

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4058
 Name: American Warrior Inc.
 Address 1: P.O. Box 399
 Address 2: _____
 City: Garden City State: Ks. Zip: 67846 + _____
 Contact Person: Jody Smith
 Phone: (620) 275-2963
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co.Inc.
 Wellsite Geologist: Jason Alm
 Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4/10/12	4/16/12	5/24/12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21770 - 0000
 Spot Description: _____
SE SE NW SE Sec. 7 Twp. 23 S. R. 22 East West
1,600 Feet from North / South Line of Section
1,542 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Hodgeman
 Lease Name: Korf Well #: 3-7
 Field Name: Sebes west
 Producing Formation: Mississippian
 Elevation: Ground: 2251 Kelly Bushing: 2264
 Total Depth: 4514 Plug Back Total Depth: OH
 Amount of Surface Pipe Set and Cemented at: 218' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1356 Feet
 If Alternate II completion, cement circulated from: 1356
 feet depth to: surface w/ 120 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 14,000 ppm Fluid volume: 6000' bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Foreman Date: 5/24/12

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
 ALT I II III Approved by: Dlg Date: 6/12/12

Operator Name: American Warrior Inc. Lease Name: Korf Well #: 3-7
 Sec. 7 Twp. 23 S. R. 22 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Anhy	1364'	+900
B/Anhy	1402'	+862
Heebner	3805'	-1541
Lansing	3872'	-1608
B/KC	4229'	-1965
Ft.Scott	4398'	-2134
Mississippian	4487	-2214

List All E. Logs Run:
Gamma Ray/ Neutron and bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	218'	Class A	160	3%CC, 2%gel
Production	7 7/8	5 1/2	15.5'	4508	EA-2	125sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4508' to 4514' Open hole		

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TUBING RECORD: Size: <u>23/8</u> Set At: <u>4508</u> Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>NA</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4508 to 4514</u>
---	---	---

Date 4-12-12 District Great Bend Ticket No. 23512
 Company American Warrior Rig Auke #9
 Lease Kord Well No. 3-7
 County Hodgeville State KY
 Location West of Hamilton, KY Field 114 West N/S
 3141 to XLS 2-5, South

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 4 5/8 Type New Weight 127 Collar 8.0

CEMENT DATA: Freshwater
 Spacer Type: _____
 Amt. 5 Skys Yield _____ ft³/sk Density 8.24 PPG

Casing Depths: Top 123 Bottom 230

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

Drill Pipe: Size 4 1/2 Weight 12.6 Collars 110

TAIL: Pump Time 11:20 hrs. Type 11:20
20% 100 gal Excess _____
 Amt. 150 Skys Yield 1.34 ft³/sk Density 15.2 PPG

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 1.0637 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. 1.1455 Lin. ft./Bbl. 6.85
 Drill Pipe: Bbls/Lin. ft. 0.142 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. 0.1735 Lin. ft./Bbl. 13.60

Pump Trucks Used 198 John
 Bulk Equip. 341 John

Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. Freshwater

Disp. Fluid Type Freshwater Amt. _____ Bbls. Weight _____ PPG

Mud Type Native Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Greg

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						On location - Rig up
						11:15 safety meeting
						Run 4 5/8 casing
						Circulate casing w/ rig mud
						Hook up cement pump
				5		Run 5 bbl freshwater ahead
		13.18	38.50			Mix 150 sks cement
		58.20	15.05			Displace w/ 13.05 bbl water
						Start in
						Cement did circ. REGISTERED
						Rig down MAY 29 2012
						KCC WICHITA



CHARGE TO: American Warrior Inc
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 MCC WICHITA
 TICKET 21438
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4.

WELL/PROJECT NO. #3-7 LEASE Korp COUNTY/PARISH Hodgeman STATE Ks CITY DATE 4-16-12 OWNER SAME

TICKET TYPE SERVICE SALES CONTRACTOR Duke #9 RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Location ORDER NO.

WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Longstring WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #111	45	mi	6	00	270 00
578		1			Pump Charge (Longstring)	1	ea	1500	00	1500 00
221		1			KCL	2	gal	25	00	50 00
281		1			Mudflush	500	gal	1	25	625 00
290		1			D-Air	2	gal	35	00	70 00
402		1			Centralizers	9	ea	70	00	630 00
403		1			Basket	2	ea	250	00	500 00
404		1			Part Collar	1	ea	2400	00	2400 00
405		1			Examination Packer Shoe	1	ea	1400	00	1400 00
406		1			L.D. Plug & Baffle	1	ea	250	00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 5-4-12 TIME SIGNED 0110 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 1	7695 00
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2	4653 75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	12348 75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45%	731 31
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	13,080 06
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

JOB LOG

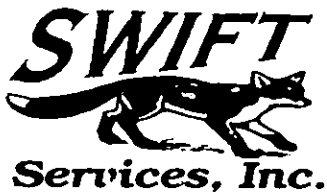
SWIFT Services, Inc.

DATE 4-16-12 PAGE NO.

CUSTOMER *Americas Warrior Inc* WELL NO. *#3-7* LEASE *Karf* JOB TYPE *Longstring* TICKET NO. *21438*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2045							on loc w/ FE
								RTD 4514'
								5 1/2" x 15.5# x 4518' x 42' set 4508'
								PC 1357' on T.P. #77
								Cent 1, 3, 5, 7, 9, 11, 13, 15, 26
								Best 4, 77
	2055							Start FE
	2255							Break Circ
	2350						1200	Set Pkr Shoe
	0010	2.5	7/5					Plug RHYMH 30/15 sks EA-2
	0020	5	0				200	Start 500gal Mud Flush
		5	12/0				200	Start 20bbl KCL flush
		6	20/0				250	Start 130sks EA-2
	0035		22					End Cement
								Wash Pth
								Drop k.D. Plug
	0040	6	0				200	Start Displacement
	0053	5	80				300	Catch Cement
	0100		106.5				800/ 1300	Land Plug
								Release Pressure
								Float Held

Thank you
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 MAY 29 2012
 Nick, Josh F. & Shan KCC WICHITA



CHARGE TO: AMERICAN WARRIOR
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET No **22653**

PAGE 1 OF _____

SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO.	LEASE <u>KURF 3-7</u>	COUNTY/PARISH <u>HODGEMAN</u>	STATE <u>KS</u>	CITY <u>JETMORE, KS</u>	DATE <u>9 May 12</u>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CO. TOOLS</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>6E, 2 1/2 S, 1 E, N 1/4</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575					MILEAGE #110	40	mi	6.00		240.00
5761					Pump CHARGE	1	JOB	1250.00		1250.00
105					PORT COLLAR OPENING TOOL	1	JOB	350.00		350.00
276					FLOCELE	30	lbs	2.00		60.00
290					D-AIR	1	SAC	35.00		35.00
330					SWIFT MULTI DENSITY	120	SX	16.50		1980.00
581					SERVICE CHARGE CEMENT	175	KX	2.00		350.00
583					DRAVAGE	17384	lbs	347.68	TM	347.68

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 9 May 12 TIME SIGNED 0930 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>4/6/12</u>	<u>68</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

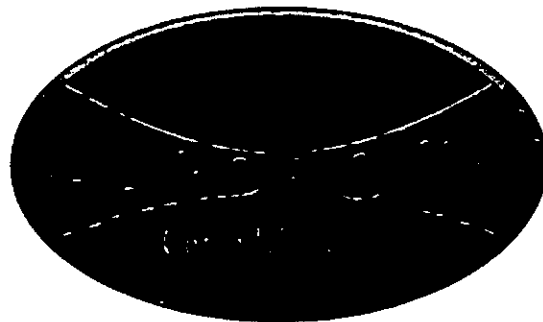
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

Geological Report

American Warrior Inc.
Korf #3-7
1600' FSL & 1542' FEL
Sec. 7 T23s R22w
Hodgeman County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Korf #3-7
1600' FSL & 1542' FEL
Sec. 7 T23s R22w
Hodgeman County, Kansas
API # 15-083-21770-0000

Drilling Contractor: Duke Drilling Co. Rig #9

Geologist: Jason T Alm

Spud Date: April 10, 2012

Completion Date: April 16, 2012

Elevation: 2251' Ground Level
2264' Kelly Bushing

Directions: Hanston KS, 3 mi. Southwest on Hwy 156 to SE
225 Rd. 3.5 mi. South, ¼ mi. West, North into
location.

