

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4058
Name: American Warrior Inc.
Address 1: P.O. Box 399
Address 2: _____
City: Garden City State: Ks. Zip: 67846 + _____
Contact Person: Jody Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co.Inc.
Wellsite Geologist: Harley Sayles
Purchaser: Plains Marketing LP.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/12/12</u>	<u>4/19/12</u>	<u>5/24/12</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21772-0000
Spot Description: _____
NW_NW_SW_SE Sec. 5 Twp. 24 S. R. 21 East West
1,232 Feet from North / South Line of Section
2,506 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Helfrich-Gleason Well #: 1-5
Field Name: Saw Log Creek Southeast
Producing Formation: Cherokee Lime
Elevation: Ground: 2366 Kelly Bushing: 2374
Total Depth: 4665 Plug Back Total Depth: 4661'
Amount of Surface Pipe Set and Cemented at: 221' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1410 Feet
If alternate II completion, cement circulated from: 1410
feet depth to: Surface w/ 325sx sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14,000 ppm Fluid volume: 50 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

MAY 29 2012

RECEIVED

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Foreman Date: 5/24/12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 6/12/12

Operator Name: American Warrior Inc. Lease Name: Helfrich-Gleason Well #: 1-5
 Sec. 5 Twp. 24 S. R. 21 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy	1449'	+925
B/Anhy	1482'	+892
Heebner	3940'	-1566
Marmaton	4419'	-2045
Ft.Scott	4563'	-2189
Cherokee	4588'	-2241
Mississippian	4646'	-2272

List All E. Logs Run:
 Induction, Micro, Porosity, Sonic and bond.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	85/8	24#	221'	Class A	160	3%CC, 2%gel
Production	77/8	51/2	17#	4661'	EA-2	130sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	600' to surface	SMD.	150	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4598' to 4602'	500 gal 15%MCA	

TUBING RECORD: Size: <u>23/8</u> Set At: <u>4658'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>NA'</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4598' to 4602'</u>
--	---	---

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 MAY 29 2012
 KCC WICHITA

ALLIED CEMENTING CO., LLC. 042503

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>4-12-12</u>	SEC. <u>5</u>	TWP. <u>242</u>	RANGE <u>21 W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30</u>	JOB FINISH <u>3:00</u>
LEASE <u>Hel Frick</u>		WELL # <u>1-5</u>		LOCATION <u>Saint Mary Church</u>		COUNTY <u>Madison</u>	STATE <u>KS</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>3/4 west north into</u>			

CONTRACTOR Duke & OWNER American warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 3/8 DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 13 BBLs

CEMENT

AMOUNT ORDERED 160 SX class A + 3% cc + 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Wayne

398 HELPER Dennis / Don P

BULK TRUCK

341 DRIVER Kevin E

BULK TRUCK

DRIVER

COMMON	<u>160</u>	@	<u>16.25</u>	<u>2600.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173.51</u>	@	<u>210.00</u>	<u>364.37</u>
MILEAGE	<u>7.91 x 77 x .235</u>			<u>873.00</u>
TOTAL				<u>3741.00</u>

REMARKS:

Pipe on Bottom Break circulation with Ris down
Run 5 BBLs F-csk Ahead
Mix 160 SX class A + 3% cc + 2% gel
Shut Down Release Plug
Displace BBLs f-csk water
Cement did circulate
washup Ris Down

SERVICE

DEPTH OF JOB	<u>1125.00</u>			
PUMP TRUCK CHARGE	<u>1125.00</u>			
EXTRA FOOTAGE		@		
MILEAGE	<u>94 94</u>	@	<u>7.00</u>	<u>658.00</u>
MANIFOLD		@		
	<u>lum</u>	@	<u>400</u>	<u>376.00</u>
TOTAL				<u>2159.00</u>

CHARGE TO: American warrior

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>wooden plug</u>	@	<u>92.00</u>	<u>92.00</u>	
	@			
	@			
	@			
TOTAL				<u>92.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve Stephens

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES 5,992.69

DISCOUNT 2,152.35

3,840.34

RECEIVED
MAY 29 2012
KCC WICHITA

IF PAID IN 30 DAYS



CHARGE TO: American Warrior Inc.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

RECEIVED
 MAY 29 2012
 MCC WIGHTA

TICKET
 21443

PAGE 1 OF 2

SERVICE LOCATIONS
 1. Hays Ks
 2. Ness City, Ks
 3. _____
 4. _____

WELL/PROJECT NO. #1-5 LEASE Helfrich Gleason COUNTY/PARISH Hodgeman STATE Ks CITY _____ DATE 4-20-12 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Duke Dalg #8 RIG NAME/NO. _____ SHIPPED VIA CT DELIVERED TO Location ORDER NO. _____

WELL TYPE oil WELL CATEGORY development JOB PURPOSE Longstring WELL PERMIT NO. _____ WELL LOCATION _____

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	30	mi			6 ⁰⁰	300 ⁰⁰
578		1			Pump Charge (Longstring)	1	ea	4662	'	1500 ⁰⁰	1500 ⁰⁰
221		1			KCL	2	gal			25 ⁰⁰	50 ⁰⁰
281		1			Mudflush	500	gal			1 ²⁵	625 ⁰⁰
290		1			D-Air	2	gal			35 ⁰⁰	70 ⁰⁰
402		1			Centralizers	9	ea	5 1/2"		70 ⁰⁰	630 ⁰⁰
403		1			Baskets	2	ea			250 ⁰⁰	500 ⁰⁰
404		1			Port Collar	1	ea			2400 ⁰⁰	2400 ⁰⁰
406		1			L.D Plug & Baffle	1	ea			250 ⁰⁰	250 ⁰⁰
407		1			Insert Float shoe w/All	1	ea			350 ⁰⁰	350 ⁰⁰
420		1			Derrick Connection	1	ea	4876	'	500 ⁰⁰	500 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 4-21-12 TIME SIGNED 0100 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL 7075 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?				page 2 4699 ⁵⁰
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal 11874 ⁵⁰
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7145% 690 ³⁴
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 12,564 ⁸⁴
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SWIFT OPERATOR [Signature] APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

Thank You!



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

RECEIVED
 MAY 29 2012
 WICHITA

TICKET No. 21443

CUSTOMER American Warrior Inc. WELL #1204 Helfrich #1204 DATE 4-20-12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
325		2				Standard Cement	175	sk			13.50	2362	50
276		2				Flocele	50	#	1/4	#/sk	2.00	100	00
283		2				Salt	900	#	10	%	2.00	180	00
284		2				Cal seal	8	sk	5	%	35.00	280	00
292		2				Halad-322	125	#	3/4	%	7.75	968	75
581		2				SERVICE CHARGE	175	sk			2.00	350	00
583		2				TOTAL WEIGHT	18325		LOADED MILES	50	TON MILES	458.25	458.25

CONTINUATION TOTAL 4699.50

JOB LOG

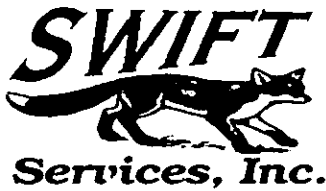
SWIFT Services, Inc.

