

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33764
Name: Investment Equipment, LLC
Address 1: 17509 County Road 14
Address 2: _____
City: Fort Morgan State: CO Zip: 80701 +
Contact Person: Dave Rebol
Phone: (970) 867-9007
CONTRACTOR: License # 33793
Name: H2 Drilling, LLC
Wellsite Geologist: Austin Garner, NBC Logger
Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

1-19-11 1-19-11 1-31-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-21194-00-00
Spot Description: 1609' FSL + 731' FEL
SE SW NE SE Sec. 28 Twp. 27 S. R. 41 East West
1,609 Feet from North / South Line of Section
731 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stanton
Lease Name: Seyb Well #: 1
Field Name: None
Producing Formation: NA
Elevation: Ground: 3368.5 Kelly Bushing: 3,382.50
Total Depth: 5600' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1680 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ \times cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2200 ppm Fluid volume: 675 bbls
Dewatering method used: Evaporative
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Permit #: _____

RECEIVED
MAY 30 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP Date: 5/29/12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: RJA DIG Date: 6/12/12

Operator Name: Investment Equipment, LLC Lease Name: Seyb Well #: 1
 Sec. 28 Twp. 27 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Correl	1718	
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase GRP	2248	
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topoka	3318	
List All E. Logs Run:		Heebner SH	3748	
Induction, CNT, LDT, MLT, Sonic		Lansing	3858	
		Morrow SH	5029	
		Mississippi	5384	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,680'	A-com, Premium	430,150	2% CaCl
Production	7-7/8"	NA					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone	NA			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
NA					

RECEIVED
 MAY 30 2012
 KCC WICHITA

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other (Explain): _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
NA					

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Comming'ed <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
---	---	-------------------------------



1 of 1	1006724	01/21/2011
INVOICE NUMBER		
1717 - 90505878		

Liberal (620) 624-2277
B INVESTMENT EQUIPMENT
I PO BOX: 95848
L OKLAHOMA CITY
L OK US 73143
T ATTN:
Conet

J LEASE NAME SEYB #1
O LOCATION
B COUNTY Stanton
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40276128	27808		Net - 30 days	02/20/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/20/2011 to 01/20/2011</i>				
0040276128				
171701436A Cement-New Well Casing/Pi 01/20/2011 8 5/8" Surface				
A-Con Blend	430.00	EA	12.35	5,308.40 T
Premium Plus Cement	150.00	EA	10.82	1,622.78 I
Calcium Chloride	1,497.00	EA	0.70	1,043.26 I
Celloflake	146.00	EA	2.46	358.54 T
C-61	81.00	EA	16.59	1,344.02 T
Insert Float Valve - 8 5/8"	1.00	EA	185.84	185.84
Guide Shoe - Regular - 8 5/8"	1.00	EA	252.21	252.21
Centralizer - 8 5/8"	4.00	EA	96.24	384.96
Basket - 8 5/8"	1.00	EA	209.07	209.07
Top Rubber Cement Plug - 8 5/8"	1.00	EA	149.34	149.34
Heavy Equipment Mileage	255.00	MI	4.65	1,184.73
Blanding & Mixing Service Charge	580.00	MI	0.93	538.94
Proppant and Bulk Delivery Charge	2,321.00	MI	1.06	2,464.77
Depth Charge: 1001' - 2000'	1.00	EA	995.57	995.57
Plug Container Utilization Charge	1.00	EA	165.93	165.93
Pickup Mileage	85.00	MI	2.82	239.77
Service Supervisor	1.00	HR	116.15	116.15
Additional hrs on location	2.00	HR	331.86	663.71

*PO
5-4-11
OK # 17626*

RECEIVED
MAY 30 2012
KCC WICHITA

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	17,227.98
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	706.42
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	17,934.40
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET

1717 01436 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-20-11 DISTRICT 1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Investment Equipment		LEASE SEYB WELL NO. 1						
ADDRESS		COUNTY Stanton STATE Ks						
CITY STATE		SERVICE CREW Cochran/Gibson/Sestard/Kay						
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: Z47 P/Tp Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
21785	10.5	14155	10.5				1-20	08:00
27808	10.5	14278	10.5			ARRIVED AT JOB	1-20	11:00
19551	10.5	33021	10.5			START OPERATION	1-20	08:30
		23016	10.5			FINISH OPERATION	1-20	10:45
						RELEASED	1-20	02:30
						MILES FROM STATION TO WELL		96

