<i>403</i>		<i>1</i>			<i>Cement Baskets</i>	<i>2</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>25000</i>	<i>50000</i>
<i>404</i>		<i>1</i>			<i>Part Collar</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>24000</i>	<i>24000</i>
<i>406</i>		<i>1</i>			<i>L.D. Plug & Bu. Affe</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>25000</i>	<i>25000</i>
<i>407</i>		<i>1</i>			<i>Insert Float Shoe w/ Auto-fill</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>35000</i>	<i>35000</i>
<i>419</i>		<i>1</i>			<i>Rotating Head Rental</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>in</i>	<i>20000</i>	<i>20000</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Joe Smith by [Signature]
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P.1	<i>6875.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	<i>709</i>
WE UNDERSTOOD AND MET YOUR NEEDS?				P.2	<i>4064.40</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub total	<i>84</i>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Rooks TAX	<i>565.52</i>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	<i>12,149.92</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20425

CUSTOMER American Warriors, Inc WELL 1-11 C. O'Brien DATE 12-23-11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		2				Standard Cement	EA	2				
276		2				Flocep						
283		2				Salt						
284		2				Calsoal						
292		2				Halad 322						
581		2				SERVICE CHARGE						
583		2				CEMENT						
						MILEAGE CHARGE						
						TOTAL WEIGHT						
						LOADED MILES						
						CUBIC FEET						
						TON MILES						

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CONTINUATION TOTAL 4604.40

JOB LOG

SWIFT Services, Inc.

DATE 12-23-11 PAGE NO. 1

CUSTOMER American Warrior, Inc WELL NO. 1-11 LEASE Lo O'Brate JOB TYPE Cement Longstring TICKET NO. 20425

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530					15.5 [#]	5 ^{1/2}	TD-3783
	0830							On location w/ Fleet Equip - RLD-D.C. Start 5 ^{1/2} - 15.5 [#] /ft casing to 3782' Insert Fleet Shoe w/ Auto-A11 L.D. Baffle - SJ-21' @ 3782' = 89.4 BB. Cement - 1-2-3-4-5-6-7-48-50 Cement Buckets 3 + 48 Port Collar #49 @ 1692' Drop Ball up ball to 1st joint
	1015							Fin run casing
	1030							Start 6 ^{1/2} + Bate casing Fin c/c
	1115-		7 ⁵					Plug RH 30 SKS out WHH 20 SKS out
		4	12				300	Pump 500 gal Mud Flush
		6	20				300	Pump 20 BBL HLL Flush
		4						Start 125 SKS EH-2 out @ 15.5 [#]
			70					Fin out. - Wash out pump + Lines Drop L.D. Plug - Start Displ
		9						
		9	60				300	Cement out
		8	70				600	Slow rate
		7	80				600	Slow rate
		6	83				700	Slow rate
	12100		89.4				800	Plug Down - Hold - Release + Hold Wash up + Pickup
	1300							Job Complete

Thanks
Lo O'Brate
of Dave E.

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 MAY 22 2012
 KCC WICHITA



CHARGE TO: American Wadnor, Inc.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

Attn: Joe

TICKET No 21722

2 pages

PAGE 1 OF 2
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 KCC WICHITA

1. <u>Flays, KS</u>	WELL/PROTECT NO. <u>1-11</u>	LEASE <u>C. O'Brate</u>	COUNTY/PARISH <u>Rooks</u>	STATE <u>Ks</u>	CITY _____	DATE <u>5-17-12</u>
2. <u>Ness City, KS</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Express</u>	RIG NAME/NO. <u>Lucha</u>	SHIPPED VIA <u>309</u>	DELIVERED TO <u>Nw/Price, KS</u>	ORDER NO. _____
3. _____	WELL TYPE <u>oil</u>	WELL CATEGORY <u>workover</u>	JOB PURPOSE <u>Cement Port Collar</u>	WELL PERMIT NO. _____	WELL LOCATION _____	_____
4. REFERRAL LOCATION _____	INVOICE INSTRUCTIONS _____					_____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	50	Mi			6.00	300.00
576 D		1			Pump Charge - cement Port Collar	1	hrs		ft	125.00	125.00
288		1			Sand - 20/40	2	SKS			22.00	44.00
290		1			D. Air	2	gal			35.00	70.00
109		1			Port Collar Tool Rental	1	hrs			250.00	250.00
330		2			SMD Cement	175	SKS		lbs	16.50	2887.50
274		2			Flocele	44	lbs			2.00	88.00
581		2			Service Charge - Cement	175	SKS	17415	lbs	2.00	350.00
583		2			Drillage	435	TR			1.00	435.38

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

Signed by Joe S. by Don L.
 DATE SIGNED 5-17-12 TIME SIGNED 0630 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	51674.88
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	60321.40

SWIFT OPERATOR [Signature] APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

P.001/002 (FAX) 785 798 2384 05/18/2012 15:10 Swift Services

JOB LOG

SWIFT Services, Inc.