DATE 4-20-12 PAGE NO. 9

CUSTOMER: America's Warrior Inc WELL NO. #1-5 LEASE Hehrich Gleason JOB TYPE Longstring TICKET NO. 21443

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2030							caloc w/ FE
								RTD 4662'
								5 1/2" x 17" x 4676' x 22'
								Cent. 4, 5, 7, 9, 11, 13, 15, 75
								Base 4, 76 = 1459'
								P.C. 76 @ 1450'
	2100							Start FE
	2330							Break Circ.
	2350	2.5	7/5					Plug RH+MH 30/15 sks EA-2
	0000	5	0				200	start Mudflush 500gal
		5	12/0				200	start KCL flush 20bbl
	0015	6	20/0				250	Start 130 sks EA-2
	0020		32					End Cement
								wash P+L
								Drop LD Plug
	0025	6	0				200	start Displacement
	0040	5	82				300	Catch Cement
	0045		108				850 / 1500	Land Plug
								Release Pressure
								Float Held

RECEIVED
 Thank you
 Nick, Dan & I
 MAY 29 2012
 KGC WICHITA



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 MAY 29 2012
 DALLAS WICHITA

TICKET
 22652

PAGE 1 OF

SERVICE LOCATIONS
 1. **NESS CITY, KS** WELL/PROJECT NO. **#1-5** LEASE **HELFRICH-GLEASON** COUNTY/PARISH **HODGEMAN** STATE **KS.** CITY **HANSTON, KS** DATE **8 MAY 12** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **CO. TOOLS** RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **CEMENT PORT COLLAR** WELL PERMIT NO. WELL LOCATION **8S, 4E, 2S, 1W, N1W20**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575					MILEAGE #110	45	MIL		6.00	270.00
576D					Pump CHARGE	1508	1415 FT		1250.00	1250.00
276					FLOCELE	44	lbs		2.00	88.00
290					D-AIR	2	yr		35.00	70.00
105					PORT COLLAR OPENING TOOL	1	508		350.00	350.00
330					SWIFT MULTI DENSITY	175	5x		16.50	2887.50
581					SERVICE CHARGE CEMENT	175	5x		2.00	350.00
583					DRAINAGE	17384	1/2	391.14/TM	1.00	391.14

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **8 MAY 12** TIME SIGNED **1515** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5656.64
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?				
<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
Hodgeman TAX 7.45%				252.96
TOTAL				5909.60

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 8 May 12 PAGE NO.

CUSTOMER AMERICAN WARRIOR WELL NO. # 1-5 LEASE HELFRICH-GLEASON JOB TYPE CEMENT PORT COLLAR TICKET NO. 22652

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
								PORT COLLAR @ 1435
	1350						1000	TEST - HELD
	1353	3					750	OPEN PORT COLLAR TAKE INJ. RATE
	1355	4	97				800	MIX 175 SX SMD
		3	43				600	DISPLACE CEMENT
								DID NOT CIRCULATE CEMENT
	1425						1000	CLOSE PORT COLLAR - TEST - HELD
								RUN 4 JTS.
	1437	3	17				300	REVERSE CEMENT OUT OF TUBING
	1445							WASH TRUCK
	1515							JOB COMPLETE

RECEIVED
 THANKS #110
 MAY 29 2012
 JASON JEFF TS KCC WICHITA



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 MAY 29 2012
 WCC WICHITA

TICKET
 23667

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City
 2.
 3.
 4. REFERRAL LOCATION

WELL/PROJECT NO. 1-5
 LEASE Helfrich-Dean
 COUNTY/PARISH Hodgeman
 STATE KS CITY Hanston
 DATE 18 MAY 12 OWNER
 TICKET TYPE SERVICE SALES
 CONTRACTOR CO TOOL
 RIG NAME/NO.
 SHIPPED via CT DELIVERED TO location
 ORDER NO.
 WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Squeeze - cement to surface -
 WELL PERMIT NO. WELL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	25		mi		6.00	150.00
577		1			Pump Charge	1		ea		1000.00	1000.00
325		1			STANDARD cement	150		sk		13.50	2025.00
278		1			Calcium Chloride	4		sk		40.00	160.00
290		1			D-air	1		gal		35.00	35.00
581		1			Service charge	150		sk		2.00	300.00
583		1			Drayage			90 mi			270.38

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3940.38
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman TAX 7.45% 165.39
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 4105.77
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

JOB LOG

SWIFT Services, Inc.

DATE 18 MAY 12 PAGE NO.

CUSTOMER America Warrior

WELL NO. 1-5

LEASE Helfrich-Gleason

JOB TYPE Squeeze cement to surface

TICKET NO. 23667

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								150 sk STANDARD cement w/ 3% CC 2 3/8 x 5 1/2 perfs 600-601 packer @ 501 - try to buy cement to surface -
	1330							on loc TRK 114
	1400						500	pressure backside to 200psi - shut in
		3 1/2	2				300	inj rate 3 1/2 @ 300 - blow out surface
	1410	3 3/4					300	Mix STD cement 150 sk @ 15.6 ppg
		3 3/4	6				300	Fluid to surface
		3 3/4	28				400	- cement to surface - { 150 sks mixed } 15 to pit }
								shut in tubing wash pump & line
	1430	2	3 1/2				400	Displace w/ H2O packer clear shut in tubing wash level Rack up job complete Fluke Dave Russ & Blaine

RECEIVED

MAY 29 2012

KCC WICHITA

Geological Report

American Warrior Inc.
Helfrich-Gleason #1-5
1232' FSL & 2506' FEL
Sec. 5 T24s R21w
Hodgeman County, Kansas



RECEIVED
MAY 29 2012
KCC WICHITA

American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Helfrich-Gleason #1-5
1232' FSL & 2506' FEL
Sec. 5 T24s R21w
Hodgeman County, Kansas
API # 15-083-21772-0000

Drilling Contractor: Duke Drilling Co. Rig #8

Geologist: Harley Sayles

Spud Date: April 12, 2012

Completion Date: April 19, 2012

Elevation: 2366' Ground Level
2374' Kelly Bushing

Directions: Hanston KS, 7.9 mi south on Spearville Rd, 4 mi
East on H Rd, 2 mi South on 232 Rd, 0.5 mi West
on F Rd, 0.2 mi North into location