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Robert P. Calk
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-con' Blend	sk	430		7998.00
CL110	Premium Flour	sk	150		2445.00
CC109	Calcium Chloride	lb	1497		1571.85
CC102	Celloflake	lb	146		540.20
CC130	C-51	lb	81		2025.00
CF1453	Insert	ea	1		280.00
CF253	Guide Shoe	ea	1		380.00
CF1795	Centralizer	ea	4		580.00
CF1905	Basket	ea	1		315.00
CF105	Top Plug	ea	1		225.00
E101	Heavy Equip. Mileage	mi	255		1785.00
CE240	Blending + Mixing Serv. Chrg.	sk	580		812.00
E113	Bulk Delivery	TN	2321		3713.60
CE202	Depth Plug 100'-2000'	4hr	1		1500.00
CE504	Plug Container	job	1		250.00
E100	Pick-up Mileage	mi	85		361.25
5005	Service Supervisor	ea	1		175.00
CE403	Additional Hrs	ea	2		1000.00

SUB TOTAL **17227.98**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	RECEIVED

MAY 30 2012

SERVICE REPRESENTATIVE Tracy Cochran THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Robert P. Calk **KSCC WICHITA**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Cement Report

Customer	Investment Equipment	Lease No.		Date	1-20-11
Lease	SEYB	Well #	1	Service Receipt	171701436
Casing	8 5/8	Depth	1684	County	Stanton
Job Type	242 8 5/8 surface	Formation		State	Ks
				Legal Description	28 27 41

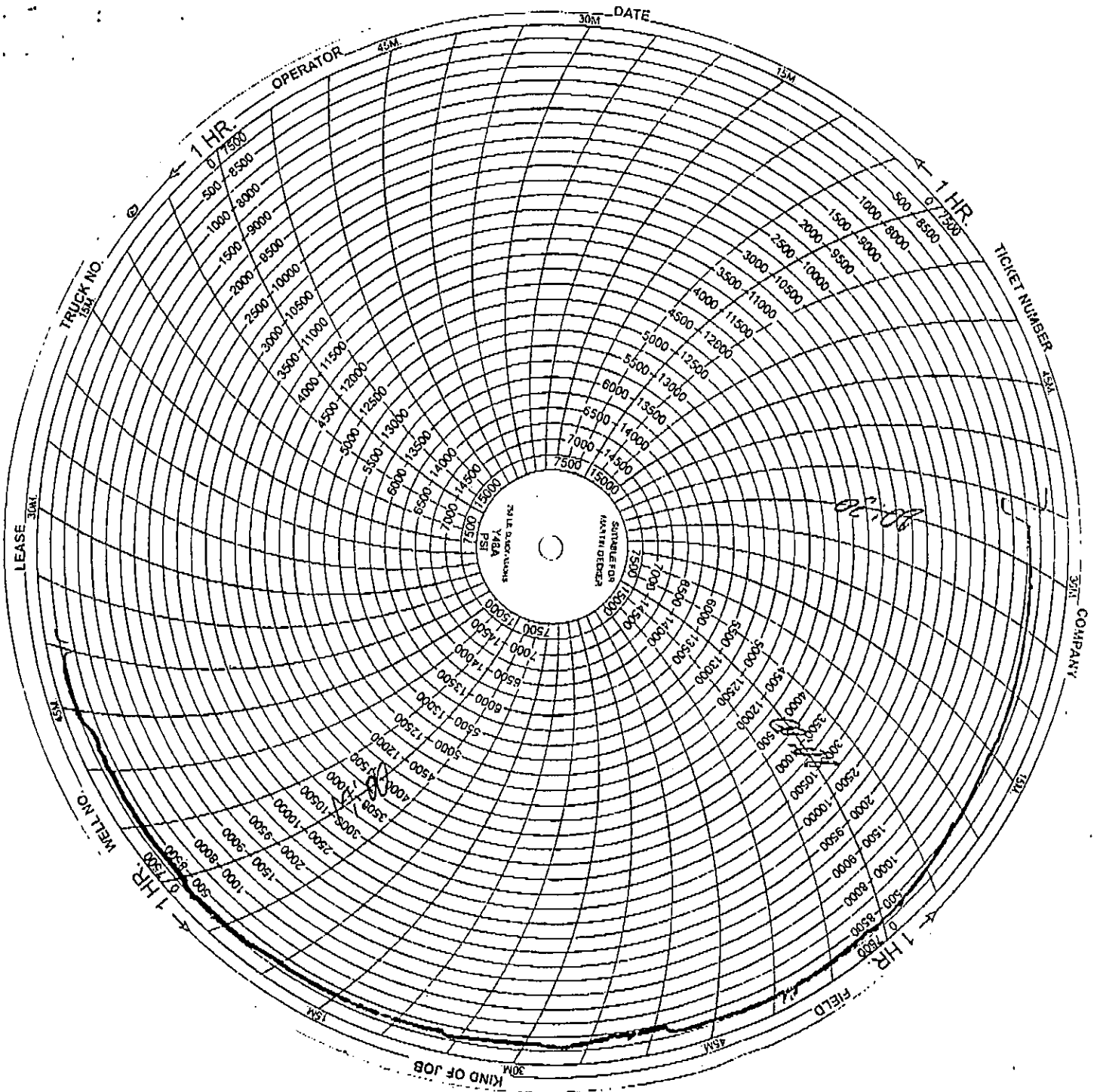
Pipe Data		Perforating Data		Cement Data
Casing size	8 5/8	Tubing Size		Lead 430sk Acorn Blend
Depth	1684	Depth	From To	3% CC - 1/4 Poly-floke -
Volume		Volume	From To	.2% WCA-1 2.95 #/sk
Max Press		Max Press	From To	18.1 gal/sk @ 11.4 #
Well Connection		Annulus Vol.	From To	Tail in 150sk Premium +
Plug Depth	1642	Packer Depth	From To	2% CC - 1/4 Poly-floke
				1.34 #/sk @ 6.33 gal/sk
				@ 14.8 #/sk