DATE: 5-17-12 PAGE NO: 1

CUSTOMER: *Alco I* WELL NO: 1-11 LEASE: C.O. Brate JOB TYPE: Vent P.C. @ TICKET NO: 21722

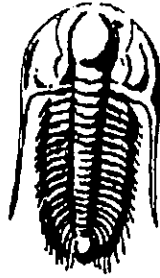
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							New location - P.T. - Set up TRK
	0840					1000		RBP @ 2660 - Test 1000# - OK
		7	60					Cir hole oil f soil wtr out
	0915		9					Spot 2 str sand @ 2537
								Rig locate P.C. @ 1732
						C 1000		Test P.C. closed - OK
		2				C 700		Open P.C. ini rate
		3				700	C	Hook to TRK - start 75 BBI Drlg. Mud
		2				500	C	Have no blow
		3	50			700		Shut Down - 50 BBI Mud Pumped
		3				200		15 min - continue Mud
		4	100			900		cut mud - NO Blow
		4	75			900		Fin Mud - Pump 5 BBI H ₂ O - NO Blow
		3	5			700		Wait 15 min.
	11:00							start 5 BBI H ₂ O - NO Blow
								start mud cut NO Blow
	11:20	3	50			600		shut Down 20 min - NO Blow
	11:40	3				500		continue cut - Have wtr Returns
		3				500		then Mud - Good Returns
		3	83			500		cut cir @ 1500 str - 1400 gal 25 str
		3	93			300		Fin cut - Displ. 5 BBI H ₂ O
		3	5			400		still have cut cir.
	12:00					C 1000		Fin H ₂ O - Close PC / Test / 1000# / etc.
	12:15		15					Rig run 5 str. 9 cir hole chow
	12:30							Wash up P.T.
			50					Rig run tbg to wash sand off P.T.
								Wipe sand off Plog.
								Reck up TRK
	1400							Job complete

KS
 Dan, Brian & Dave
 150 str @ 11.2
 25 str @ 13#
 375 str cut to P.T.

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MAY 22 2012

KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior inc.**

PO Box 399
Garden City Ks. 67846

ATTN: Patrick Balthazar

C O'Brate #1-11

11-9s-21w Graham,KS

Start Date: 2011.12.21 @ 13:20:05

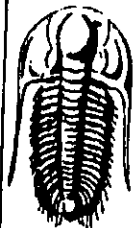
End Date: 2011.12.21 @ 18:12:20

Job Ticket #: 44587 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.12.22 @ 12:09:10

American Warrior Inc. 11-9s-21w Graham,KS C O'Brate #1-11 DST # 1 LKC: jr 2011.12.21



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior inc.
PO Box 399
Garden City Ks. 67846
ATTN: Patrick Balthazar

11-9s-21w Graham,KS
C O'Brate #1-11
Job Ticket: 44587 DST#: 1
Test Start: 2011.12.21 @ 13:20:05

GENERAL INFORMATION:

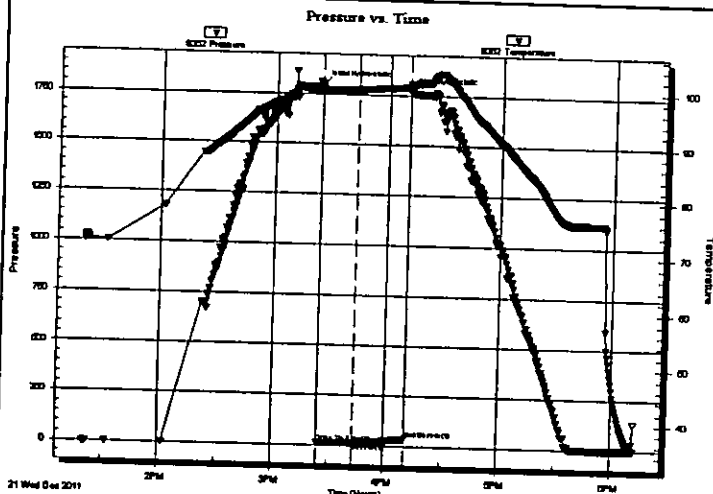
Formation: **LKC" J"**
Deviated: **No** Whipstock ft (KB)
Time Tool Opened: 15:24:20
Time Test Ended: 18:12:20
Interval: **3559.00 ft (KB) To 3600.00 ft (KB) (TVD)**
Total Depth: **3600.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Andy Carreira**
Unit No: **39**
Reference Elevations: **2158.00 ft (KB)**
2148.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: **8352** Outside
Press@RunDepth: **15.50 psig @ 3564.00 ft (KB)**
Start Date: **2011.12.21** End Date: **2011.12.21**
Start Time: **13:20:05** End Time: **18:12:20**

Capacity: **8000.00 psig**
Last Calib.: **2011.12.21**
Time On Btm: **2011.12.21 @ 15:24:10**
Time Off Btm: **2011.12.21 @ 16:11:00**

TEST COMMENT: IF:(15min) Surface Blow Died in 8 min.
IS:(30min) No Return, Pulled Tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1794.28	100.37	Initial Hydro-static
1	13.94	99.35	Open To Flow (1)
20	15.50	99.99	Shut-In (1)
47	37.76	100.61	End Shut-In (1)
47	1766.19	101.12	Final Hydro-static

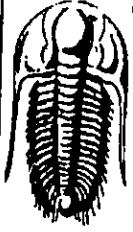
Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mscfd)

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KCC WICHITA



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior inc.

