

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/21/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oil: MVPurchasing Gas: Regency Midcon Gas
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Tim Priest

API No.: 15-081-21892-0000
County: Haskell

C NE SW Sec 29 Twp 30 S. Rng 31 East West
1980 feet from N S (check one) Line of Section
1980 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: SCHMIDT "A" Well #: #4-29

Field Name: Lette SE
Producing Formation: LKC-Swope, Cherokee

Elevation: Ground: 2844' Kelly Bushing: 2857'
Total Depth: 5485' Plug Back Total Depth: 5423'

Amount of Surface Pipe Set and Cemented at 1881' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

2/13/10 2/23/10 4/12/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AP-INS-27-10
(Data must be collected from the Reserve Pit)
Chloride content 3100 ppm Fluid volume 1400 bbls

Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 5/21/10

Subscribed and sworn to before me this 21st day of May

20 10
Notary Public Brent B. Reinhardt
Notary Public My Appt. Expires 12/7/2011
Date Commission Expires: 12/7/2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date - _____ RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received MAY 26 2010
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: SCHMIDT "A" Well #: #4-29
 Sec 29 Twp 30 S. R. 31 East West County: Haskell County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Array Compensated, Dual Spaced Neutron,</u> <u>Microresistivity, Sonic Cement Bond Log, Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>See attached information.</u> _____ _____ _____ _____
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1881'	Omoc Common	450 175	3% CC, 1/4#/sx Cellflake 3%CC, 1/4#/sx Cellflake
Production	7 7/8"	4 1/2"	10.5#	5464'	AA-2	250	5% Calset, 10% Salt, .2% Defoam, 8% FLA-322, 5# Gils, 25% CFRM, 1/4#/sx Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5202-5205, 5168-5176, 5159-5181, 5134-5138' (Cherokee)	AC: 1500 gals, 15% FE-NE and 85 ball sealers.	5205'
4	5266-5268, 5258-5261, 5247-5249' (Atoka)	AC: 1000 gals, 15% FE-NE and 35 ball sealers. Set CIBP @ 5240'	5268'
4	4672-4676' (LKC-Swope)	AC: 500 gals 15% FE-NE.	4676'

TUBING RECORD	Size 2 3/8"	Set At 5223'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 4/12/10		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil (Bbbls) 107	Gas (Mcf) 60	Water (Bbbls) 0	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval 5134-5205' Cherokee 4672-4676' LKC-Swope
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

*McCoy Petroleum Corporation
Schmidt 'A' #4-29
C NE SW, Section 29-30S-31W
1980' FSL & 1980' FWL
Haskell County, Kansas
API# 15-081-21892*

KCC
MAY 21 2010
CONFIDENTIAL

02-13-10 Spud @ 6:30 P.M. Drilling 12 1/4" surface hole.

02-16-10 TD 1887'. Anhydrite from 1742-1758'. Deviation 3/4° @ 1887'. Ran 41 joints of new 8 5/8" 24# surface casing. Talley = 1885'. Set at 1881' KB. Quality cemented with 450 sacks of Qmoc with 3% CC and 1/4#/sx Cellflake, and 175 sx common with 3% CC and 1/4#/sc Celloflake. Plug down @ 5:15 A.M. Cement did circulate. Welded strap on bottom 3 jts and tacked collars on remaining 37 joints. Centralizers on joints 2,4,6,8,10, 17 (6 total). WOC. Cement fell 27' below ground level. Hauled in gravel and filled to GL.

02-23-10 RTD 5485'. LTD 5480'. Conditioned hole and LDDP. Ran 136 joints of new 4 1/2" OD, 10.5# production casing. Tally = 5470'. Set casing at 5464' LTD. Shoe joint 41'. PBDT 5423'. Centralizers on joints 1, 3, 5, 7, 9, 11, 17, 19, 23, and 25. Basket on 13th joint from bottom (4942'). RU Basic Energy. Pumped 20 bbls of salt flush, 5 bbl water spacer and 18 bbls of mud flush. Cemented with 250 sacks of AA-2 cement with 5% Calset, 10% salt, 0.2% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 1/4#/sk flocele. Rotated pipe. Good circulation. Lift pressure 850#. Landed plug @ 1500#. Plug down @ 12:45 AM on 2/24/10. Plugged rathole with 30 sacks and mousehole with 20 sacks of 60/40 Pozmix. Job supervised by Dave Oller. Rig released at 2:00 AM on 2/24/10. WOCT.

SAMPLE TOPS

Heebner	4177 (-1320)
Lansing	4246 (-1389)
Lansing G	4525 (-1668)
Stark	4673 (-1816)
Swope	4678 (-1821)
Hushpuckney	4751 (-1894)
Hertha	4767 (-1910)
Marmaton	4861 (-2004)
Cherokee	5015 (-2158)
Atoka	5240 (-2383)
Morrow Shale	5284 (-2427)
Chester	5372 (-2515)
St. Genevieve	5452 (-2595)
RTD	5485 (-2628)

ELECTRIC LOG TOPS

Heebner	4170 (-1313)
Lansing	4239 (-1382)
Lansing G	4518 (-1661)
Stark	4664 (-1805)
Swope	4671 (-1814)
Hushpuckney	4744 (-1887)
Hertha	4756 (-1897)
Marmaton	4861 (-2004)
Cherokee	5008 (-2151)
Atoka	5232 (-2375)
Morrow Shale	5278 (-2421)
Chester	5364 (-2507)
St. Genevieve	5446 (-2589)
LTD	5480 (-2623)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 26 2010

