## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed Form must be Signed All blanks must be Filled

CONFIDENTIAL WE	WELL COMI LL HISTORY - DESC	PLETION FORM RIPTION OF WELL & LEASE	Form must be Signed All blanks must be Filled
OPERATOR: License #4058		API No. 15 - 083-21774 -00-C	
Name: American Warrior Inc.			
Address 1: P.O. Box 399		Spot Description:  SW NW NE NW S 9 -	24 S. R. 21 East  West
Address 2:			
City: Garden City State: Ks. Zi	. 67846	1.450 Feet from [1	North / South Line of Section
Contact Person:Jody Smith	·	Feet from {	☑ East / ☐ West Line of Section
Phone: ( 620 ) 275-2963	<del></del>	Footages Calculated from Nearest Ou	
CONTRACTOR: License # 5929	·····	✓ NE □NW □SE	∐sw
Name: Duke Drilling Co.Inc.		County: Hodgeman	20
Wellsite Geologist: Harley Sayles		Lease Name: Family Farm	
Purchaser: Plains Marketing LP.		Field Name: Saw Log Creek South	east
Designate Type of Completion:		Producing Formation: Altamont	
	<del></del>	Elevation: Ground: 2359'	- · · · · · · · · · · · · · · · · · · ·
	Workover	Total Depth: 4662' Plug Back Total	
☑ oil ☐ wsw ☐ swb	Slow	Amount of Surface Pipe Set and Ceme	nted at: 220' Feet
Gas D&A ENHR	SIGW	Multiple Stage Cementing Collar Used	? 🛛 Yes 🗌 No
☐ OG ☐ GSW	Temp. Abd.	If yes, show depth set: 1462'	Feet
CM (Coal Bed Methane)		If Alternate II completion, cement circu	
Cathodic Other (Core, Expl., etc.):	<del>"</del>		120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:			
Operator:		Drilling Fluid Management Plan	
Well Name:		(Data must be collected from the Reserve Pi	y
Original Comp. Date: Original Tota		Chloride content: 14,000	Fluid volume: 60
☐ Deepening ☐ Re-perf. ☐ Conv. to E☐ Conv. to E☐ Conv. to E☐ Conv.	NHR	Chloride content: 14,000 ppm  Dewatering method used: Evaporatio	n CONFIDENTIAL
Plug Back: Plug	Back Total Depth	Location of fluid disposal if hauled offsit	e: MAY 2 1 2014
Commingled Permit #:	-,		
Dual Completion Permit #:	·····	Operator Name:	
		Lease Name:	· · · · · · · · · · · · · · · · · · ·
		Quarter Sec Twp	
GSW Permit #:		County: Perm	it#: RECEIVED
A/22/12 4/29/12  Spud Date or Date Reached TD	5/17/12		MAY 2 1 2012
lanamatakan Bu	Completion Date or Recompletion Date		יייריו ל ו ללול
INSTRUCTIONS: An original and two copies of	this form shall be filed with	The Kenne Co	KCC Wickelly

ies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, With A. I. I. A. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge

Signature:	Search and Search my Knowledge.
Title: Foremen	Date: 5/18/12

KCC Office Use ONLY
Date 52112 - 52114
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT   I   III Approved by Date