

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/21/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E. Central, Suite #300,

City/State/Zip: Wichita, KS 67212-3240

Purchaser: None

Operator Contact Person: Scott Hampel

Phone: 316-636-2737 x 104

Contractor: Name: Sterling Drilling Company

License: 5142

Wellsite Geologist: Jeff Christian

KCC
MAY 21 2010
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Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled Docket No. _____

_____ Dual Completion Docket No. _____

_____ Other (SWD or Enhr.?) Docket No. _____

_____ 4/7/10	_____ 4/14/10	_____ 4/14/10
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-015-23857-0000

County: Butler

80'S & 100'E of
W2 SW NE Sec 1 Twp 27 S. Rng 6 East West

2060 feet from N S (check one) Line of Section

2210 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: WATTS TRUST "A" Well #: #1-1

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 1384' Kelly Bushing: 1393'

Total Depth: 3225' Plug Back Total Depth: None

Amount of Surface Pipe Set and Cemented at 222' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAWJ 527-10
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 1400 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3- 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Scott Hampel
Title: Vice President - Production Date: 4/22/2010

Subscribed and sworn to before me this 21st day of May

20 10 BRENT B. REINHARDT
Notary Public - State of Kansas
Notary Public by Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date - _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 26 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: McCoy Petroleum Corporation Lease Name: WATTS TRUST "A" Well #: #1-1

Sec 1 Twp 27 S. R. 6 East West County: Butler County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit- Copy)

List All E. Logs Run: Compensated Neutron Density, Dual Induction,
Geological Report

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
See attached information.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	222'	Class A	135	2% Gel, 3% CC,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil (Bbls)	Gas (Mcf)	Water (Bbls)	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval None: D&A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

McCoy Petroleum Corporation
Watts Trust 'A' #1-1
80'S & 100'E of W2 SW NE, Section 1-27S-6E
2060' FNL & 2210' FEL
Butler County, Kansas
API# 15-015-23857

KCC
MAY 21 2010
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04-07-10 MIRT. Spud at 10:30 PM. Hauled 320 bbls mud from 4-D Ranch 'A' #1-15 to location and mixed with another 160 bbls of mud.

04-08-10 TD 75'. Drilled 12 1/4" hole to 225'. Deviation 1° at 225'. Ran 5 joints of new 8 5/8" 23# casing. Tally = 210.85. Set at 222' KB. Consolidated Cementing cemented with 135 sacks of Class A, with 2% gel, and 3% CC. Plug down @ 9:15 PM. Welded straps on bottom 3 joints and welded collars on other 2 joints. Cement did circulate. WOC.

DST #1 2045 - 2065' (Kansas City Drum)

Open: 30", SI: 60", Open: 60", SI: 90"

1st Open: Weak surface blow, built to 1 3/4". No blow back.

2nd Open: Weak surface blow throughout. No blow back.

Recovered: 10' Watery Mud with Oil scum

70' Muddy Water

80' Total Fluid

IFP: 11-24# FFP: 26-43#

SIP: 701-692#

04-14-10 RTD 3225'. LTD 3226'. Log Tech ran a Dual Induction, Neutron-Density and a Sonic. Decision made to plug and abandon. Consolidated Cementing **plugged hole** with 110 sx of 60/40 pozmix with 4% gel as follows: heavy mud in hole to bottom, 35 sx @ 3184', 35 sx @ 270', 25 sx @ 0-60', and 15 sx in rathole (no mousehole). Plugging completed at 9:00 P.M. Orders from Greg Ewes, KCC on 4/13/10. Released Rig @ 9:45 P.M. on 4/14/10.

SAMPLE TOPS

Lansing 1721 (- 328)
Kansas City 2041 (- 648)
Stark Shale 2154 (- 761)
BKC 2208 (- 815)
Marmaton 2232 (- 839)
Cherokee Sh. 2469 (-1076)
Mississippian 2699 (-1306)
Miss Osage 2812 (-1419)
Kinderhook 3069 (-1676)
Viola 3131 (-1738)
Simpson Sh. 3156 (-1763)
Arbuckle 3184 (-1791)
RTD 3225 (-1832)