Casing: 23# 8 5/8" surface casing @ 221, 17# 5 1/2"
production casing set @ 4664

Samples: 10' wet and dry, 3900' to RTD

Drilling Time: 3850' to RTD

Electric Logs: Dual Induction, Microresistivity, Dual
Compensated Porosity, Sonic

Drillstem Tests: Two, "Kevin Taylor and Brian Fairbank"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc. Helfrich-Gleason #1-5 Sec. 5 T24s R21w 1232' FSL & 2506' FEL
Anhydrite	1449', +925
Base	1482', +892
Heebner	3940', -1566
Douglas	3970', -1596
Lansing	4040', -1666
Stark	4276', -1902
BKc	4392', -2018
Marmaton	4419', -2045
Altamont "A"	4431', -2057
Pawnee	4510', -2136
Fort Scott	4563', -2189
Cherokee	4588', -2214
Mississippian	4646', -2272
Osage	4658', -2284
LTD	4665', -2291

Sample Zone Descriptions

- Lansing L** (4338', -1964) not tested
 Ls- Tan to cream, fine to sub crystalline, poor inter-crystalline porosity, fracture porosity?, extrusive crystals growing on flat surface of sample, stain on extrusive crystals only, slight show of free oil, very weak odor, very bright yellow florescence
- Altamont "A"** (4431', -2057) Covered in DST #1
 Ls- Cream to tan, fine to sub to crystalline, fair to good inter-crystalline porosity, poor to fair vuggy porosity, fair show of free oil, weak odor, scattered bright yellow florescence, scattered saturation and stain
- Cherokee** (4588', -2214) Covered in DST #2
 Ls- Cream to tan, very fine to fine to sub crystalline, very good to poor intercrystalline porosity, very poor vuggy porosity, partial to complete saturation and stain, fair show of free oil, fair odor, dell to bright yellow florescence, few gas bubbles, 12 units hotwire?

Warsaw (4646', -2272) not tested
Dolo- Tan, fine to sub crystalline, dense, no show of oil, barren

Osage (4658', -2284) not tested
Δ-Dolo- Cream to tan, very fine crystalline, very good
intercrystalline porosity, mostly chert, white, heavily weathered
tripolitic chert, good vuggy porosity, very good show of free oil,
very strong odor, partial to complete saturation and stain, dull to
very bright yellow to white florescence

Drill Stem Tests
Trilobite Testing Inc.
"Kevin Taylor and Brian Fairbank"

DST #1 Altamont "A"

Interval (4422' – 4450') Anchor Length 28'
IHP – 2213 #
IFP – 30" – BOB 1 1/2 min 81-188 #
ISI – 45" – Built to 3 3/4" 41 min 1309 #
FFP – 45" – BOB 2 min 45 sec, GTS 16 min, TSTM 403-599 #
FSIP – 60" – Bled off 4 min 1290 #
FHP – 2055 #
BHT – 125 °F

Recovery: 63' SGCO (3% Gas, 97% Oil) Gravity: 20° API
1012' SGCO (reversed out)
126' MOG (50% Gas, 30% Oil, 20% Mud)

DST #2 Cherokee Lime

Interval (4578' – 4610') Anchor Length 32'
IHP – 2302 #
IFP – 30" – BOB 2 min 46-185 #
ISI – 45" – BOB 5 min 1355 #
FFP – 45" – BOB 5 min 193-391 #
FSIP – 60" – BOB 9 min 1341 #
FHP – 2232 #
BHT – 129 °F

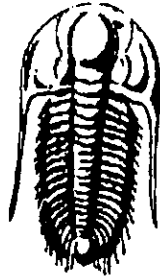
Recovery: 2430' GIP
45' O (95% Oil, 5% Mud)
810' O (reversed out)
810' GOMCW (10% Gas, 10% Oil, 55% Water, 25% Mud)

Structural Comparison

Formation	American Warrior, Inc. Helfrich-Gleason #1-5 Sec. 5 T24s R21w 1232' FSL & 2506' FEL	Pendleton Land and Exploration, Inc. Virginia Gleason "B" #1 Sec. 5 T24s R21w 1650' FSL & 2310' FEL		Pendleton Land and Exploration, Inc. Virginia Gleason #5 Sec. 5 T24s R21w 1697' FSL & 2142' FWL	
	Anhydrite	1449', +925	N/A	N/A	N/A
Base	1482', +892	N/A	N/A	N/A	N/A
Heebner	3940', -1566	3944', -1574	(+8)	3936', -1567	(+1)
Douglas	3970', -1596	3974', -1644	(+8)	3971', -1602	(+6)
Lansing	4040', -1666	4045', -1675	(+9)	4037', -1668	(+2)
Stark	4276', -1902	4285', -1915	(+13)	4274', -1905	(+3)
BKc	4392', -2018	4398', -2028	(+10)	4385', -2016	(-2)
Marmaton	4419', -2045	4423', -2053	(+8)	4412', -2043	(-2)
Altamont "A"	4431', -2057	4438', -2068	(+11)	4425', -2056	(-1)
Pawnee	4510', -2136	4518', -2148	(+12)	4505', -2136	flat
Fort Scott	4563', -2189	4570', -2200	(+11)	4554', -2185	(-4)
Cherokee	4588', -2214	4596', -2226	(+10)	4581', -2212	(-2)
Mississippian	4646', -2272	4658', -2288	(+16)	4628', -2259	(-13)
Osage	4658', -2284	4672', -2302	(+18)	4635', -2266	(-18)
LTD	4665', -2291				

Summary

The location for the Helfrich-Gleason #1-5 well was found via 3-D seismic survey. The new well ran structurally slightly higher on the Marmaton and slightly lower on the Mississippian Osage than expected via the survey. The two drill stem tests which were conducted, both of which recovered commercial amounts of oil from the Altamont "A" and the Cherokee Limestone. After all gathered data had been examined the decision was made to run 5 1/2 inch production casing to further evaluate the Helfrich-Gleason #1-5.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

3118 Cummins RD
Garden City KS 67846

ATTN: Harly Sayles

Helfrich-Gleason 1-5

5-24s-21w Hodgeman,KS

Start Date: 2012.04.18 @ 07:36:58

End Date: 2012.04.18 @ 17:40:30

Job Ticket #: 47728 DST #: 1

RECEIVED

MAY 29 2012

KCC WICHITA

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.23 @ 16:07:10

American Warrior Inc.

