Date Commission Expires:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

October 2008
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3882	API No. 15 - 009-25376-0000
Name: SAMUEL GARY JR. & ASSOCIATES, INC.	Spot Description:
Address 1: 1515 WYNKOOP, SUITE 700	N2 _SW _NW _NW _Sec. 8Twp. 17 _S. R. 12 East [7] West
Address 2:	800 Feet from A North / South Line of Section
City: DENVER State: CO Zip: 80202 +	330 Feet from East / West Line of Section
Contact Person: CLAYTON CAMOZZI	Footages Calculated from Mearest Outside Section Corner:
Phone: (303) 831-4673	□ NE ☑NW □SE □SW
CONTRACTOR: License #_33350	County: BARTON
Name: SOUTHWIND DRILLING MAY 0 5 2010	Lease Name: KLUG Well #: 1-8
Wellsite Geologist: JUSTIN CARTER CONFIDENTIAL	Field Name: WILDCAT
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1875 Kelly Bushing: 1884
New Well Re-Entry Workover	Total Depth: 3546 Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 1014 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
✓ Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan PAW 51010
Well Name:	
Original Comp. Date: Original Total Depth: Deepening Re-perf Conv. to Enhr Conv. to SWD	Chloride content:ppm Fluid volume:bbls
Plug Back:Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
1/6/2010 1/15/2010 1/15/2010	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or confidential for a period of 12 months if recompletions are supported by the second secon	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence) report shall be attached with this form. ALL CEMENTING TICKETS MUST rem with all temporarily abandoned wells.
	the oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge.	
Signature: (LE)	KCC Office Use ONLY
Title: GEOLOGIST Date: 5/3/2010	etter of Confidentiality Received
Subscribed and sworn to before me this 310 day of MOV R	, Il Apnied, Yes Date:
70 10	Westine Log Received RECFIVED
" thinks a son the	Geologist Report Received KANSAS CORPORATION COMMI
Notary Public (1) NOTATION OF THE PUBLIC (1) NOT	C Distribution MAY 0

CONSERVATION DIVISION WICHITA, KS

Side Two

Operator Name: SAMI	JEL GARY JR. 8	ASSOCIATES, INC.		e Name: _			Well #: _1	I-8) Ay 0 5 2
	w important tops ar ed, flowing and shu	d base of formations pen t-in pressures, whether s	etrated. hut-in pre		ores. Report all ched static level,			sts giving for	CANESTED E erature, fluid
recovery, and flow rates surveyed. Attach final o	•	st, along with final chart(seport.	s). Attaci	n extra sne	eet ir more space	e is needed. Atta	acn copy or a	ali Fiectlic AAI	reline Logs
Drill Stem Tests Taken (Attach Additional St	neets)	☑ Yes ☐ No				n (Top), Depth a		_	Sample
Samples Sent to Geolo	gical Survey	☑ Yes □ No		Nam TOP			Top 2831'		Datum 378'
Cores Taken		☐ Yes 🗸 No		HEE	BNER		3077'	-1	1124'
Electric Log Run		✓ Yes ✓ No		DOU	GLAS		3105'	-1	1152'
(Submit Copy)				LANS	SING		3187'	-1	234'
List All E. Logs Run:				ARB	UCKLE		3430'	-1	477'
DUAL INDUCTION DUAL COMPENSATED BHC SONIC MICROLOG	POROSITY			TD			3546'		
	***	CASING Report all strings set-o	RECORD			ion atc			
Purpose of String	Size Hole Drilled	Size Casing	w	eight	Setting	Type of	# Sack		and Percent
SURFACE	12-1/4"	Set (In O.D.) 8-5/8"	23	s. / Ft.	Depth 861'	CLASS A	Used 325		L, 3% CC
	12 17 1		-			02.007.	020	12.00	
		ADDITIONAL	CEMEN	TING / SQL	JEEZE RECORD				····
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement	#Saci	ks Used		Type and	Percent Addit	tives	
Plug Off Zone									
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	s Set/Type forated	e		cture, Shot, Cemo mount and Kind of I		ecord	Depth
						****	RECEIVE	n	
						KANSAS (ORPORATION	COMMISSION	
							1AY 0 4	2010	
						CON	SERVATION	4 DIVISION	
TUBING RECORD:	Size:	Set At:	Packer	At:	Liner Run:	Yes N	WICHITA	, KS	
Date of First, Resumed P	roduction, SWD or En	hr. Producing Meth	nod:	Flowin	g Pumpii			Other (Explain)	<u> </u>
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio)	Gravity
DISPOSITION	N OF GAS:		AETHOD (OF COMPLI	ETION:		PRODU	CTION INTER\	/AL:
☐ Vented ☐ Sold	Used on Lease	Open Hole	Perf.	_		nmingled _			
(If vented, Subn	ii ACO-18.)	Other (Specify)				_			

