

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

5/21/14
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2:
City: Garden City State: Ks. Zip: 67846 +
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Harley Sayles
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

4/23/12	4/29/12	5/17/12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - Q83-21771 -0600
Spot Description:
SW SW SE NE Sec. 8 Twp. 23 S. R. 22 East West
2,519 Feet from North / South Line of Section
1,199 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Housman-Sebes Well #: 1-8
Field Name: Sebes
Producing Formation: Mississippian
Elevation: Ground: 2253' Kelly Bushing: 2264'
Total Depth: 4525 Plug Back Total Depth: 4525'
Amount of Surface Pipe Set and Cemented at: 215' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1361 Feet
If Alternate II completion, cement circulated from: 1361
feet depth to: surface w/ 110 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 15,000 ppm Fluid volume: 40# bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter: **CONFIDENTIAL** S. R. East West
County: **MAY 21 2014** Permit #:

KCC

RECEIVED
MAY 21 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 1728, Linn
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information
of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confiden-
tiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST
BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I, the affiant and I hereby certify that all requirements of the statutes, rules and regu-
lations promulgated to regulate the oil and gas industry have been fully complied with
and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Date: 5/17/12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 5/21/12 - 5/21/14
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 6-12-12