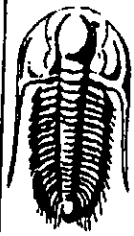
5-24s-21w Hodgeman,KS

Helfrich-Gleason 1-5

DST # 1

Altamont "A"

2012.04.18



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
3118 Cummins RD
Garden City KS 67846
ATTN: Harly Sayles

5-24s-21w Hodgeman, KS
Helfrich-Gleason 1-5
Job Ticket: 47728 DST#: 1
Test Start: 2012.04.18 @ 07:36:58

GENERAL INFORMATION:

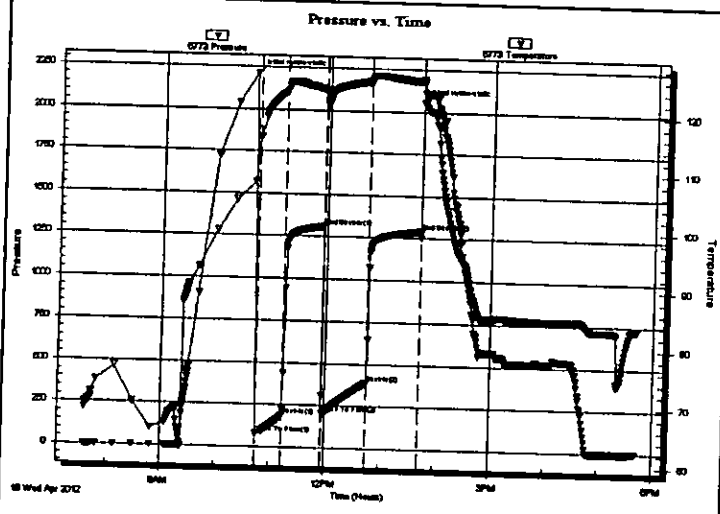
Formation: Altamont "A"
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:45:01
Time Test Ended: 17:40:30
Interval: 4422.00 ft (KB) To 4450.00 ft (KB) (TVD)
Total Depth: 4450.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
Tester: Kevin Taylor
Unit No: 47
Reference Elevations: 2374.00 ft (KB)
2366.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6773 Outside
Press@RunDepth: 392.12 psig @ 4423.00 ft (KB)
Start Date: 2012.04.18 End Date: 2012.04.18
Start Time: 07:37:03 End Time: 17:40:31

Capacity: 8000.00 psig
Last Calib.: 2012.04.18
Time On Btm: 2012.04.18 @ 10:40:01
Time Off Btm: 2012.04.18 @ 13:42:46

TEST COMMENT: I.F. Strong Blow BOB 94 Sec
I.S.I. Bleed Off 4 Min Weak Blow Building To 3 3/4" In 41 Min
F.F. Strong Blow BOB 2 Min 45 Sec. GTS In 16 Min TSTM
F.S.I. Bleed Off 4 Min Built To 6 1/2" In 56 Min



PRESSURE SUMMARY

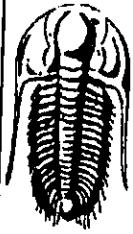
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2212.68	107.81	Initial Hydro-static
5	80.93	115.59	Open To Flow (1)
33	187.82	123.40	Shut-in (1)
76	1309.14	124.00	End Shut-in (1)
77	208.17	122.13	Open To Flow (2)
125	392.12	125.44	Shut-in (2)
183	1290.01	125.65	End Shut-in (2)
183	2055.35	125.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	Ch Gsy Oil 3%G 97%O	0.92
1012.00	Reversed Out	14.80
126.00	Mud GSY Oil 50%G 30%O 20%M	1.84

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/D)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.

3118 Cummins RD
Garden City KS 67846

ATTN: Harly Sayles

5-24s-21w Hodgeman,KS

Helfrich-Gleason 1-5

Job Ticket: 47728

DST#: 1

Test Start: 2012.04.18 @ 07:36:58

GENERAL INFORMATION:

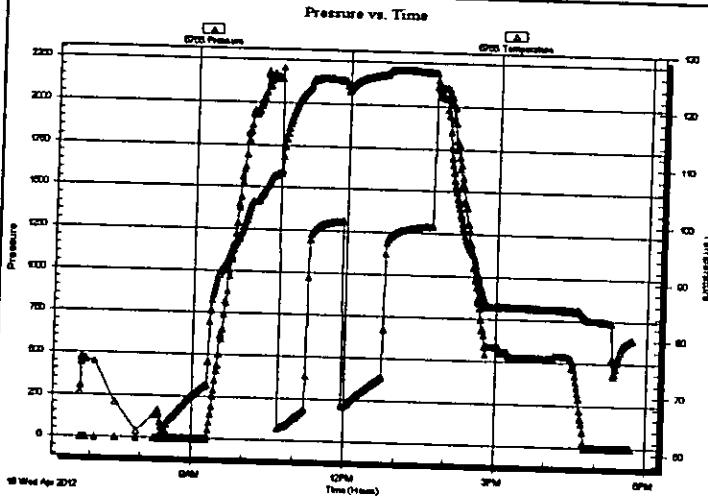
Formation: Altamont "A"
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:45:01
 Time Test Ended: 17:40:30
 Interval: 4422.00 ft (KB) To 4450.00 ft (KB) (TVD)
 Total Depth: 4450.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Taylor
 Unit No: 47
 Reference Elevations: 2374.00 ft (KB)
 2366.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6755 Outside
 Press@RunDepth: psig @ 4423.00 ft (KB)
 Start Date: 2012.04.18 End Date: 2012.04.18
 Start Time: 06:47:05 End Time: 17:42:00

Capacity: 8000.00 psig
 Last Calib.: 2012.04.18
 Time On Btm:
 Time Off Btm:

TEST COMMENT: I.F. Strong Blow BOB 94 Sec
 I.S.I Bleed Off 4 Min Weak Blow Building To 3 3/4" In 41 Min
 F.F. Strong Blow BOB 2 Min 45 Sec. GTS In 16 Min TSTM
 F.S.I Bleed Off 4 Min Built To 6 1/2" In 56 Min



PRESSURE SUMMARY

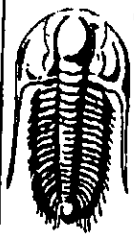
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
63.00	Ch Gsy Oil 3%G 97%O	0.92
1012.00	Reversed Out	14.80
126.00	Mud GSY Oil 50%G 30%O 20%M	1.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
3118 Cummins RD
Garden City KS 67846
ATTN: Harly Sayles

5-24s-21w Hodgeman,KS
Helfrich-Gleason 1-5
Job Ticket: 47728 DST#:1
Test Start: 2012.04.18 @ 07:36:58

