

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 03194
Name: Tri United, Inc.
Address 1: 950 270th Ave
Address 2: _____
City: Hays State: KS Zip: 67601
Contact Person: Eugene E, leiker
Phone: (785) 628-3670
CONTRACTOR: License # Shields 5184
Name: Shields
Wellsite Geologist: Eugene Leiker
Purchaser: Plains

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
2-11-12 2-17-12 2-28-12
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-26265-00-00
Spot Description: NE-SW-NE-NE
NE-SW-NE-NE Sec. 17 Twp. 14 S. R. 19 East West
760 Feet from North / South Line of Section
690 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: Kramer Well #: 1-A
Field Name: Kraus
Producing Formation: Arbuckle
Elevation: Ground: 2200 Kelly Bushing: 2205
Total Depth: 3842 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1470'
feet depth to: Surface w/ 260sks sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 47,000 ppm Fluid volume: 500 bbls
Dewatering method used: Hauled Off
Location of fluid disposal if hauled offsite:
Operator Name: Jack L Haddock
Lease Name: Leiker B License #: 31225
Quarter NE Sec. 19 Twp. 15 S. R. 17 East West
County: Ellis Permit #: D-26260

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Eugene E Leiker
Title: President Date: 6-5-12

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 6/12/12
RECEIVED
JUN 07 2012
KCC WICHITA

Geological Report

Operator: Tri United, Inc
Lease: Kramer
Well: #1-A
Location: Ellis Co, Ks
NE- 17-14-19

Elevation: 2205 KB
2200 GL

General:

Contractor: Sheilds Drilling
Commenced : Feb, 11th, 2012
TD Reached: Feb, 17th, 2012
Completed: Feb, 28th, 2012

Casing: 8 5/8 at 218' w/150sks
5 1/2 at 3839' w/140sks
Open Hole Completion
TD 3842'

Pertinent Data:

Zones of Interest.

LKC

- 3517-30 limestone, wht-tan Foss. Fnixlyn porosity.
wht-clr, Limestone w/good vgy porosity,
slight show Brown oil.
- 3620-26 L.S. wht-buff mostly fosss, ool, crystalline
porosity, Few pcs ppp, fr oder, Fair Show
Shale gry, red
- 3668-80 L.S. wht-clr oolastic Foss, good oder,
good show, Brown free Oil. lost circulation
3675'
- 3702-94 L.S. wht, Foss Vuggy, crystalline porosity, good
show, oil drk black
Shale gry red

Arb

- 3826-42 Upper, Dol svc surcosic porosity, Vuggy in places
mostly fair to good show, good odor, Free light
oil.
Dolomite, Coarse grained Surcosic Porosity, Rombic.
Good Odor, Good show to free oil, gassy light oil.

Respectfully submitted, Casing was set to futher test these
zones, This well was 8' higher in the arb then offest Pet Inc.
well to the Southeast.

Sincerely Yours,

Eugene E. Leiker
Eugene E. Leiker

RECEIVED

JUN 07 2012

KCC WICHITA

QUALITY WELLS SERVICE, INC.