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					on Loc. / Held Safety Meeting
13:30					Start Csg.
					Csg on Bottom Cir. w/ Rig
18:39	2500				Test Pump + Lines
18:41	100		226	3.5	Start Lead Cmt 430sk @ 11.4 #
19:24	200		36	5-3	Start Tail Cmt 150sk @ 14.8 #
19:48					Shutdown + Drop Plug
19:51	100		0	5	Start Disp w/ fresh H ₂ O
20:09	650		85	2	Slow Rate
20:33	1150		105	1	Bump Plug
20:34	0		105	0	Release / float held
20:45					End Job
	650				Pressure Before Plug landed
					Circulated Cmt to the Pit

RECEIVED
MAY 30 2012

Service Units	21755	2780819553	3302133016	14185541278	KCC WICHITA
Driver Names	Cochran	Swiford	Gibson	VJSHCZ	

James Customer Representative
 J. Bennett Station Manager
 Mickey Cashman Cementer



RECEIVED
MAY 30 2012
KCC WICHITA



PO
2-22-11
CK# 17354

PAGE 1 of 1	CU 'T NO 1006724	INVOICE DATE 01/31/2011
INVOICE NUMBER 1717 - 90514267		

Liberal (620) 624-2277
 B INVESTMENT EQUIPMENT
 I P.O. BOX 95846
 L OKLAHOMA CITY
 L OK US 73143
 T
 O ATTN:

J LEASE NAME SEYB #1
 O LOCATION
 B COUNTY Stanton
 S STATE KS
 I JOB DESCRIPTION Cement-Plug & Abandonment
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40279986	19553		Net - 30 days	03/02/2011

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 01/31/2011 to 01/31/2011</i>				
0040279986				
171701440A Cement-Plug & Abandonment 01/31/2011 PTA				
60/40 POZ	200.00	EA	9.60	1,920.00 T
Cement Gel	344.00	EA	0.20	68.80 T
Heavy Equipment Mileage	170.00	MI	5.60	952.00 T
Blending & Mixing Service Charge	200.00	MI	1.12	224.00 T
Proppant and Bulk Delivery Charge	731.00	MI	1.28	935.68 T
Depth Charge; 1001' - 2000'	1.00	EA	1,200.00	1,200.00 T
Pickup Mileage	85.00	MI	3.40	289.00 T
Service Supervisor	1.00	HR	140.00	140.00 T

RECEIVED
MAY 31 2012
KCC WICHITA

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	5,729.48 418.25 6,147.73
---	---	-----------------------------------	--------------------------------