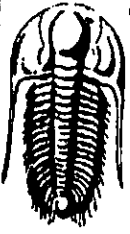
Tool Information

Drill Pipe:	Length: 4396.00 ft	Diameter: 3.88 inches	Volume: 64.29 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 23000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 64.29 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	3.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4422.00 ft			Final 46000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4394.00	
Shut In Tool	5.00			4399.00	
Hydraulic tool	5.00			4404.00	
Jars	5.00			4409.00	
Safety Joint	3.00			4412.00	
Packer	5.00			4417.00	29.00 Bottom Of Top Packer
Packer	5.00			4422.00	
Stubb	1.00			4423.00	
Recorder	0.00	6773	Outside	4423.00	
Recorder	0.00	6755	Outside	4423.00	
Perforations	24.00			4447.00	
Bullnose	3.00			4450.00	28.00 Bottom Packers & Anchor
Total Tool Length:	57.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

5-24s-21w Hodgeman, KS

3118 Cummins RD
Garden City KS 67846

Helfrich-Gleason 1-5

Job Ticket: 47728

DST#: 1

ATTN: Harly Sayles

Test Start: 2012.04.18 @ 07:36:58

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 65.00 sec/qt

Water Loss: 7.96 in³

Resistivity: ohm.m

Salinity: 5200.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
63.00	Cln Gsy Oil 3%G 97%O	0.921
1012.00	Reversed Out	14.800
126.00	Mud GSY Oil 50%G 30%O 20%M	1.843