PO Box 399
Garden City Ks. 67846

ATTN: Patrick Balthazar

11-9s-21w Graham,KS

C O'Brate #1-11

Job Ticket: 44587

DST#: 1

Test Start: 2011.12.21 @ 13:20:05

GENERAL INFORMATION:

Formation: **LKC" J"**
Deviated: **No Whipstock** ft (KB)
Time Tool Opened: **15:24:20**
Time Test Ended: **18:12:20**
Interval: **3559.00 ft (KB) To 3600.00 ft (KB) (TVD)**
Total Depth: **3600.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Poor**

Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Andy Carreira**
Unit No: **39**

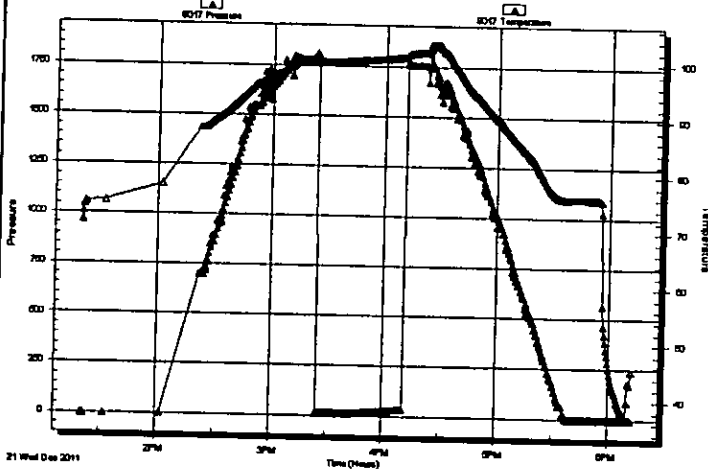
Reference Elevations: **2158.00 ft (KB)**
2148.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: **8017** Inside
Press@RunDepth: **psig @ 3564.00 ft (KB)**
Start Date: **2011.12.21** End Date: **2011.12.21**
Start Time: **13:20:05** End Time: **18:12:10**

Capacity: **8000.00 psig**
Last Calib.: **2011.12.21**
Time On Btm
Time Off Btm

TEST COMMENT: IF:(15min) Surface Blow Died in 8 min.
IS:(30min) No Return, Pulled Tool.

Pressure vs. Time



PRESSURE SUMMARY

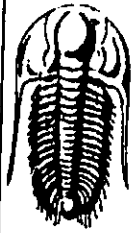
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior inc.

11-9s-21w Graham,KS

PO Box 399
Garden City Ks. 67846

C O'Brate #1-11

Job Ticket: 44587

DST#: 1

ATTN: Patrick Balthazar

Test Start: 2011.12.21 @ 13:20:05

Tool Information

Drill Pipe:	Length: 3569.00 ft	Diameter: 3.80 inches	Volume: 50.06 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 56000.00 lb
		<u>Total Volume:</u>	<u>50.06 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3559.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	41.00 ft			
Tool Length:	61.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3540.00	
Shut In Tool	5.00			3545.00	
Hydraulic tool	5.00			3550.00	
Packer	5.00			3555.00	20.00 Bottom Of Top Packer
Packer	4.00			3559.00	
Stubb	1.00			3560.00	
Perforations	3.00			3563.00	
Change Over Sub	1.00			3564.00	
Recorder	0.00	8017	Inside	3564.00	
Recorder	0.00	8352	Outside	3564.00	
Drill Pipe	31.00			3595.00	
Change Over Sub	1.00			3596.00	
Perforations	1.00			3597.00	
Bullnose	3.00			3600.00	41.00 Bottom Packers & Anchor
Total Tool Length:	61.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.

11-9s-21w Graham,KS

PO Box 399
Garden City Ks. 67846

C O'Brate #1-11

ATTN: Patrick Balthazar

Job Ticket: 44587

DST#: 1

Test Start: 2011.12.21 @ 13:20:05

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 10.00 lb/gal

Viscosity: 56.00 sec/qt

Water Loss: 7.19 in³

Resistivity: ohm.m

Salinity: 2700.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Satinity: deg API