Casing: 223' 8 5/8" surface casing
4508' 5 1/2" production casing

Samples: 10' wet and dry, 4000' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Harley Davidson"

Problems: None

Remarks: Packer Shoe set @ 4508'

Formation Tops

American Warrior, Inc.	
Korf #3-7	
Sec. 7 T23s R22w	
1600' FSL & 1542' FEL	
Formation	
Anhydrite	1364', +900
Base	1402', +862
Heebner	3805', -1541
Lansing	3872', -1608
Stark	4118', -1854
BKc	4229', -1965
Marmaton	4248', -1984
Pawnee	4340', -2076
Fort Scott	4398', -2134
Cherokee	4424', -2160
Mississippian	4478', -2214
Osage	4508', -2244
RTD	4514', -2250

Sample Zone Descriptions

- Fort Scott** (4398', -2134): **Not Tested**
 Ls – Fine crystalline with scattered poor inter-crystalline porosity, light spotted oil stain in porosity, slight show of free oil when broken, light odor, fair yellow fluorescents, mostly dense.
- Miss Warsaw** (4478', -2214): **Not Tested**
 Dolo – Fine crystalline with scattered poor vuggy and inter-crystalline porosity, poor to fair dark oil stain in porosity, good odor, fair yellow fluorescents.
- Osage** (4508', -2244): **Covered in DST #1**
 Δ – Dolo – Fine sucrosic crystalline with poor vuggy porosity, heavy slightly triptolic chert, weathered with fair vuggy porosity, light to fair scattered oil stain, good show of free oil, good yellow fluorescents, sour odor.

Drill Stem Tests
 Trilobite Testing Inc.
 "Brian Fairbank"

DST #1

Mississippian Osage

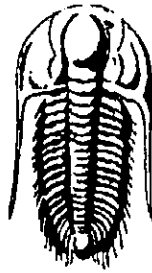
Interval (4498' -4514') Anchor Length 16'

IHP	- 2123 #	
IFP	- 15" - B.O.B. 3 min.	64-253 #
ISI	- 30" - W.S.B.	1419 #
FFP	- 15" - B.O.B. 3 min.	256-431 #
FSI	- 30" - W.S.B.	1421 #
FHP	- 2094 #	
BHT	- 130°F	

Recovery:	815' GCO	Gravity 35° API
	185' WMCO	65% Oil, 10% Water

Structural Comparison

	American Warrior, Inc. Korf #3-7 Sec. 7 T23s R22w 1600' FSL & 1542' FEL	Enerstar Resources, LLC. Korf #1 Sec. 7 T23s R22w 400' FSL & 1540' FEL		Enerstar Resources, LLC. Korf #2 Sec. 7 T23s R22w 680' FSL & 720' FEL	
Formation					
Anhydrite	1364', +900	1378', +891	(+9)	1358', +903	(-3)
Base	1402', +862	NA	NA	NA	NA
Heebner	3805', -1541	3812', -1543	(+2)	3808', -1547	(+6)
Lansing	3872', -1608	3880', -1611	(+3)	3872', -1611	(+3)
Stark	4118', -1854	NA	NA	NA	NA
BKc	4229', -1965	NA	NA	NA	NA
Marmaton	4248', -1984	NA	NA	NA	NA
Pawnee	4340', -2076	NA	NA	NA	NA
Fort Scott	4398', -2134	4403', -2134	FL	4398', -2137	(+3)
Cherokee	4424', -2160	NA	NA	NA	NA
Mississippian	4478', -2214	4482', -2212	(-2)	4477', -2216	(+2)
Osage	4508', -2244	4518', -2248	(+4)	4512', -2251	(+7)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: Jason Alm

Korf #4-7

7-23s-22w Hodgeman KS

Start Date: 2012.04.24 @ 15:09:00

End Date: 2012.04.24 @ 21:45:00

Job Ticket #: 46318 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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Printed: 2012.04.27 @ 13:51:57