Total Length: 1201.00 ft

Total Volume: 17.564 bbl

Num Fluid Samples: 0

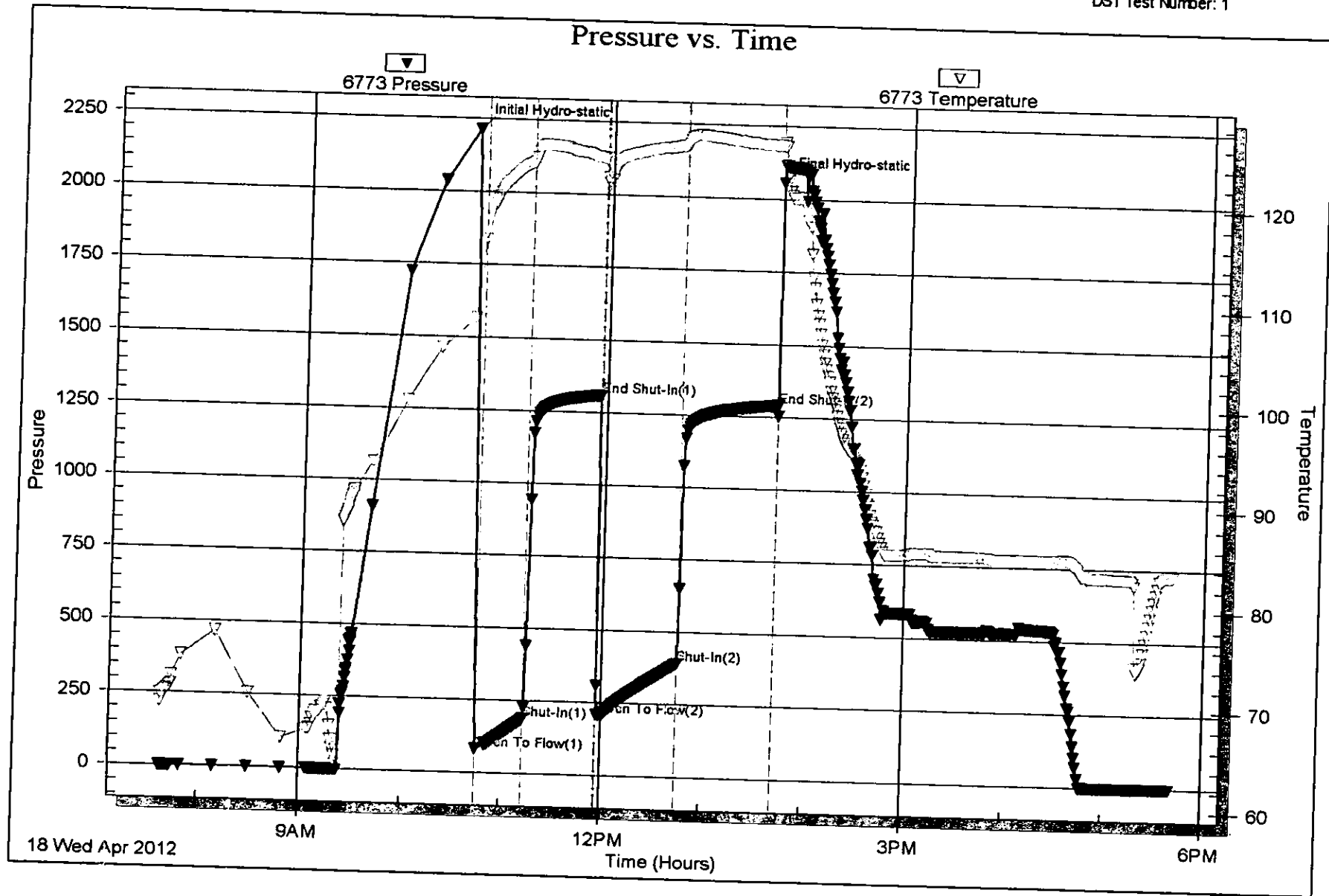
Num Gas Bombs: 0

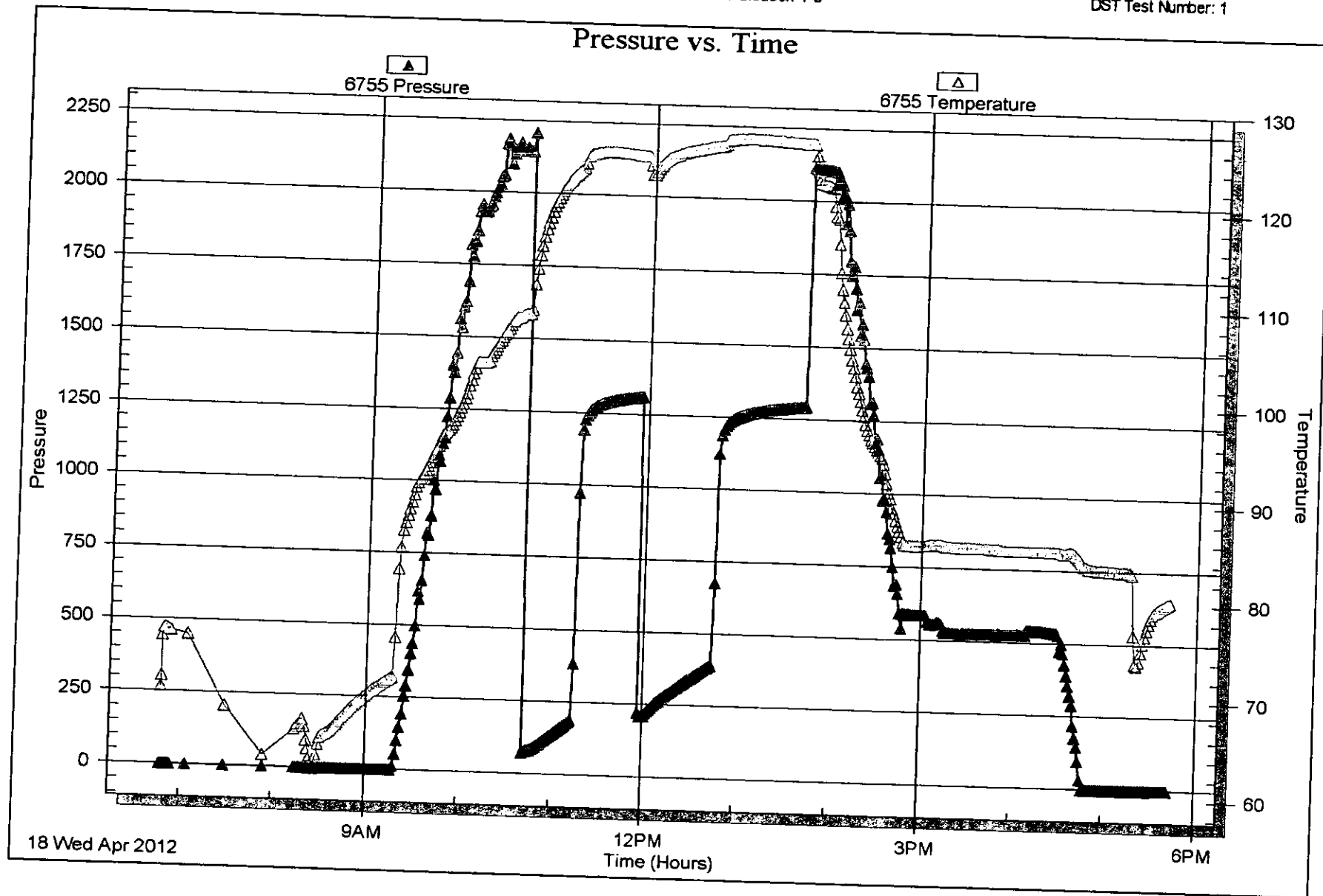
Serial #:

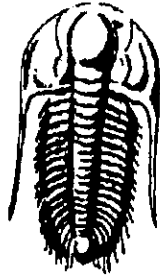
Laboratory Name:

Laboratory Location:

Recovery Comments:







TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

3118 Cummins RD
Garden City KS 67846

ATTN: Harly Sayles

Heffrich-Gleason 1-5

5-24s-21w Hodgeman,KS

Start Date: 2012.04.19 @ 14:38:07

End Date: 2012.04.19 @ 22:29:16

Job Ticket #: 45711 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
MAY 29 2012
KCC WICHITA

Printed: 2012.04.23 @ 15:58:54

American Warrior Inc.

5-24s-21w Hodgeman,KS

Heffrich-Gleason 1-5

DST # 2

Cherokee

2012.04.19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.

5-24s-21w Hodgeman, KS

3118 Cummins RD
Garden City KS 67846

Helfrich-Gleason 1-5

ATTN: Harly Sayles

Job Ticket: 45711

DST#: 2

Test Start: 2012.04.19 @ 14:38:07

GENERAL INFORMATION:

Formation: Cherokee

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:43:16

Time Test Ended: 22:29:16

Interval: 4578.00 ft (KB) To 4610.00 ft (KB) (TVD)

Total Depth: 4610.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Brian Fairbank

Unit No: 41

Reference Elevations: 2374.00 ft (KB)

2366.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8734

Outside

Press@RunDepth: 390.70 psig @ 4582.00 ft (KB)

Start Date: 2012.04.19

End Date:

2012.04.19

Capacity: 8000.00 psig

Start Time: 14:52:16

End Time:

21:17:16

Last Calib.: 2012.04.19

Time On Btm: 2012.04.19 @ 15:42:16

Time Off Btm: 2012.04.19 @ 18:43:46

TEST COMMENT: FFP - BOB 2 min

ISI - BOB 5 min

FFP - BOB 5 min

FSI - BOB 9 min

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2302.42	107.92	Initial Hydro-static
1	46.27	106.86	Open To Flow (1)
28	185.03	120.41	Shut-In(1)
76	1355.15	125.97	End Shut-In(1)
76	192.72	124.85	Open To Flow (2)
119	390.70	126.93	Shut-In(2)
180	1341.24	128.83	End Shut-In(2)
182	2232.15	127.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GO & MCW 10%G, 10%O, 55%W, 25%M	11.75
810.00	REVERSED OUT OIL	11.85
45.00	FREE OIL 95%O, 5%M	0.66
0.00	2430' GIP	0.00

* Recovery from multiple tests

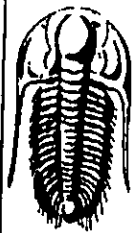
Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TriLOBITE Testing, Inc

Ref. No: 45711

Printed: 2012.04.23 @ 15:58:55



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.

5-24s-21w Hodgeman, KS

3118 Cummins RD
Garden City KS 67846

Helfrich-Gleason 1-5

ATTN: Harly Sayles

Job Ticket: 45711

DST#:2

Test Start: 2012.04.19 @ 14:38:07

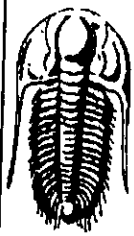
Tool Information

Drill Pipe:	Length: 4555.00 ft	Diameter: 3.88 inches	Volume: 66.61 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 66.61 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	4.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	4578.00 ft			Final 45000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	32.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4556.00	
Hydraulic tool	5.00			4561.00	
Jars	5.00			4566.00	
Safety Joint	2.00			4568.00	
Packer	5.00			4573.00	27.00 Bottom Of Top Packer
Packer	5.00			4578.00	
Stubb	1.00			4579.00	
Perforations	3.00			4582.00	
Recorder	0.00	6669	Inside	4582.00	
Recorder	0.00	8734	Outside	4582.00	
Perforations	25.00			4607.00	
Bullnose	3.00			4610.00	32.00 Bottom Packers & Anchor
Total Tool Length:	59.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.
3118 Cummins RD
Garden City KS 67846
ATTN: Harly Sayles

5-24s-21w Hodgeman, KS
Helfrich-Gleason 1-5
Job Ticket: 45711 DST#: 2
Test Start: 2012.04.19 @ 14:38:07