5501

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

API # 15-051-26265-0000

Date	2-28-12	Sec.	17	Twp.	14	Range	19	County	ELLIS	State	KS	On Location		Finish	3:15pm	
Lease	Kramer		Well No.	1-A"		Location Yuccanto S to Golf Course RD 11A 15' low										
Contractor	CO TOOLS					Owner										
Type Job	2-stage					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size						T.D.										
Csg.	5 1/2					Depth					1470					
Tbg. Size						Depth					Charge To Tri-United					
Tool						Depth					Street 950 270th Ave					
Cement Left in Csg.						Shoe Joint					City Hays State KS 67601					
Meas Line						Displace 35 1/4 bbl					The above was done to satisfaction and supervision of owner agent or contractor.					
EQUIPMENT										Cement Amount Ordered 230 60/40 6% gel						
Pumptrk	No.	6			KCC			30SR COM 3% GEL								
Bulktrk	No.	7						Common								
Bulktrk	No.	4						Poz. Mix								
Pickup	No.							Gel.								
JOB SERVICES & REMARKS										Calcium						
Rat Hole											Hulls					
Mouse Hole											Salt					
Centralizers											Flowseal					
Baskets											Kol-Seal					
D/V or Port Collar											Mud CLR 48					
Perfs @ 1470 - hooked up w/ FS+										CFL-117 or CD110 CAF 38						
Circulation - in red 230sr 60/40 6%										Sand						
gel and tailed in with 30sr com										Handling						
hooked loose and washed pump @										Mileage						
1.0-5 (clear - hooked up) @ disp 35 1/4 bbl										GUIDE SHOE						
at 1120'										Centralizer						
										Baskets						
										AFU Inserts						
Cement D.D. Circulate to surface										Float Shoe						
										Latch Down						
Hot stab with KCC w/ pressed cement										RECEIVED JUN 07 2012 KCC WICHITA						
to surface!!																
										Pumptrk Charge						
										Mileage						
Thank You!!										Tax						
										Discount						
X Signature [Signature]										Total Charge						

ALLIED OIL & GAS SERVICES, LLC 056905

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

API # 15-051-26265-00-00

DATE <u>2-17-12</u>	SEC. <u>17</u>	TWP. <u>14s</u>	RANGE <u>19w</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30</u>	JOB FINISH <u>7:00</u>
LEASE <u>166amm1</u>	WELL# <u>1-A</u>	LOCATION <u>Hays west on half Louis rd</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>to 166 rd 15 to springhill & w side</u>				

CONTRACTOR Shields Rig #1

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 3842

CASING SIZE 5 1/2 DEPTH 3839

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 3821

CEMENT LEFT IN CSG. 18.2

PERFS.

DISPLACEMENT 93.23 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Tedd + Glenn

409 HELPER Kenny

BULK TRUCK

DRIVER

BULK TRUCK

DRIVER

REMARKS:

ran 140' into total casing 3842

connected and 30 min ran 40' and float

run 30' in at 15' in casing hole

run 140' of class A 16.5 salt 28 cost

released plug displaced but lost plug

~ 165 Valve Pressure

Thanks
MUCH!

CHARGE TO: Tri United

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT

AMOUNT ORDERED 185 sk class A 16.5 salt 28

COMMON <u>185 sk</u>	@ <u>16.25</u>	<u>3,006.25</u>
POZMIX	@	
GEL <u>3 sk</u>	@ <u>21.25</u>	<u>63.75</u>
CHLORIDE	@	
ASC	@	
<u>salt 20 sk</u>	@ <u>23.95</u>	<u>479.00</u>
<u>rod float 500 gal</u>	@ <u>1.27</u>	<u>635.00</u>
HANDLING <u>208 sk</u>	@ <u>2.25</u>	<u>468.00</u>
MILEAGE <u>50 mi x 208 x .11</u>		<u>1,144.00</u>
TOTAL		<u>5,796.00</u>

SERVICE

DEPTH OF JOB <u>3842</u>		
PUMP TRUCK CHARGE		<u>2,225.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>MILV 40</u>	@ <u>7.00</u>	<u>280.00</u>
MANIFOLD	@	
<u>MILV 40</u>	@ <u>4.00</u>	<u>200.00</u>
TOTAL		<u>2,775.00</u>

RECEIVED
JUN 07 2012
PLUG & FLOAT EQUIPMENT
KCC WICHITA

<u>1 e 5 1/2 Guide Jtk</u>	@	<u>168.00</u>
<u>1 e 5 1/2 Abu Inport</u>	@	<u>200.00</u>
<u>5 e 5 1/2 Conspirizer</u>	@ <u>34.00</u>	<u>170.00</u>
<u>1 e 5 1/2 Basket</u>	@	<u>236.00</u>
<u>1 e 5 1/2 top collar plug</u>	@	<u>51.00</u>
TOTAL		<u>825.00</u>

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

Thomas J Engol

PRINTED NAME Thomas J Engol

SALES TAX (If Any) _____

TOTAL CHARGES 9,396.00

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas J Engol