Kansas Corporation Commission Oil & Gas Conservation Division

Collected

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _ 3882	API No. 15 - 009-253/6-000
Name: SAMUEL GARY JR. & ASSOCIATES, IN	C. Spot Description:
Address 1: 1515 WYNKOOP, SUITE 700	N2 _SW _NW _NW _Sec. 8 _ Twp. 17 _S. R. 12 East[v West
Address 2:	000
City: DENVER State: CO Zip: 80202	
Contact Person:CLAYTON CAMOZZI	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 831-4673	CEIVED NE LINW LISE []SW
CONTRACTOR: License # <u>33350</u>	County: BARTON
	2 8 2010 Lease Name: KLUG Well #: 1-8
	VATION: DIVISION Field Name: WILDCAT
Purchaser:	VATION DIVISION ICHITA, KS Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1875 Kelly Bushing: 1884
New Well Re-Entry Workover	
Oil SIOW	Amount of Surface Pipe Set and Cemented at: 1014 Feet
Gas SND SIGW	Multiple Stage Cementing Collar Used? Yes V No
CM (Coal Bad Mathane) Temp. Abd.	
Ory Other	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic,	
If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume;bbls
Deepening Re-perf Conv. to Enhr	
Plug Back: Plug Back Total D	Depth Location of fluid disposal if hauled offsite:
Commingled Docket No.:	<u> </u>
Dual Completion	
Other (SWD or Enhr.?) Docket No.:	
1/6/2010 1/15/2010 1/15/20	
Spud Date or Date Reached TD Completion Recompletion Date Recompletion	
Kansas 67202, within 120 days of the spud date, recompletion of side two of this form will be held confidential for a period of	nall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, n, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidenand geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST abmit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulga are complete and correct to the best of my knowledge.	ted to regulate the oil and gas industry have been fully complied with and the statements herein
Signature:	KCC Office Use ONLY
	Letter of Confidentiality Received
Subscribed and sworn to before me this 27 days Ma	If Denied, Yes Date:
20 10	PURIL C - Wireline Log Received
Notary Public: Canet Rakowskii &	Geologist Report Received
	UIC Distribution
Date Commission Expires: 06/05/13	