ppm

Recovery Information

Recovery Table

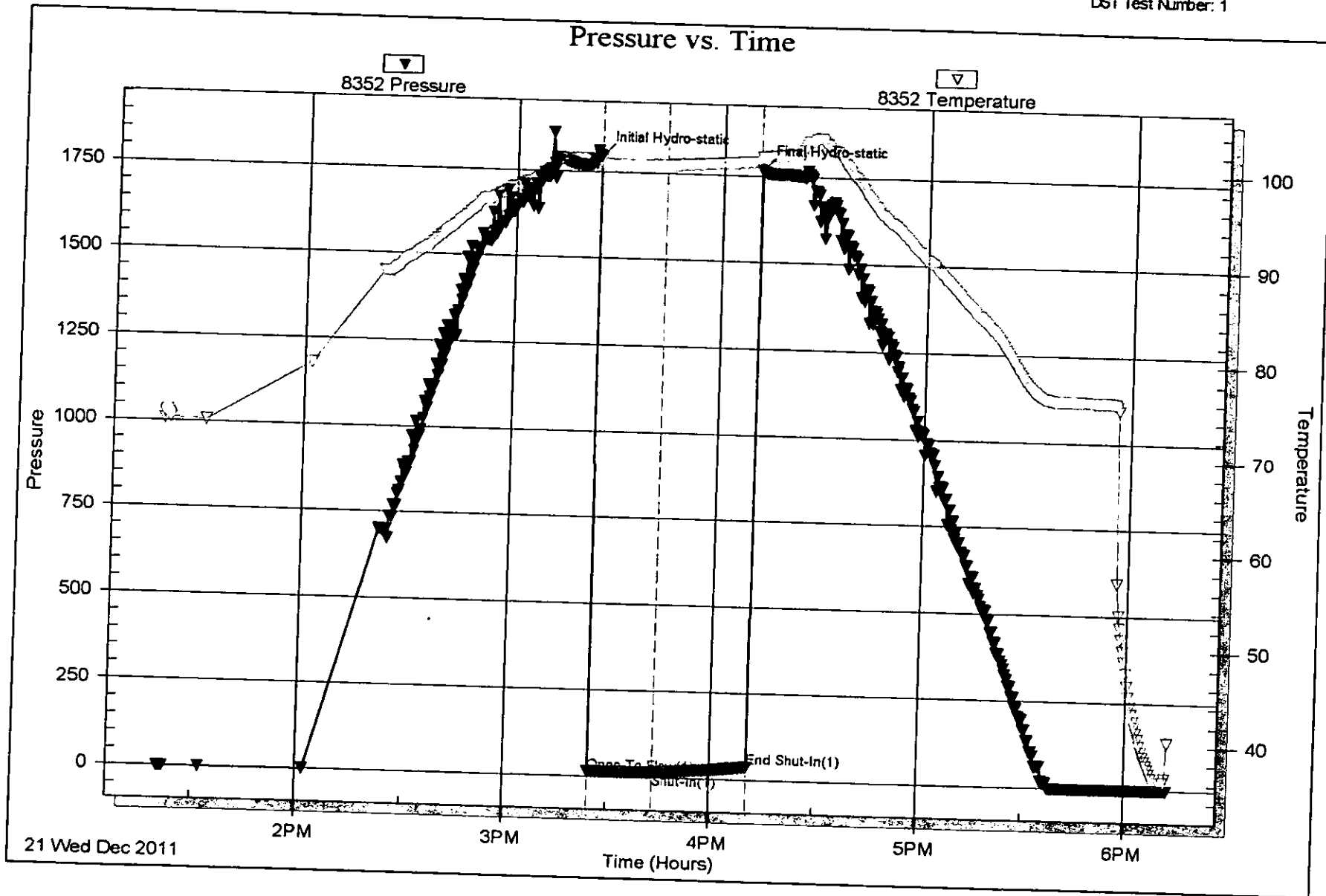
Length ft	Description	Volume bbl
1.00	Mud	0.014

Total Length: 1.00 ft Total Volume: 0.014 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



