## CONFIDENTIAL

ANSAS CORPORATION COMMISSION DIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM MISTORY - DESCRIPTION OF WELL & LEASE

- 059-25734-00-00

Form Must Be Typed Form must be Signed All blanks must be Filled

API No. 15 -OPERATOR: License # 33640 Haas Petroleum, LLC Spot Description: ..... Name<sup>\*</sup> NE\_SW\_SW\_SW\_Sec. 5 Twp. 16 S. R. 21 V East West Address 1: \_\_11551 Ash Street, # 205 1,065 \_\_ Feet from \_ North / V South Line of Section Address 2: \_\_ City: Leawood State: KS Zip: 66211 + 420 \_ Feet from ☐ East / 🗸 West Line of Section Contact Person: Mark Haas Footages Calculated from Nearest Outside Section Corner: RECEIVED Phone: ( 913 ) 499-8373 □NE □NW □SE □SW County: Franklin CONTRACTOR: License # 33557 Lease Name: \_\_W. Lidikay ..... Well #: # 8-1 Skyy Drilling, LLC AField Name: Paola-Rantoul KCC WICH! Wellsite Geologist: Purchaser: \_Plains Marketing, LP Producing Formation: Squirrel Sandstone Elevation: Ground: 987 Kelly Bushing: \_\_\_\_ Designate Type of Completion: Total Depth: 760 Plug Back Total Depth: Workover New Well Re-Entry Amount of Surface Pipe Set and Cemented at: . . . . . . . Feet ☐ wsw [√ Oil ☐ SWD ☐ SIOW Multiple Stage Cementing Collar Used? Yes No ☐ Gas ☐ D&A ☐ ENHR SIGW C GSW □ og Temp. Abd. If yes, show depth set: If Alternate II completion, cement circulated from:  $\underline{0}$ CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): \_ feet depth to: 22' \_\_\_\_\_\_\_w/\_\_35\_\_\_\_\_\_\_sx cmt. If Workover/Re-entry: Old Well Info as follows: Operator: \_\_\_ **Drilling Fluid Management Plan** Well Name: (Data must be collected from the Reserve Pit) Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_ Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls Deepening Re-perf. Conv. to ENHR Conv. to SWD Dewatering method ușed: ... Conv. to GSW Location of fluid disposal fi hauled offsite: Plug Back: \_ Plug Back Total Depth ☐ Commingled Permit #: \_\_\_\_\_ Operator Name: CONFIDENTIAL

Lease Name: License #:

Quarter Sec. Twp. MAYS 1.65 2014 [] East ] West Operator Name: \_\_\_\_\_ Dual Completion Permit #: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_ County: \_\_\_\_\_ Permit #CC Permit #: \_\_\_ ☐ GSW April 18, 2012 April 19, 2012 May 24, 2012 Completion Date or Spud Date or Date Reached TD Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST

## **AFFIDAVIT**

BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:	
Title: Operator	Date: 5 116112

١	KCC Office Use ONLY
	Letter of Confidentiality Received  Date:5/16/12 - 5/16/14
	Confidential Release Date:
	Wireline Log Received
	Geologist Report Received
	UIC Distribution
	ALT [] I III Approved by: Date:
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