American Warrior Inc 7-23s-22w Hodgeman KS Korf #4-7 DST # 1 Miss 2012.04.24



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc

7-23s-22w Hodgeman KS

PO Box 399
Garden City KS 67846

Korf #4-7

Job Ticket: 46318

DST#: 1

ATTN: Jason Alm

Test Start: 2012.04.24 @ 15:09:00

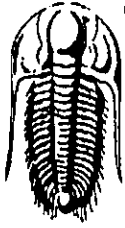
Tool Information

Drill Pipe:	Length: 4296.00 ft	Diameter: 3.80 inches	Volume: 60.26 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 186.00 ft	Diameter: 2.25 inches	Volume: 0.91 bbl	Weight to Pull Loose: 83000.00 lb
			<u>Total Volume: 61.17 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	4493.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	25.00 ft			
Tool Length:	53.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4466.00	
Shut In Tool	5.00			4471.00	
Hydraulic tool	5.00			4476.00	
Jars	5.00			4481.00	
Safety Joint	3.00			4484.00	
Packer	4.00			4488.00	28.00 Bottom Of Top Packer
Packer	5.00			4493.00	
Stubb	1.00			4494.00	
Recorder	0.00	8321	Inside	4494.00	
Recorder	0.00	8737	Outside	4494.00	
Perforations	21.00			4515.00	
Bullnose	3.00			4518.00	25.00 Bottom Packers & Anchor

Total Tool Length: 53.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

7-23s-22w Hodgeman KS

PO Box 399
Garden City KS 67846

Korf #4-7

Job Ticket: 46318 DST#: 1

ATTN: Jason Alm

Test Start: 2012.04.24 @ 15:09:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 60000 ppm	
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5900.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

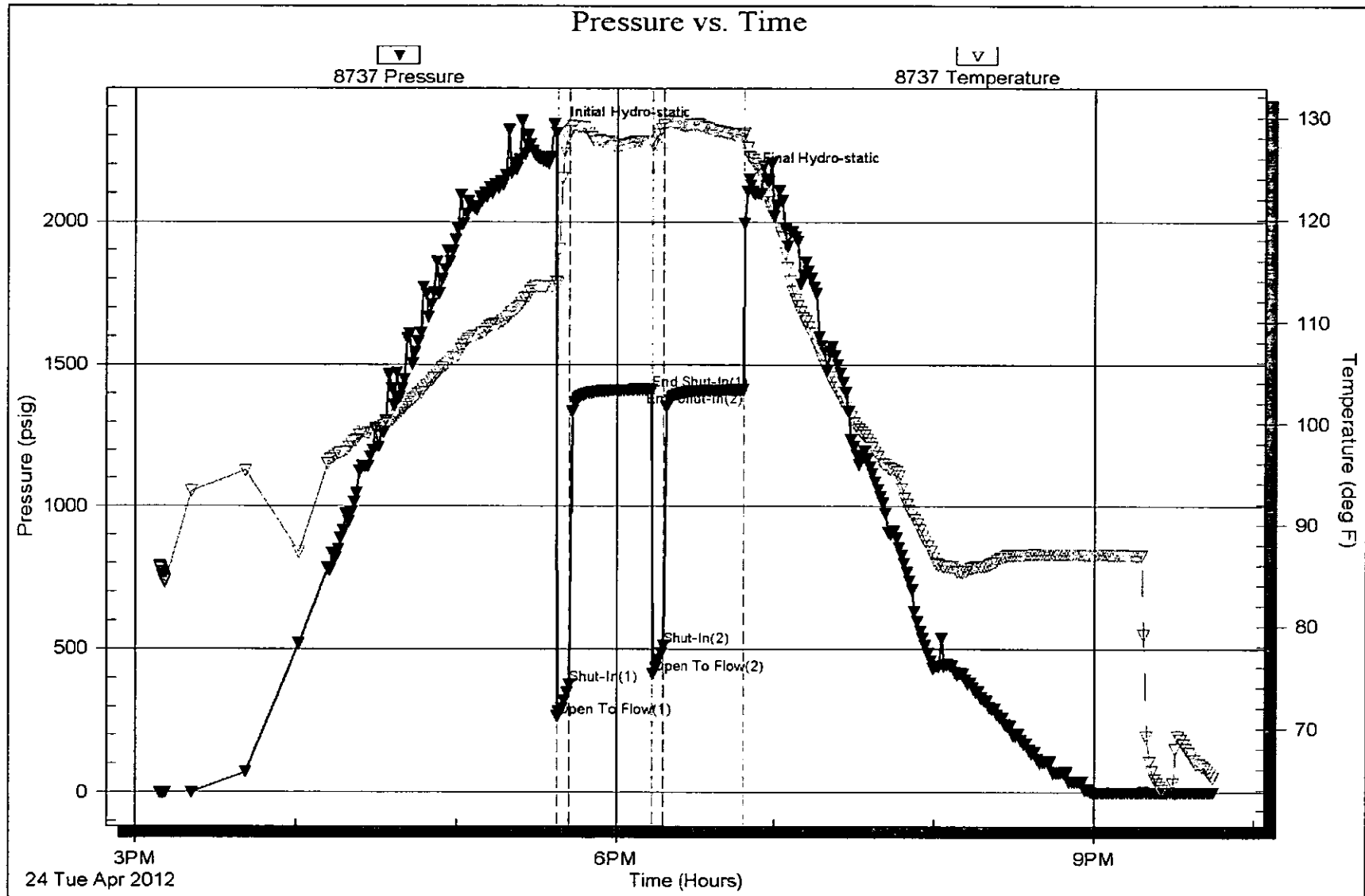
Length ft	Description	Volume bbl
62.00	SOCM, 10%O, 90%M	0.305
186.00	SOCW, 10%O, 90%W	1.480
496.00	HOCMW, 10%M, 30%O, 60%W	6.958
310.00	GHOCWM, 10%G, 20%W, 20%O, 50%M	4.348