ELECTRIC LOG TOPS

Lansing 1722 (- 329)
Kansas City 2042 (- 649)
Stark Shale 2154 (- 761)
BKC 2208 (- 815)
Marmaton 2232 (- 839)
Cherokee Sh. 2461 (-1068)
Mississippian 2698 (-1305)
Miss Osage 2812 (-1419)
Kinderhook 3069 (-1676)
Viola 3133 (-1740)
Simpson Sh. 3158 (-1765)
Arbuckle 3184 (-1791)
LTD 3226 (-1833)

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MAY 26 2010

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 23367

LOCATION El Dorado #80

FOREMAN Jim Thomas

PO Box 894, Chanute, KS 66720
620-431-0210 or 800-467-0676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-8-10	5470	Watts Trust #A ¹¹ 2E-1	1	27S	6E	Butler

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Mc Coy Petroleum Corp.	467	Dill		
MAILING ADDRESS	442	Eric		
8080 E. Central Suite 300				
CITY				
Wichita				
STATE				
Ks				
ZIP CODE				
67206				

JOB TYPE Surface HOLE SIZE 7 7/8" HOLE DEPTH 2254' CASING SIZE & WEIGHT 8 7/8" 23.0"
CASING DEPTH 2234' DRILL PIPE _____ TUBING _____ OTHER New
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/blk _____ CEMENT LEFT IN CASING 20.0
DISPLACEMENT _____ DISPLACEMENT PSI _____ INK PSI _____ RATE _____

REMARKS: Salty Meashe Rig up to 8 7/8" Deke circulation Pump B55 lbs class A 2% - gel 5% gel, shut down, release 8 7/8" WHP & trip to 2034' & shut in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	700.00	700.00
5406	23	MILEAGE	3.55	81.65
11043	135565	class A	13.10	1775.90
1118A	250 lbs	Gel	.17	42.50
1102	400 lbs	Calcium Chloride	.73	292.00
4432	1	8 7/8" Wooden Plug	76.00	76.00
5407	1	min. Bul k. Del.	305.00	305.00
Subtotal				3184.00
SALES TAX				116.49
ESTIMATED TOTAL				3299.49

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MAY 26 2010
CONSERVATION DIVISION
WICHITA, KS

Form 3737 AUTHORIZATION Young Delalaga TITLE TR DATE _____
233638



CONSOLIDATED
Oil Well Services, L.L.C.



ENTERED

TICKET NUMBER 24127
LOCATION F/Done Jo. F780
FOREMAN Ron Pitts

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-457-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-14-10	5470	Watts Trust #19 "1-1"				Ba. Co.
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
In Coy. of Petroleum					290	Robbie
MAILING ADDRESS					491	REVIN
8080 E. Central Suite 200						
CITY	STATE	ZIP CODE				
Wichita	KS	67206				

JOB TYPE Plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS:

35 SX @ 3184'
35 SX @ 270'
25 SX @ 60'
15 SX Not Made
110 SX

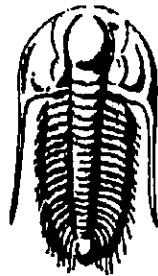
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54050		PUMP CHARGE		900.00
5406	1.8	MILEAGE	3.55	63.90
1131	110 SX	60/90 902 478 gal	11.00	1210.00
118A	450ZZ	Bentonite gel	.17	76.50
5407	mix.	Bulk del.		305.00
				2555.40
SALES TAX				62.12
ESTIMATED TOTAL				2617.52

Rev. 3737

AUTHORIZATION

Tom L. Salas 233746 TITLE _____

DATE _____



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp**

8080 E. Central
Suite 300
Wichita, KS 67206

KCC
MAY 21 2010
CONFIDENTIAL

ATTN: Jeff Christian

1 27S 6E Butler KS

Watts Trust "A" #1-1

Start Date: 2010.04.11 @ 15:40:15

End Date: 2010.04.11 @ 22:15:45

Job Ticket #: 37258 DST #: 1

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KANSAS CORPORATION COMMISSION
MAY 26 2010
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp

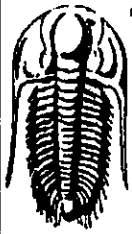
Watts Trust "A" #1-1

1 27S 6E Butler KS

DST # 1

LKC "H"

2010.04.11



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

McCoy Petroleum Corp
8080 E. Central
Suite 300
Wichita, KS 67206
ATTN: Jeff Christian

Watts Trust "A" #1-1
1 27S 6E Butler KS
Job Ticket: 37258 **DST#: 1**
Test Start: 2010.04.11 @ 15:40:15