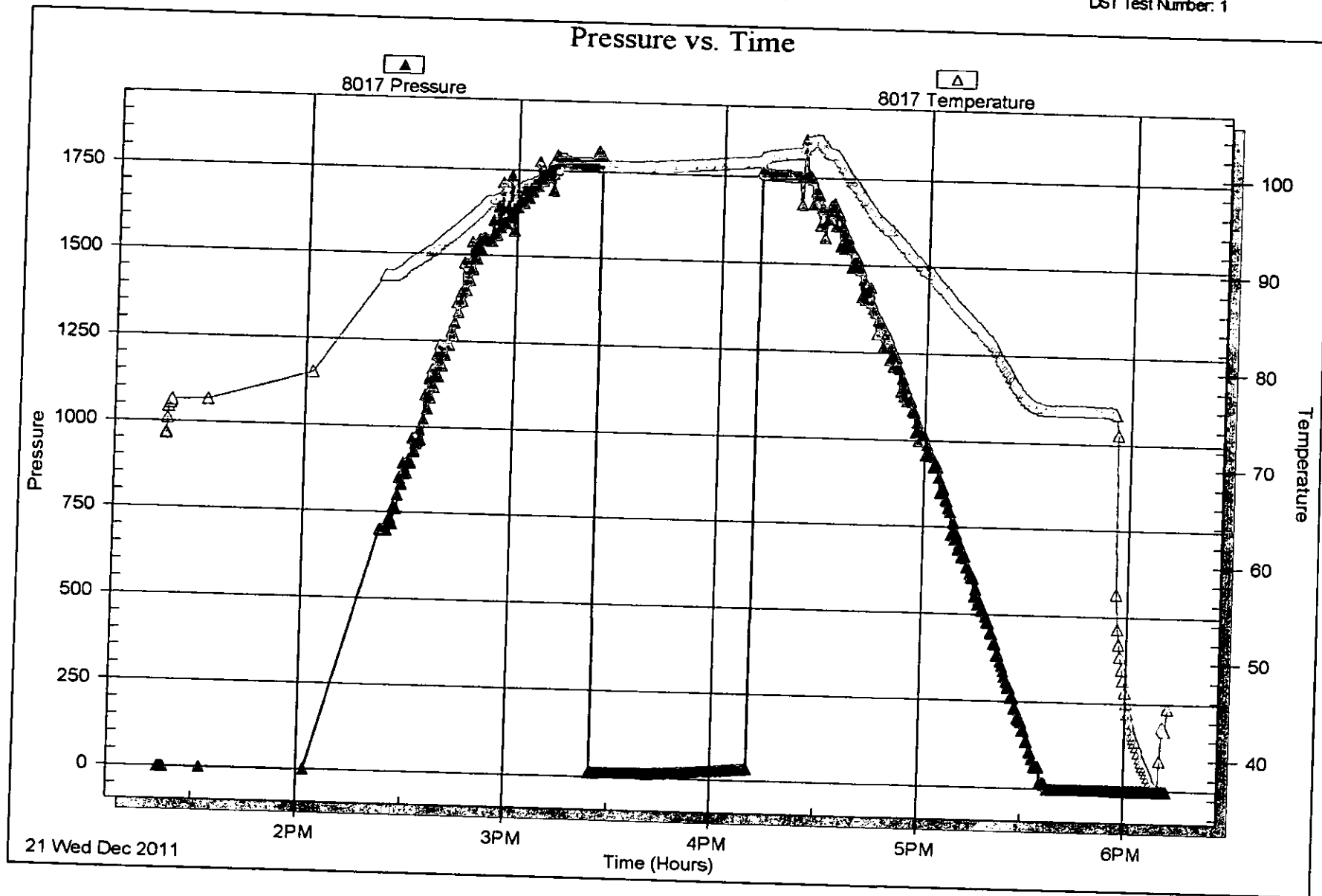
21 Wed Dec 2011

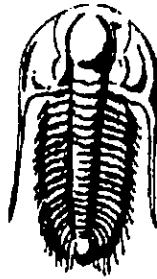
Serial #: 8017

Inside American Warrior Inc.

CO'Brate #1-11

DST Test Number: 1





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior inc.**

PO Box 399
Garden City Ks. 67846

ATTN: Patrick Balthazar

C O'Brate #1-11

11-9s-21w Graham,KS

Start Date: 2011.12.22 @ 04:41:05

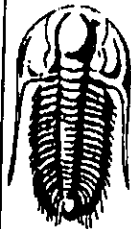
End Date: 2011.12.22 @ 10:27:29

Job Ticket #: 44588 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.12.22 @ 12:08:32

American Warrior Inc. 11-9s-21w Graham,KS C O'Brate #1-11 DST # 2 Arbuckle 2011.12.22



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior inc.
 PO Box 399
 Garden City Ks. 67846
 ATTN: Patrick Balthazar

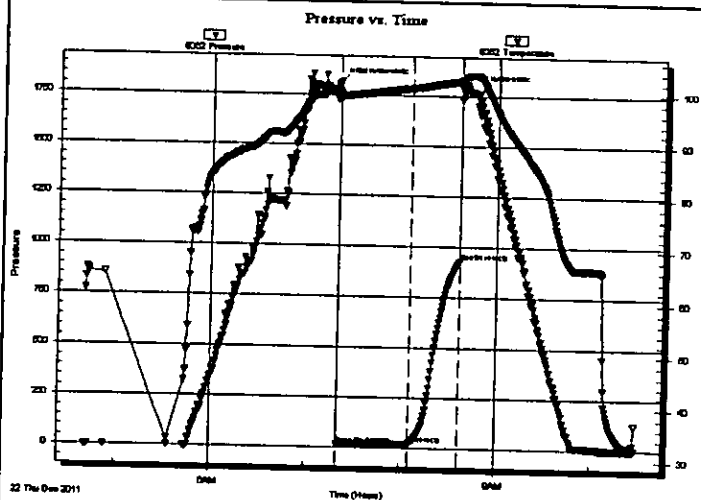
11-9s-21w Graham,KS
C O'Brate #1-11
 Job Ticket: 44588 DST#: 2
 Test Start: 2011.12.22 @ 04:41:05

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** ft (KB)
 Time Tool Opened: 07:20:20
 Time Test Ended: 10:27:29
 Interval: **3608.00 ft (KB) To 3706.00 ft (KB) (TVD)**
 Total Depth: **3706.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Andy Carreira**
 Unit No: **39**
 Reference Elevations: **2158.00 ft (KB)**
 2148.00 ft (CF)
 KB to GR/CF: **10.00 ft**

Serial #: **8352** Outside
 Press@RunDepth: **21.24 psig @ 3613.00 ft (KB)**
 Start Date: **2011.12.22** End Date: **2011.12.22**
 Start Time: **04:41:05** End Time: **10:27:29**
 Capacity: **8000.00 psig**
 Last Calib.: **2011.12.22**
 Time On Btm: **2011.12.22 @ 07:20:10**
 Time Off Btm: **2011.12.22 @ 08:37:10**

TEST COMMENT: IF:(45min) Weak surface blow
 IS:(30min) No Return



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1811.29	100.07	Initial Hydro-static
1	16.12	98.99	Open To Flow (1)
46	21.24	101.02	Shut-in(1)
77	928.27	102.37	End Shut-in(1)
77	1783.34	102.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	HOCM o=40% m=60%	0.28

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior inc.
 PO Box 399
 Garden City Ks. 67846
 ATTN: Patrick Balhazar