Side Two

Operator Name: SAM				Name: _K	<u> </u>		_ Well #: <u>1-8</u>	
Sec. 8 Twp17				y: BAR		· · · 		
INSTRUCTIONS: Shortime tool open and clos recovery, and flow rates surveyed. Attach final of	ed, flowing and shu s if gas to surface te	t-in pressures, whethe st, along with final cha	er shut-in pre:	ssure read	ched static level	l, hydrostatic pres	sures, bottom (nole temperature, fluid
Drill Stem Tests Taken (Attach Additional Si	heets)	☐ Yes ☑ No			og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geolo	•	☑ Yes ☐ No		Nam TOPE			Top 2831'	Datum -878'
Cores Taken Electric Log Run		☐ Yes		HEE			3077' 3105'	-1124' -1152'
(Submit Copy) List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED BHC SONIC MICROLOG) POROSITY			LANS ARBU TD	ING JCKLE		3187' 3430' 3546'	-1234' -1477'
			NG RECORD	Ne				
Purpose of String	Size Hote Orilled	Report all strings s Size Casing Set (In O.D.)	We	surface, inte right / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8*	23		861'	CLASS A	325	2% GEL, 3% CC
					~ -			
		ADDITIO	NAL CEMENT	ING / SQL	L JEEZE RECORE)		L
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sack	s Used		Type and	Percent Additives	3
Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - Bridge Footage of Each Interval		;		acture, Shot, Cemer Amount and Kind of M		rd Depth
					 		RECEIVED CORPORATION (
					 		MAY- 2-8 -2	010
			-			CON	ISERVATION -WICHITA,	
TUBING RECORD:	Size:	Set At:	Packer	 At:	+ Liner Run:	YesNo	<u>.</u>	
Date of First, Resumed P	Production, SWD or Enh	Producing f	Method:	Flowing	• g []Pump			er (Explain)
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf	Wate	er (Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		METHOD O	F COMPLE	TION:	······································	PRODUCTI	ON INTERVAL:
[] Vented	Used on Lease	Open Hole Other (Specify	[] Perf.	Dually	Comp. [Co	ommingled		

Quality Oilwell Cementing Inc.

. V1001-AP-400

Invoice

740 W WICHITA P.O. Box 32 Russell, KS 67665

¥

214

P.O. No.

Date	Invoice #
1/11/2010	2216

Project

Bill To
Samuel Gary Jr & Associates Inc
P.O. BOX 448
RUSSELL KS 67665

MCC
MAY 0 5 2010
CONFIDENTIAL

JAN 15 2010

SAMUEL GARY JR. & ASSOCIATES, INC.

Terms

			Net 30		
Quantity	Description		Rate		Amount
325	common			10.50	3,412.5
6	GEL			17.00	102.0
11 :	Calcium			42.00	462.0
342	handling		· ·	2.00	684.0
ļ	MILEAGE CHARGE			600.00	600.0
1	8 5/8 solid rubber plug			102.00	102.0
1	8 5/8 baffle plate			140.00	140.0
1	surface pipe 500-1500ft			550.00	550.0
31	pump truck mileage charge			7.00	217.0
844	discount if paid within 30 days DISCOUNT HAS ALRE	ADY BEEN DEDUCTE	ED	-1.00	-844.0
410	discount if paid within 30 days DISCOUNT HAS ALRE	ADY BEEN DEDUCTE	ED	-1.00	-410.0
	LEASE: KLUG WELL #1-8				
	Barton county Sales Tax		.1 q	430%	
		DECEIVED	201	Part No.	TOTAL PROPERTY.
	VAN.	RECEIVED ISAS CORPORATION COMMISS	SUN		
	(Asi		* (4 S 4 A (4) * 1	31 31	of Marie 1984
		MAY 0 4 2010		St. 35 1 4 8	1.24
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		CONSERVATION DIVIS			
		CONSERVATION, KS	160 0 170 0 171		
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		AFE		us e e	
					3 - /
		ACC	CT# 8200-138	(-	<u>35-60</u>
		APF	PROVED BY:		AB-
nk von for voi	ur business. Dave				7