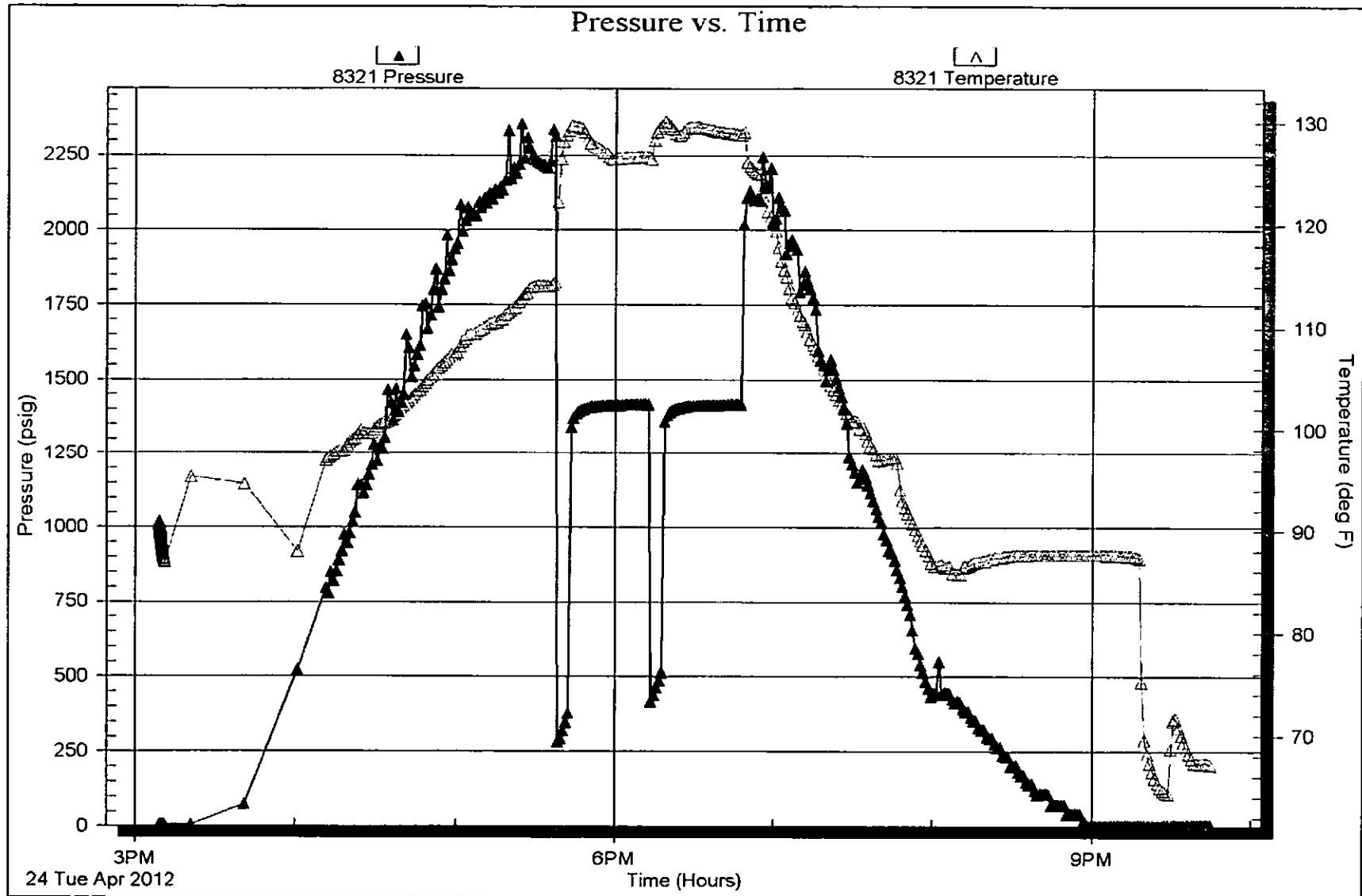
Total Length: 1054.00 ft Total Volume: 13.091 bbl