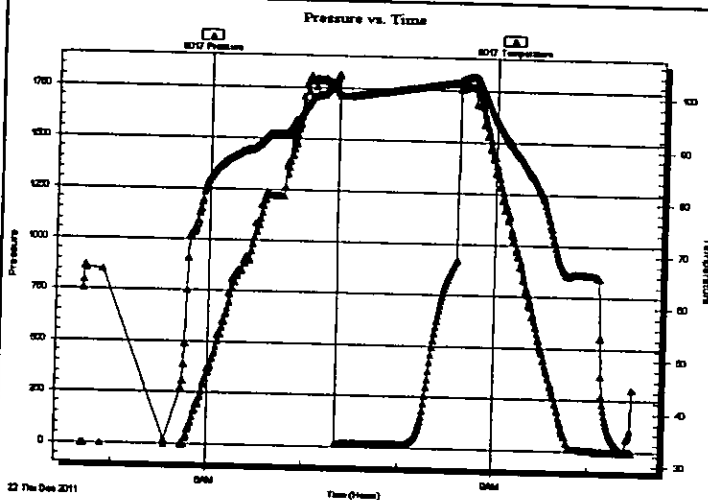
11-9s-21w Graham,KS
 C O'Brate #1-11
 Job Ticket: 44588 DST#: 2
 Test Start: 2011.12.22 @ 04:41:05

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: **No Whipstock** . ft (KB)
 Time Tool Opened: **07:20:20**
 Time Test Ended: **10:27:29**
 Interval: **3608.00 ft (KB) To 3706.00 ft (KB) (TVD)**
 Total Depth: **3706.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Floor**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Andy Carreira**
 Unit No: **39**
 Reference Elevations: **2158.00 ft (KB)**
2148.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: **8017** Inside
 Press@RunDepth: _____ psig @ **3613.00 ft (KB)**
 Start Date: **2011.12.22** End Date: **2011.12.22** Capacity: **8000.00 psig**
 Start Time: **04:40:55** End Time: **10:27:29** Last Calib.: **2011.12.22**
 Time On Btm
 Time Off Btm

TEST COMMENT: IF:(45min) Weak surface blow
 IS:(30min) No Return



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation

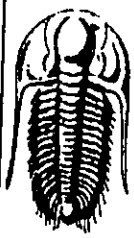
Recovery

Length (ft)	Description	Volume (bbl)
20.00	HOCM o=40% m=60%	0.28

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior inc.
PO Box 399
Garden City Ks. 67846
ATTN: Patrick Balthazar

11-9s-21w Graham,KS
C O'Brate #1-11
Job Ticket: 44588 DST#: 2
Test Start: 2011.12.22 @ 04:41:05

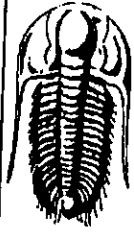
Tool Information

Drill Pipe:	Length: 3608.00 ft	Diameter: 3.80 inches	Volume: 50.61 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 24000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 54000.00 lb
		Total Volume:	50.61 bbl	Tool Chased: 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3608.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	98.00 ft			
Tool Length:	118.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3589.00	
Shut In Tool	5.00			3594.00	
Hydraulic tool	5.00			3599.00	
Packer	5.00			3604.00	20.00 Bottom Of Top Packer
Packer	4.00			3608.00	
Stubb	1.00			3609.00	
Perforations	3.00			3612.00	
Change Over Sub	1.00			3613.00	
Recorder	0.00	8017	Inside	3613.00	
Recorder	0.00	8352	Outside	3613.00	
Drill Pipe	62.00			3675.00	
Change Over Sub	1.00			3676.00	
Perforations	27.00			3703.00	
Bullnose	3.00			3706.00	98.00 Bottom Packers & Anchor
Total Tool Length:	118.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior inc.
PO Box 399
Garden City Ks. 67846
ATTN: Patrick Balthazar

11-9s-21w Graham,KS
C O'Brate #1-11
Job Ticket: 44588 DST#: 2
Test Start: 2011.12.22 @ 04:41:05