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

MAY 26 2010 No. 3616

Date	2-16-10	Sec.	29	Twp.	30	Range	31	County	Haskell	State	Ks	On Location		Finish	5:30 AM
Lease	Schmidt	Well No.	4-29 th A ⁿ				Location								
Contractor										Owner					
STERLING Drilling #5										ES 1/2 W S 1/4 Intc					
Type Job	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.														
Hole Size	12 1/4	T.D.	1887												
Csg.	8 5/8	24"	Depth	1881.88											
Tbg. Size	Charge To														
Tool	McCoy Pet Corp														
Cement Left in Csg.	Street														
Meas Line	City														
Shoe Joint 45.65															
Displace 116.7															
The above was done to satisfaction and supervision of owner agent or contractor.															
MAIL 175 sq CEMENT 30% CC 1/4" CR.															

EQUIPMENT			Amount Ordered
Pumptrk	5	No. Cementer Helper	450 sq 30% CC 1/4" CR
Bulktrk	12	No. Driver	Common
Bulktrk	3	No. Driver	Poz. Mix
			Gel.

JOB SERVICES & REMARKS

Remarks: Run 41 #3 8 5/8 24" set 2 1880.88
AFU insert 1# 45.65
CENT 4-8-6-8-10-17 Bkt 17

Mix Pump 450 sq 30% CC 1/4" CR
11.5 gal 301 ft³

Mix Pump 175 sq Common 30% CC 1/4" CR
15 gal 135 ft³

SHUT DOWN

RELEASE Plug

Washup tek

Disp 116.7 Pbl total

Plug down 1200'

RELEASE HELD

CASE CALCS ON C/S

7500 C/P2L thoo JO 3

CEL COM TO PET

8 5/8 HEAD MANUFACT (JCL)

Pumptrk Charge 8 5/8 1880'

Thank

FROM JOE ROCK DOUG

Signature

PLEASE CALL DARRIN

Mileage 30

Tax

Discount

Total Charge

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KANSAS CORPORATION COMMISSION
MAY 26 2010
CONSERVATION DIVISION
WICHITA, KS

8 5/8 FLOAT EQUIPMENT

GUIDE SHOE

CENTRALIZER 6

BASKETS 1

AFU INSERTS 1

TCP RUBBER PLUG

Customer <i>Mccoy Petroleum</i>	Lease No.	Date <i>2-23-10</i>	
Lease <i>Schmidt "A"</i>	Well # <i>4-24</i>		
Field Order # <i>171700551</i>	Station <i>Liberal</i>	Casing <i>4 1/2 N.S.</i>	Depth <i>5470</i>
Type Job <i>242 Cement 4 1/2 Logging</i>		County <i>Haskell</i>	State <i>KS</i>
Formation		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2 10.5"</i>								5 Min.
Depth <i>5470</i>	Depth	From	To	Pre Pad	Max			
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Dave</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jason Acquistone</i>
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Service Units	<i>27808</i>	<i>14553</i>	<i>19829</i>	<i>19808</i>	<i>19810</i>				
Driver Names	<i>T. Gibson</i>	<i>R. Madhoo</i>	<i>J. Acquistone</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>15:00</i>					<i>On Loc.</i>
<i>15:25</i>					<i>Safety Meeting</i>
<i>15:10</i>					<i>spot trucks, Rig up</i>
<i>17:45</i>					<i>start casing</i>
<i>21:15</i>					<i>Working on Bottom, Circ w/ Rig</i>
<i>23:15</i>					<i>Safety Meeting, Test Lines</i>
<i>23:22</i>	<i>400</i>	<i>—</i>	<i>20</i>	<i>4</i>	<i>Pump Salt Flush</i>
<i>23:27</i>	<i>400</i>	<i>—</i>	<i>5</i>	<i>4</i>	<i>Pump water spacer</i>
<i>23:29</i>	<i>4:50</i>	<i>—</i>	<i>18</i>	<i>4</i>	<i>Pump Mud Flush</i>
<i>23:33</i>	<i>4:50</i>	<i>—</i>	<i>5</i>	<i>4</i>	<i>Pump water spacer</i>
<i>23:42</i>	<i>0</i>	<i>—</i>	<i>13</i>	<i>2</i>	<i>Plug RH, MH</i>
<i>23:51</i>	<i>400</i>	<i>—</i>	<i>60</i>	<i>4</i>	<i>Pump 250:K AA7 @ 15.3"</i>
<i>0:23</i>					<i>Drop Plug, work Pump & Lines</i>
<i>0:21</i>	<i>350</i>	<i>—</i>	<i>75</i>	<i>5.5</i>	<i>Start Drop</i>
<i>0:42</i>	<i>600</i>	<i>—</i>	<i>11</i>	<i>2.5</i>	<i>Reduce Rate Last 10 Bbls.</i>
<i>0:45</i>	<i>1500</i>				<i>Land Plug</i>
<i>0:47</i>					<i>Release Pressure, Plug Hold</i>
<i>0:50</i>					<i>Rig down</i>
<i>1:15</i>					<i>Leave well</i>