Mud and Cushion Information

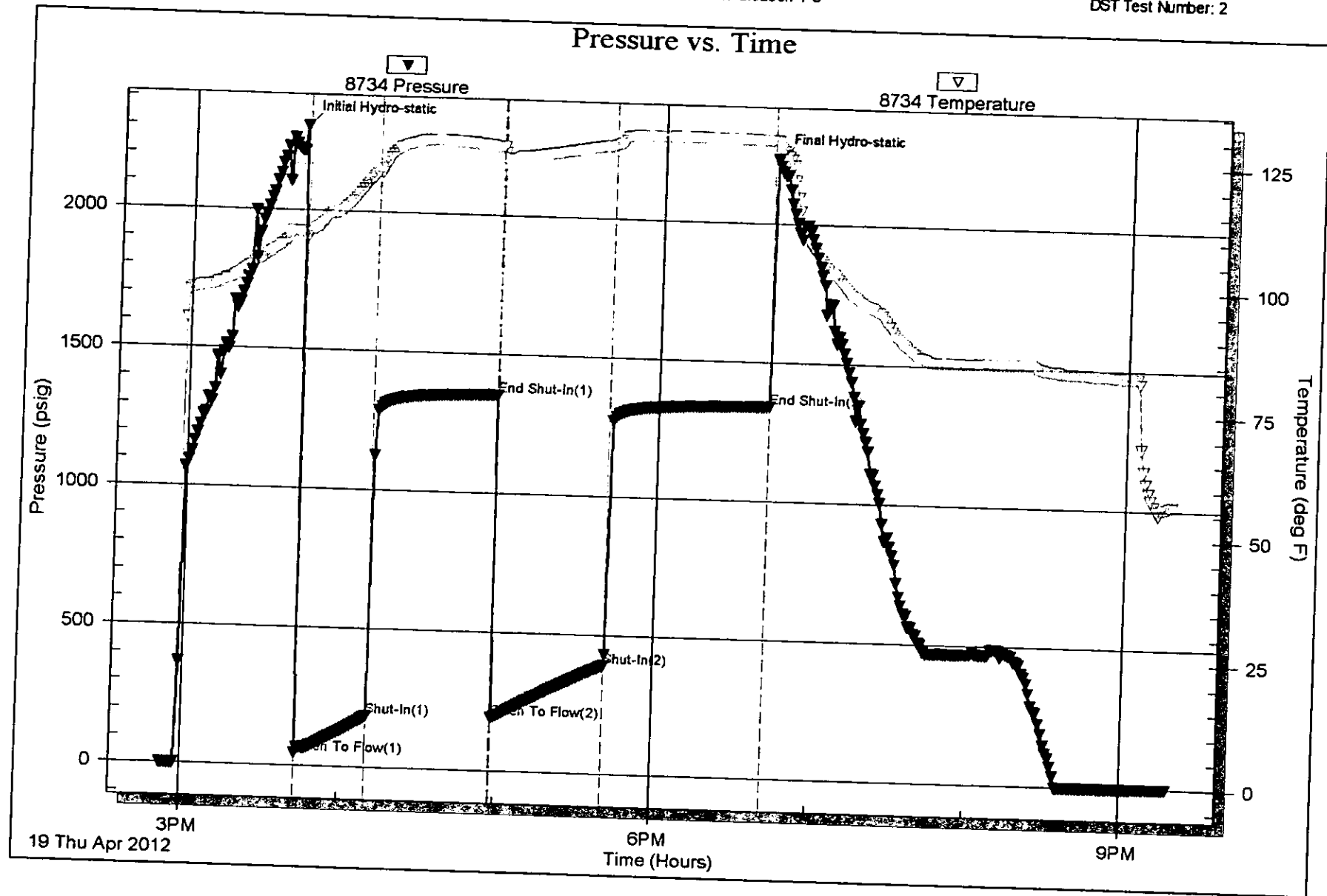
Mud Type: Gel Chem	Cushion Type:	Oil API: 37 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 76000 ppm
Viscosity: 46.00 sec/qt	Cushion Volume: bbl	
Water Loss: 9.59 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 5900.00 ppm		
Filter Cake: inches		