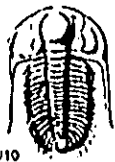
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Salinity: .15 @ 60 Degrees = 60,000







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 25 2012

Test Ticket

NO. 46318

Well Name & No. Korf #4-7 Test No. 1 Date 4/24/12
 Company American Warrior Inc. Elevation 2264 KB 2251 GL
 Address Po Box 399, Garden City, KS, 67846
 Co. Rep / Geo. Jason Alm Rig Duke #9
 Location: Sec. 7 Twp. 23s Rge. 22w Co. Hodgeman State KS

Interval Tested 4493-4518 Zone Tested Miss
 Anchor Length 25' Drill Pipe Run 4296 Mud Wt. 9.4
 Top Packer Depth 4488 Drill Collars Run 186 Vis 49
 Bottom Packer Depth 4493 Wt. Pipe Run — Wt. 10.8
 Total Depth 4518 Chlorides 5,900 ppm System LCM —
 Blow Description IF - B.O.B. in 45 seconds.
ISI - No blow back
FF - B.O.B. in 1 Min.
FSI - No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>62</u>	<u>SOCM</u>	<u>10</u>	<u>10</u>	<u>90</u>	<u>—</u>
<u>186</u>	<u>SOCW</u>	<u>10</u>	<u>90</u>	<u>—</u>	<u>—</u>
<u>496</u>	<u>HOCMW</u>	<u>30</u>	<u>60</u>	<u>10</u>	<u>—</u>
<u>310</u>	<u>G HOCWM</u>	<u>10</u>	<u>20</u>	<u>20</u>	<u>50</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1054 BHT 128° Gravity — API RW 115 @ 60 °F Chlorides 60,000 ppm
 (A) Initial Hydrostatic 2308 Test 1250 T-On Location 2:07 pm
 (B) First Initial Flow 263 Jars 250 T-Started 3:09 pm
 (C) First Final Flow 375 Safety Joint 75 T-Open 5:38 pm
 (D) Initial Shut-In 1412 Circ Sub T-Pulled 6:48 pm
 (E) Second Initial Flow 412 Hourly Standby T-Out 9:45 pm
 (F) Second Final Flow 510 Mileage 81 X 2 1122 RT Comments —
 (G) Final Shut-In 1412 Sampler 251.10
 (H) Final Hydrostatic 2147 Straddle Ruined Shaft Packer
 Shaft Packer Ruined Packer
 Extra Packer Extra Copies
 Extra Recorder
 Day Standby
 Accessibility

Initial Open 5
 Initial Shut-In 30
 Final Flow 5
 Final Shut-In 30

Sub Total 1826.10

RECEIVED
 MAY 29 2012
 Sub Total 0
 Total 1826.10 KCG WICHITA
 MP/DST Disc'l —

Approved By _____ Our Representative Cody Bloodorn
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made