Mud and Cushion Information

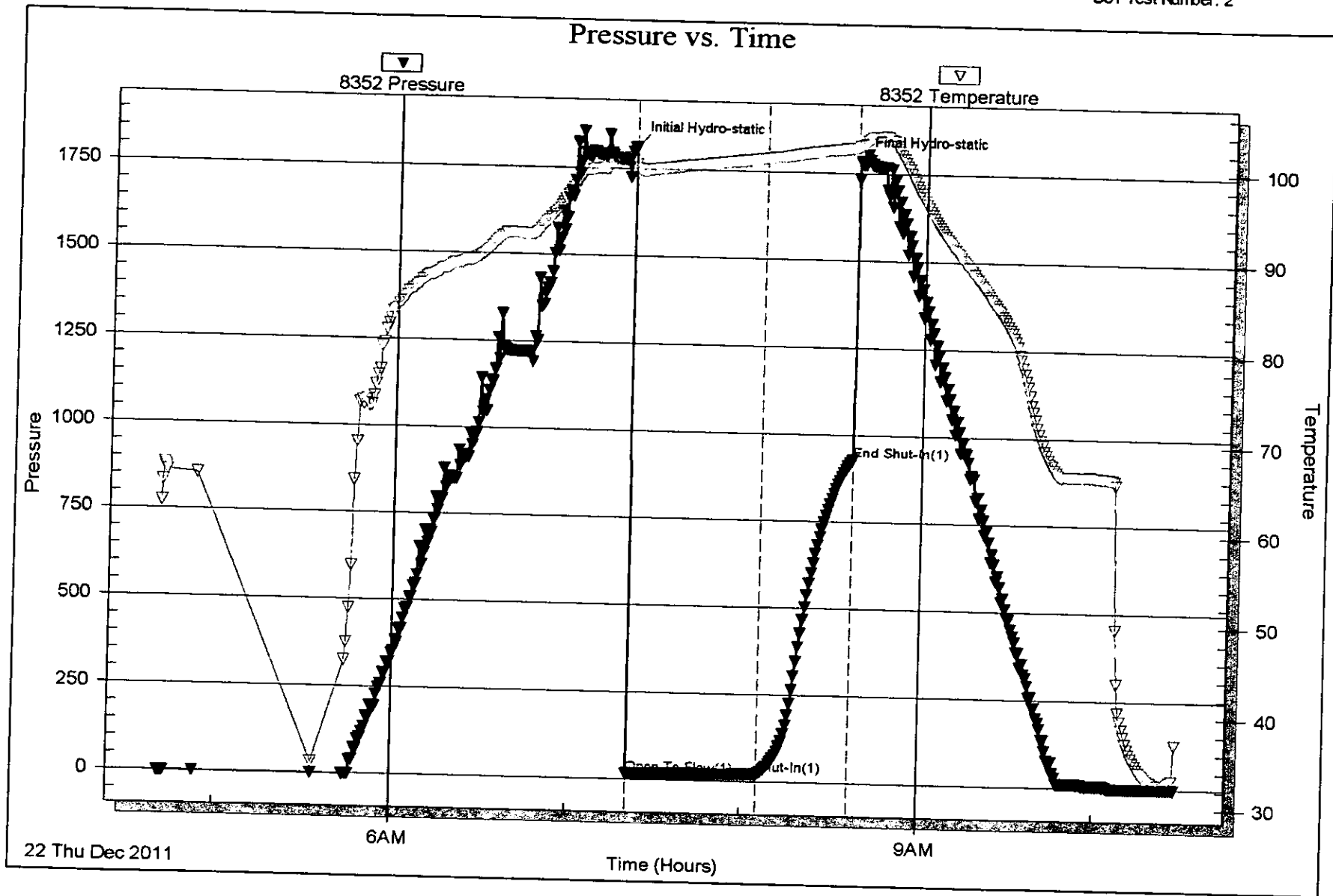
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length:	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume:		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure:		
Salinity: 2700.00 ppm			
Filter Cake: inches			