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

No. 3609

0611100 024 1041				 		
Sec.	Twp. Range		County	State	On Location	Finish
Date 1/10/10 8	17 12		ication	KS		8:00 AM
	Vell No. 1-8		on Beaver	<u>, IW, 34</u>	S, E into	
contractor Southwind	Drilling Rig	4 2	Owner			
Type Job Swiece	7 0		You are here	ilwell Cementing, Inc. by requested to rent	cementing equipment	and furnish
Hole Size 124"	T.D. 862	· 	cementer and	d helper to assist owr	er or contractor to de	work as listed.
Csg. 85% 23#	Depth 861		Charge S	amuel Gan	+ Assoc.	
Tbg. Size	Depth		Street			
Tool	Depth	<u></u>	City		State	
Cement Left in Csg. 7	Shoe Joint	-11-1	The above wa	s done to satisfaction ar		agent or contractor.
Meas Line	121011110	Bbls.			EMENT	
EQUIPA	/IENT		Amount Orde	ared $325 s_{\rm X}$ (on 3% (C &	1/090
Pumptrk 9 No. Cementer Helper	aut		Common			
	ake		Poz. Mix	· · · · · · · · · · · · · · · · · · ·		ļ
Bulktrk PU No. Driver N	eale		Gel.		700	<u> </u>
JOB SERVICES	& REMARKS		Calcium ·		- ROO	<u> </u>
Remarks:			Hulls		MAY 0 5 2010	
<u>Cement</u> Civic	Matel		Salt	•	CONFIDENTIA	<u> </u>
			Flowseal			
Land Phy						
		· ·			RECEIVED INSAS CORPORATION COMP	HIGSION
····	·					
	27.00		Handling	34	MAY 0 4 2010	
1 - Canada - Cara - Car	Carried Contraction		Mileage 🔏		GONSERVATION DIV	ISION
A CONTRACTOR OF THE PARTY OF TH	1000 - 1000	الكر معالى	素 乙烷酸		WICHITA, KS	
A STATE OF THE STA			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	FLOAT EQUIPM	ENT CAST	<u> </u>
			Guide Shoe		244 11	
		المتعتبر ا	Centralizer	<u> </u>		
and the same	(3)		Baskets	<u> 7%</u>		
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	"在一个一个	in project	3 300	WI ITT	475-57	·
		W &	Pumptrk Che	urge _		
			Mileage	•		
			·		Tax	
01/					Discount	
Signature Lewon Line	ins	•			Total Charge	
, ,						

Quality Oilwell Cementing Inc.

V1001-AP-503

Invoice

740 W WICHITA P.O. Box 32 Russell, KS 67665

2/11

Date	Invoice #
1/18/2010	2233

Bill To	
Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665	

KCC MAY 0 5 2010 CONFIDENTIAL

P.O. No.	Terms	Project
	Net 30	

]			
Quantity	Description		Rat	е	Amount
123	common	CEWE		10.50	1,291.50T 533.00T
82	POZ	OF COURS SE	3 020	6.50 17.00	119.007
7	GEL	N o e onio	1	2.00	102.007
		N 26 2010		2.00	424.00T
212	handling MILEAGE CHARGE SAM	IEL OADV	<u>.</u>	400.00	400.007
		JEL GARY	Jri.	500.00	500.007
25	pump truck mileage charge	OCIATES, I	1NC.	7.00	175.007
709	discount if paid within 30 days DISCOUNT HAS ALREADY B	EEN DEDUCTE	ED	-1.00	-709.00
	LEASE: KLUG WELL #2 Barton county Sales Tax			6.30%	178.64
	RI XANSAS CORP	ECEIVED ORATION COMMISS	SION		
	MAY	0 4 2010			
	CONSE	IVATION DIVISIO	ON		
	"	/	'		
		ZDRL	G E COMP E	W/O DIL	DE LIGG
		AFE #		35	
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	8500.138	ACCT	ti	7 (Y	100
			0.77	1.	MH)
		APRIL	CAST 37.		/*/
		<u> </u>			
			Tota	.1	\$3,014,14

Total

\$3,014.14

ALITY OILWELL CEMENTING, INC.