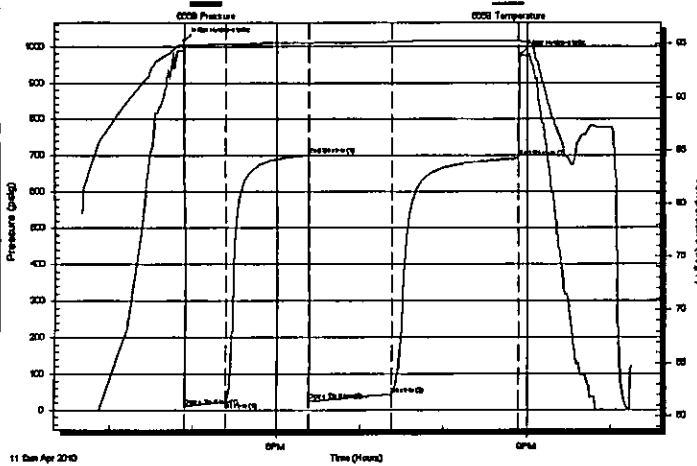
GENERAL INFORMATION:

Formation: **LKC "H"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:54:15
Time Test Ended: 22:15:45
Interval: **2045.00 ft (KB) To 2065.00 ft (KB) (TVD)**
Total Depth: 2065.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole
Tester: Tyson Flax
Unit No: 44
Reference Elevations: 1393.00 ft (KB)
1384.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 6668 Inside
Press@RunDepth: 42.72 psig @ 2047.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2010.04.11 End Date: 2010.04.11 Last Calib.: 2010.04.11
Start Time: 15:40:16 End Time: 22:15:45 Time On Btrt: 2010.04.11 @ 16:53:15
Time Off Btrt: 2010.04.11 @ 20:55:15

TEST COMMENT: IFR-Weak surface blow built to 1.75"
IS-no blow back
FFR-Very Weak surface blow throughout
FSI-no blow back

Pressure vs. Time



PRESSURE SUMMARY

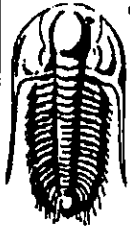
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1015.42	94.97	Initial Hydro-static
1	10.72	94.75	Open To Flow (1)
30	23.57	95.02	Shut-In(1)
90	700.85	95.15	End Shut-In(1)
90	26.08	94.89	Open To Flow (2)
150	42.72	95.19	Shut-In(2)
241	692.22	95.33	End Shut-In(2)
242	978.47	95.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	MW 70%W,30%M	0.34
10.00	VMw/scum of oil	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp

Watts Trust "A" #1-1

8080 E. Central
Suite 300
Wichita, KS 67206
ATTN: Jeff Christian

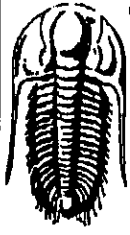
1 27S 6E Butler KS
Job Ticket: 37258 DST#: 1
Test Start: 2010.04.11 @ 15:40:15

Tool Information

Drill Pipe:	Length: 1811.00 ft	Diameter: 3.82 inches	Volume: 25.67 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 217.00 ft	Diameter: 2.25 inches	Volume: 1.07 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 26.74 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 46000.00 lb
Depth to Top Packer:	2045.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	41.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			2025.00	
Shut In Tool	5.00			2030.00	
Hydraulic tool	5.00			2035.00	
Packer	5.00			2040.00	21.00 Bottom Of Top Packer
Packer	5.00			2045.00	
Stubb	1.00			2046.00	
Perforations	1.00			2047.00	
Recorder	0.00	6668	Inside	2047.00	
Recorder	0.00	6669	Inside	2047.00	
Perforations	15.00			2062.00	
Bullnose	3.00			2065.00	20.00 Bottom Packers & Anchor

Total Tool Length: 41.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp
8080 E Central
Suite 300
Wichita, KS 67206
ATTN: Jeff Christian

Watts Trust "A" #1-1
1 27S 6E Butler KS
Job Ticket: 37258 DST#: 1
Test Start: 2010.04.11 @ 15:40:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	12500 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.78 in*	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	MW 70%W,30%M	0.344
10.00	VMw /scum of oil	0.049

Total Length: 80.00 ft Total Volume: 0.393 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .55 @ 66F = 12500 ppm chlorides