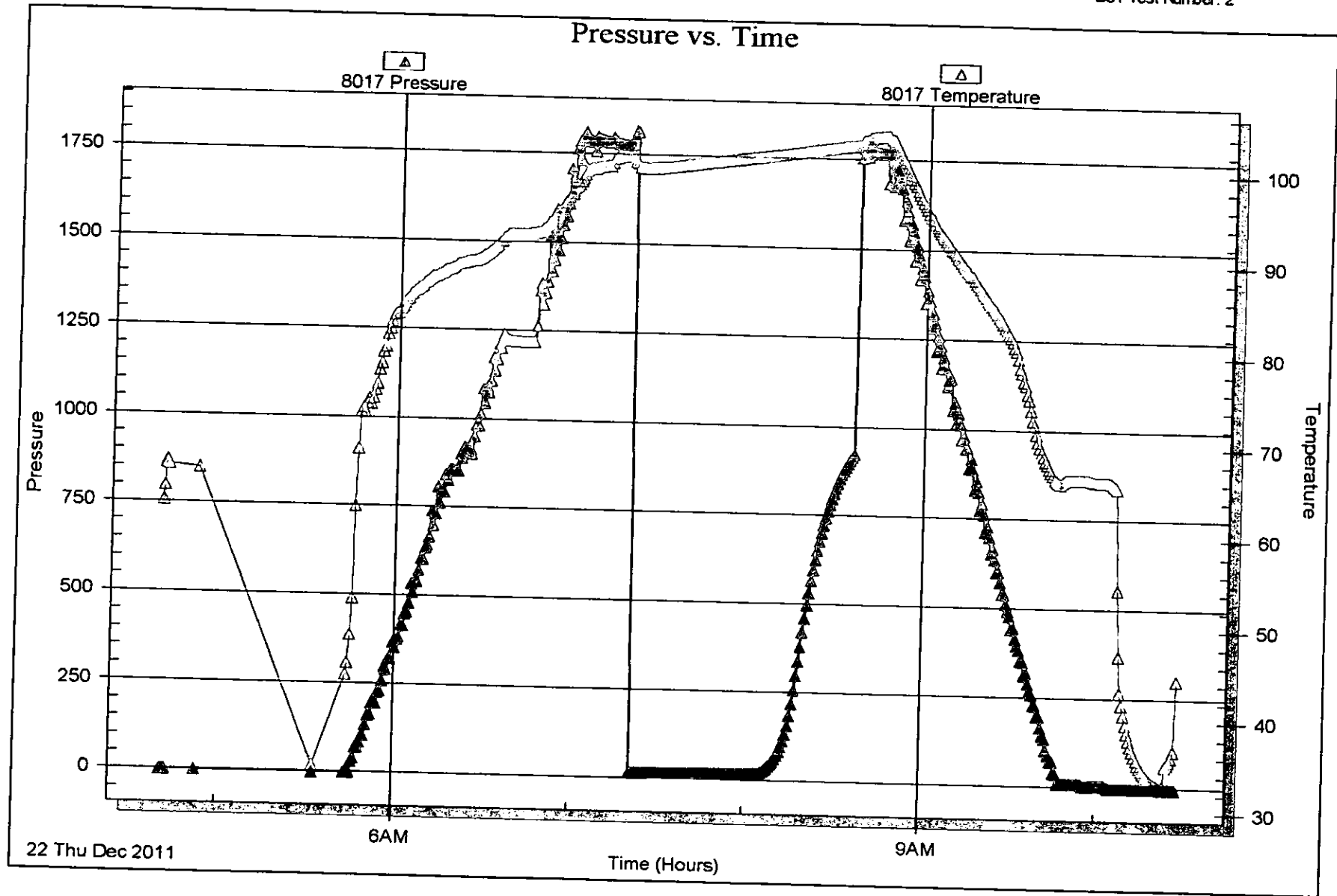
Recovery Information

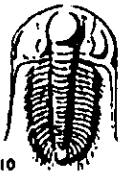
Recovery Table

Length ft	Description	Volume bbl
20.00	HOCM o=40% m=60%	0.281

Total Length: 20.00 ft Total Volume: 0.281 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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DEC 28 2011

Test Ticket

NO: 44587

Well Name & No. CO' BRATE #1-11 Test No. 1 Date 12-21-11
 Company AMERICAN WARRIOR INC Elevation 2158 KB 2148 GL
 Address 3118 CUMMINGS RD. PO BOX 399 GARDEN CITY KS. 67846
 Co. Rep / Geo. PATRICK BATHOZAR Rig VAL #6
 Location: Sec. 11 Twp. 9S Rge. 21W Co. GRAHAM State KS

Interval Tested 3559-3600 Zone Tested LKC "J"
 Anchor Length 41' Drill Pipe Run 3569 Mud Wt. 9.5
 Top Packer Depth 3554 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 3559 Wt. Pipe Run 0 WL 7.2
 Total Depth 3600 Chlorides 2700 ppm System LCM 1

Blow Description IF: Surface blow sized in 8 min
IST: NO RETURN
FF: — pulled tool
FSL: —

Rec	Feet of	%gas	%oil	%water	%mud
<u>1</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1' BHT 100° Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

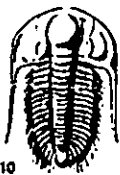
(A) Initial Hydrostatic 1794 Test 1125 T-On Location 10:20
 (B) First Initial Flow 13 Jars _____ T-Started 13:20
 (C) First Final Flow 15 Safety Joint _____ T-Open 15:25
 (D) Initial Shut-In 37 Circ Sub _____ T-Pulled 16:10
 (E) Second Initial Flow — Hourly Standby _____ T-Out 18:15
 (F) Second Final Flow — Mileage 98.1 137.2 Comments _____
 (G) Final Shut-In — Sampler _____
 (H) Final Hydrostatic 1766 Straddle _____

Initial Open 15 Ruined Shale Packer _____
 Initial Shut-In 30 Ruined Packer _____
 Final Flow — Extra Copies _____
 Final Shut-In — Extra Recorder _____
 Sub Total 0 Day Standby _____
 Total 1262 Accessibility _____

Sub Total 1262 ²⁰ MP/DST Disc't _____

Approved By _____ Our Representative [Signature]
 Triobite Testing Inc. shall not be liable for damaged or destroyed property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RECEIVED
MAY 22 2012
KCC WICHITA



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
DEC 28 2011

Test Ticket

NO. 44588

BY: _____

Well Name & No. C O'Brate 1-11 Test No. 2 Date 12-22-11
 Company AMERICAN WARRIOR INC. Elevation 2158 KB 2148 GL
 Address 3118 Cummings Rd. PO Box 399 Garden City Ks 67846
 Co. Rep / Geo. PATRICK BALTHAZAR Rig VAD 46
 Location: Sec. 11 Twp. 9S Rge. 21W Co. Graham State Ks

Interval Tested 3608-3706 Zone Tested Ar. buckle
 Anchor Length 98' Drill Pipe Run 3608 Mud Wt. 9.5
 Top Packer Depth 3603 Drill Collars Run 0 Vis 56
 Bottom Packer Depth 3608 Wt. Pipe Run 0 WL 7.2
 Total Depth 3706 Chlorides 2700 ppm System LCM 1
 Blow Description IF WEAK SURFACE BLOW
ISI: NO RETURN Pulled Tool
FF: —
FSI: —

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>HOCm</u>		<u>40</u>		<u>60</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 102' Gravity 1125 API RW @ 137.20 F Chlorides ppm
 (A) Initial Hydrostatic 1811 Test
 (B) First Initial Flow 16 Jars
 (C) First Final Flow 21 Safety Joint
 (D) Initial Shut-In 928 Circ Sub
 (E) Second Initial Flow — Hourly Standby
 (F) Second Final Flow — Mileage < 98RT
 (G) Final Shut-In — Sampler
 (H) Final Hydrostatic 1783 Straddle

Initial Open 45
 Initial Shut-In 30
 Final Flow —
 Final Shut-In —
 Sub Total 1262.20
 MP/DST Disc't _____

Approved By _____ Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

RECEIVED
MAY 22 2012
KCG WICHITA
Sub Total 0
Total 1262.20