Drill Pipe 4/2 Depth 34/0 City State Tool Depth The above was done to satisfaction and supervision of owner agent or contractor Cement Left in Csg. Shoe Joint CCC Cement Left in Csg. Cement CCC Cement Left in Csg. Shoe Joint CCC Cement Left in Csg. Cement CCC Celcium Mills Salt Calcium Mills Salt Sulkink CN No Driver In CCC Salt Salt Sulkink CN No Driver In CCC Salt Sulkink CN No Driver In CCC Salt Sulkink CN No Driver In CCC Salt Salt Sulkink CN No Driver In CCC Salt S	785-483-2025 785-324-1041	Home Office P.O.	Box 32 Russell, KS 67665 No	o. 3291
Contractor Sufficients Type Job PTH Type J	1-10-12			Finish
Contractor Sufficients Type Job PTH Type J	Lease Klug	Well No. S Loca	tion REDUTING GALLAN	1/25
Type Job PTF TD 350 TD Quality Disvell Commenting, Inc. You are hereby requested to rent camenting equipment and furnish commenter and helper to assist owner or contractor to do work as listed. CSG. Depth TDG Size Depth Depth Street TDG III Pipe AM GREY TR ASSX. Depth The above was done to satisfaction and supervision of owner agent or contractor. CEMENT Fress Max. Minimum CMM Amount Ordered 255 to 145 ft 2 476 ft 147 Per III Pipe Poz. Mix 32 d 6 50 TR ASSOCIATES REMARKS Flowseal St. 2 00 Pumpitik Charge TO BERNICES A REMARKS Flowseal St. 2 00 Flowseal St. 2 00 TOTAL TOTAL Generative: AM Miles Services A Remarks Flowseal St. 2 00 Flowseal St		A / 40	7 1/2	
Hole Size Hole Size TD 3550	A-1	7.00	To Quality Oilwell Cementing, Inc.	
Control Depth Street Sam GALY JR 1952 Tog Size Depth Street Street Street Street City State Tool Depth Shoe Joint CC City State Tool Coment Left in Cog. Shoe Joint CC City Shoe Joint Shoe Joint CC City Shoe Joint Shoe Joint Shoe Shoe Shoe Joint Shoe Shoe Joint Shoe Shoe Shoe Joint	77/4	rn 3550	 You are hereby requested to rent cementing equipmed cementer and helper to assist owner or contractor to 	ent and furnish do work as listed.
The Size Depth 34 10 City State Total Depth 34 10 City State The above was done to satisfaction and supervision of owner agent or confinator of the confination of		•	Charge Son God To L Acce	· · · · · · · · · · · · · · · · · · ·
Doll Pipe 4/2 Depth 34/0 City State Tool Depth The above was done to satisfaction and supervision of owner agent or contractor Cement Left in Csg. Shoe Joint CC Cement Code Press Max. Minimum Show Joint CCEMENT Colds Ro 2 4/5 (FeL 1/4) Meas Line Displace Press Max. Minimum Code Code Code Code Code Code Code Code	Tbg. Size	Depth		
Tool Depth The above was done to satisfaction and supervision of owner agent or confractor comment. Left in Ceg. Shoe Joint CC CEMENT Class B2 A folget 1/4 Month of the Comment of the Co	Drill Pipe 4/2	Depth 34/0		· · · · · · · · · · · · · · · · · · ·
Coment Left in Csg. Shoe Joint CC Press Max. Minimum Displace Displace WAN Meas Line Displace Poz. Mix & 2 20 6.50 Calcium Pumptrk S No. Generate TOB Bulktrk (O No. Dirver V BAR Bulktrk (O No. Dirver V DAR Bulktrk (O No. Dirver V DAR	Tool	Depth		er agent or contractor.
Press Max. Minimum Displace Meas Line Displace Displace Poz. Mix 52 0 650 F33.00 Port. EQUIPMENT Gel. 7 0 17,00 III. 00 Families Bulktrix No. Displace Total S. Salt Flowseal 5, 40 2.00 Flow	Cement Left in Csg.	Shoe Joint		