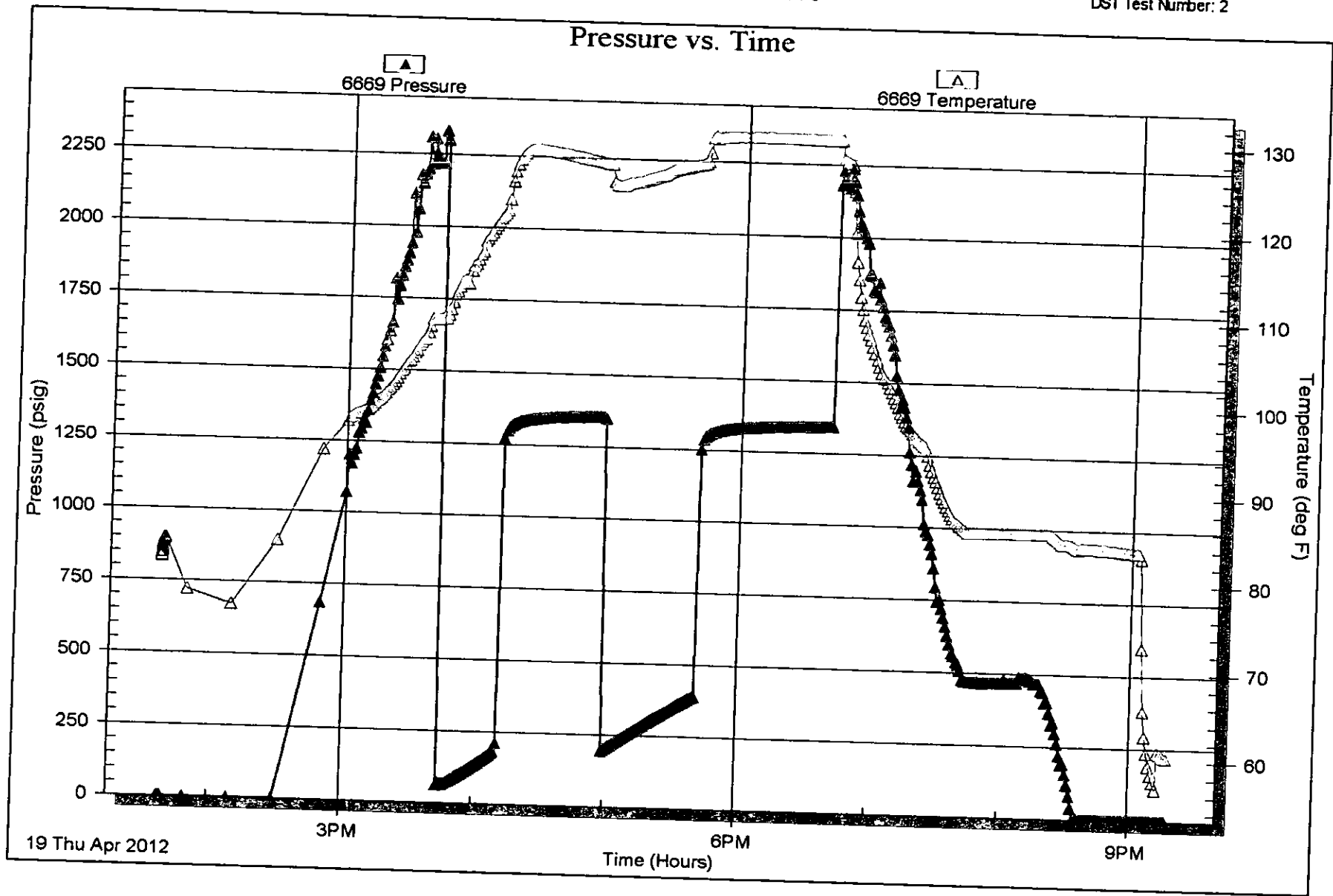
Recovery Information

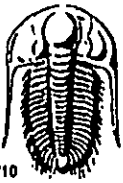
Recovery Table

Length ft	Description	Volume bbl
120.00	GO & MCW 10%G, 10%O, 55%W, 25%M	1.755
810.00	REVERSED OUT OIL	11.846
45.00	FREE OIL 95%O, 5%M	0.658
0.00	2430' GP	0.000

Total Length: 975.00 ft Total Volume: 14.259 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47728

Well Name & No. Heffrich-Gleason #1-5 Test No. #1 Date 18 APR 2012
 Company American Warrior Inc. Elevation 2374 KB 2366 GL
 Address 3118 Cummins RD Garden City 67846
 Co. Rep / Geo. Harley Sayles Rig Duke #8
 Location: Sec. 5 Twp. 24 S Rge 21 W Co. Hodgeman State Ks

Interval Tested 4422 - 4450 Zone Tested Altamont "A"
 Anchor Length 20 Drill Pipe Run 4396 Mud Wt. 9.1
 Top Packer Depth 4417 Drill Collars Run 0 Vis CS
 Bottom Packer Depth 4422 Wt. Pipe Run 0 WL 5.0
 Total Depth 4450 Chlorides 6 ppm System LCM 5,200

Blow Description F.F. Strong Blow B.O.B. 94 sec
F.F. Blow off 4 min Weak Blow Building to 3 3/4" IN 41 min
F.F. Strong Blow B.O.B. 2 min 45 sec GTS 16 min TSTM
F.SI Blow off 4 min

Rec	Feet of	%gas	%oil	%water	%mud
63	Feet of <u>CIN G3 oil</u>	3	97		
1012	Feet of <u>Reversed OUT</u>				
126 126	Feet of <u>oil mud Gas</u>	50	30		20
126	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud

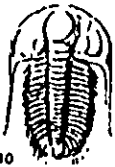
Rec Total 1201 BHT 125 Gravity 21 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2213 Test 1250 T-On Location 0715
 (B) First Initial Flow 481 Jars 250 T-Started 0736
 (C) First Final Flow 188 Safety Joint 75 T-Open 1045
 (D) Initial Shut-In 1309 Circ Sub 50 T-Pulled _____
 (E) Second Initial Flow 208 Hourly Standby Valve 50 T-Out 0630 17:40
 (F) Second Final Flow 392 Mileage 177 RT 274.35 Comments _____
 (G) Final Shut-In 1290 Sampler _____
 (H) Final Hydrostatic 2055 Straddle _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1949.35
 Ruined Shale Packer RECEIVED
 Ruined Packer _____
 Extra Copies _____
 Sub Total 0 KCC WICHITA
 Total 1949.35
 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
MAY 23 2012

Test Ticket

NO. 45711

Well Name & No. Hickrich-Gleason 1-5 Test No. 2 Date 4-19-12
 Company American Warrior Elevation 2374 KB 2366 GL
 Address _____
 Co. Rep / Geo. Harley Sawyer Rig Dike 8
 Location: Sec. 5 Twp. 24 Rge. 21 Co. Hodgeman State Ks.

Interval Tested 4578 - 4610 Zone Tested Cherokee
 Anchor Length 32 Drill Pipe Run 4555 Mud Wt. 9.2
 Top Packer Depth 4573 Drill Collars Run _____ Vis 46
 Bottom Packer Depth 47 4578 Wt. Pipe Run _____ WL 9.6
 Total Depth 4610 Chlorides 5900 ppm System LCM

Blow Description IFP - BOB 2 min
ISI - BOB 5 min
FFP - BOB 5 min
FST - BOB 9 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>2430</u>	Feet of <u>GIP</u>				
<u>45</u>	Feet of <u>Free oil</u>		<u>95</u>		
<u>810</u>	Feet of <u>reversed cut oil</u>				<u>5</u>
<u>120</u>	Feet of <u>GO+MLW</u>	<u>10</u>	<u>10</u>	<u>55</u>	<u>25</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total	<u>975</u>	BIT	<u>129</u>	Gravity	<u>37</u>	API RW	<u>124 @ 58 °F</u>	Chlorides	<u>76,000 ppm</u>
(A) Initial Hydrostatic	<u>2302</u>	<input checked="" type="checkbox"/> Test	<u>1250</u>	<input checked="" type="checkbox"/> On Location	<u>1307</u>				
(B) First Initial Flow	<u>46</u>	<input checked="" type="checkbox"/> Jars	<u>250</u>	<input type="checkbox"/> T-Started	<u>1438</u>				
(C) First Final Flow	<u>185</u>	<input type="checkbox"/> Safety Joints	<u>75</u>	<input type="checkbox"/> T-Open	<u>1654</u>				
(D) Initial Shut-In	<u>1355</u>	<input type="checkbox"/> Circ Sub	<u>50</u>	<input type="checkbox"/> T-Pulled	<u>1954</u>				
(E) Second Initial Flow	<u>193</u>	<input type="checkbox"/> Hourly Standby		<input type="checkbox"/> T-Out	<u>2229</u>				
(F) Second Final Flow	<u>391</u>	<input checked="" type="checkbox"/> Mileage	<u>177 RT x 2</u>	Comments: <u>548 miles to land tests</u>					
(G) Final Shut-In	<u>1341</u>	<input type="checkbox"/> Sampler							
(H) Final Hydrostatic	<u>2232</u>	<input type="checkbox"/> Straddle							

Initial Open 30
 Initial Shut-In 45
 Final Flow 45
 Final Shut-In 60

- Ruined Shale Packer
 - Ruined Packer
 - Extra Copies
 - Day Standby
 - Accessibility
- Sub Total 2173.10

Sub Total 0
 Total 2173.10
 MP/DST Disc't
RECEIVED
MAY 29 2012
KCC WICHITA

Approved By _____ Our Representative Brian Fairbank
 Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made