Perf. EQUIPMENT Gel. 7 @ 17.00 19.	Press Max.	Minimum < 20°	MAmount Ordered ZOSS 60/40 802	140 GEL 14"
Perf. EQUIPMENT Gel. 7 917,00 119,00 Pumpitk 5 No. Comments 36 Bulkirk No. Differ 78 B	Meas Line	Displace MAY 0 3	Tommon (23 10,50)	17.81.50
Pumptrk 5 No Cementes 76 Calcium Pumptrk 5 No Cementes 76 Calcium Bulktrk 10 No Driver 1000 Salt Bulktrk 10 No Driver 1000 Salt JOB SERVICES & REMARKS Flowseal 51 4 2 - 00 102 - 00 Mileage 25 77 125 00 Mileage 25 77 125 00 Mileage 25 77 125 00 Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 06 667 5k flow 1/6 400 as Remarks: Mileage 1/6 1/6 1/6 1/6 1/6 1/6 1/6 1/6 1/6 1/6	Perf.	COMPLOS	Poz. Mix 82 46.50	633,00
Pumptrik 5 No. Height Salt Hills Bulktrk No. Driver NEAR Mills Bulktrk No. Driver NEAR Mills Salt JOB SERVICES & REMARKS Flowseal 51 4 2.00 102.00 Pumptrik Charge TA Ab plug 500 9 Mileage 25 72 125.00 Mileage 08 86 8 8 10 429.00 Remarks: Mileage 08 86 8 8 10 400 9 Mileage 08 86 8 8 10 6 400 9 Mileage 08 86 8 10 6 10 6 10 6 10 6 10 6 10 6 1	EQUIPA	AENT	Gel. 7 @ 12,00	119.00
Builtink PU No Driver DDD Salt Flowseal 51 2.00 102.00 Pumptrk Charge PTA A-b plug 508 Provider TDDD Salt Flowseal 51 2.00 102.00 Pumptrk Charge PTA A-b plug 508 Provider TDDD 125.00 Pumptrk Charge PTA A-b plug 508 Provider Total 675.00 Handling 212 P 2.00 429.00 Provider Total 675.00 Pumptrk Charge Provider Charge Provider Charge 675.00 Provider TDTS WILL AD SCIENCE PUMPTRICK Charge FLOAT EQUIPMENT Suide Shoe DTS WILL AD SCIENCE PUMPTRICK Charge PLOAT EQUIPMENT PLOS WILL AD SCIENCE PUMPTRICK CHARGES PUMPTRICK PUMPTRICK CHARGES PUMPTRICK CHARGES PUMPTRICK PUMPTR	Pumptrk - Helper - C	78		
Pumptrk Charge PTA A-b plug 500 % Pilicage 25 27 0 175.00 Remarks: All Plug 25 20 Handling 212 20 20 42,00 Remarks: All Plug 25 20 410 Remarks: All Plug 40 50 911 Suide Shoe Centralizer Salt Pumptruck Charge FLOAT FOUR MANAGEMENT Suide Shoe Centralizer Salt Float Four Plug 100 500 AFU Inserts AFU Inserts AFU Inserts ASSOCIATES, INC. MAY 0 4 2010 Rotating Head Squeez Mainfold Tax 173.64 Tom Discount Float Four Plug Conservation Division Rotating Head Tom Discount Float Four Plug Conservation Division Rotating Head Tom Discount Float Four Plug Conservation Division Float Four Plug Conservation Discount Float Four Plug Conservation Discount Float Four Plug Conservation Discount Float Float Four Plug Conservation Discount Float Four Plug Conservation Discount Float Float Four Plug Conservation Discount Float Float Float Float Float Float Float Float Float Float Float Float Float Float Float Float Float Float Float Float Float Float F	Buiktry C: Driver N	AR	Mills	
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Pumptrick Charge The A-b plug 500 mileage 25 77 i 125.00 mileage 26 675.00 mileage 26 675.00 mileage 26 675.00 mileage 25 8 mileage 26 675.00 mileage 26 675.00 mileage 26 675.00 mileage 27 mileag	JOB SERVICES		Flowseal 51 4 2.00	102-00
Mileage 25 7 20 125.00 Remarks: Mileage 08 PER St	Pumptrk Charge PTA Ar I	plus 50000		1
Handling Z/2 D JOU 424,00 Remarks: Mileage OB FEN SX FB M. C 400 D Pump Truck Charge C75,00 Pump Truck Ch	Mileage 25 73	125.00		
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