1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01440 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-31-11	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Investment Equipment		LEASE 524B		WELL NO. 1					
ADDRESS		COUNTY Sutton		STATE KS					
CITY		STATE		SERVICE CREW Cookson/Swift/Hord/Conroy					
AUTHORIZED BY Jerry Bennett JRB		JOB TYPE: 244 P+A							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
1145	5						1-30	AM	17:30
19884	5					ARRIVED AT JOB	1-30	AM	20:30
19553	5					START OPERATION	1-30	AM	21:30
14358	5					FINISH OPERATION	1-31	AM	06:00
14284	5					RELEASED	1-31	AM	04:30
						MILES FROM STATION TO WELL	95		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL103	10/40 Per	sk	200		2400.00	
CC200	Cement per	lb	244		86.20	
E101	Heavy Equip. Mileage	mi	190		1190.00	
PE240	Blending & Mixing Service Chrg.	sk	200		280.00	
F113	Bulk Delivery	tm	7.5		1169.00	
PE202	Drill Chrg. 1001-2000'	hr	1		1500.00	
F100	Pick up Mileage	mi	85		36.25	
5007	Service Supervisor	cd	1		175.00	
					SUB TOTAL	5729.40
				SERVICE & EQUIPMENT	%TAX ON \$	
				MATERIALS	%TAX ON \$	
					TOTAL	

RECEIVED
MAY 30 2012

KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE T. Keith Cook	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>Investment Company</i>		Lease No. <i>15</i>		Date <i>4-30-11</i>	
Lease <i>15</i>		Well # <i>1</i>		Service Receipt <i>1717 01410</i>	
Casing	Depth <i>1110</i>	County <i>St. John</i>		State <i>Ks</i>	
Job Type <i>744 P/A</i>		Formation		Legal Description <i>29 29 44</i>	
Pipe Data			Perforating Data		Cement Data
Casing size	Tubing Size <i>3 1/2"</i>	Shots/Ft		Lead <i>2005K 80/40</i>	
Depth	Depth	From	To	<i>4% Total 1 Gal</i>	
Volume	Volume	From	To	<i>1543pk 7.924/1K</i>	
Max Press	Max Press	From	To	<i>1213.5/1/1</i>	
Well Connection	Annulus Vol.	From	To	Tail in	
Plug Depth	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:30</i>					<i>on loc. / Hold Safety Meeting</i>
<i>10:35</i>					<i>Shut + Rig up Equip.</i>
					<i>D.P. @ 1710'</i>
<i>11:45</i>	<i>300</i>		<i>10</i>	<i>4</i>	<i>Start fresh H₂O Ahead</i>
<i>11:48</i>	<i>350</i>		<i>21</i>	<i>4</i>	<i>Start CMT 20pk @ 175'</i>
<i>11:53</i>	<i>350</i>		<i>19</i>	<i>4</i>	<i>Shut down + / Shut back</i>
<i>11:58</i>	<i>350</i>		<i>19</i>	<i>4</i>	<i>Shut down + / Shut back</i>
<i>12:00</i>					<i>Knock loose</i>
					<i>D.P. @ 730'</i>
<i>12:45</i>	<i>200</i>		<i>10</i>	<i>4</i>	<i>Start fresh H₂O Ahead</i>
<i>12:48</i>	<i>250</i>		<i>13</i>	<i>4</i>	<i>Start CMT 50pk @ 175'</i>
<i>12:51</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Start Disp.</i>
<i>12:53</i>	<i>200</i>		<i>6</i>	<i>4</i>	<i>Shut down + / Shut back</i>
<i>12:55</i>					<i>Knock loose</i>
					<i>D.P. @ 60'</i>
<i>13:25</i>			<i>10</i>	<i>3</i>	<i>Start fresh H₂O</i>
<i>13:27</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>Start CMT 20pk @ 175'</i>
<i>13:30</i>					<i>Shut down + / Shut back</i>
					<i>Shut back on P/A</i>
<i>13:40</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>Start CMT 20pk @ 175'</i>
<i>13:45</i>	<i>100</i>		<i>8</i>	<i>3</i>	<i>Switch to R. H₂O Phase</i>
<i>13:45</i>					<i>Shut back</i>
<i>13:45</i>					<i>Shut back</i>
Service Units	<i>2005K 80/40</i>	<i>1543pk 7.924/1K</i>	<i>1213.5/1/1</i>		
Driver Names	<i>Colvin</i>	<i>Smith</i>	<i>Conroy</i>		

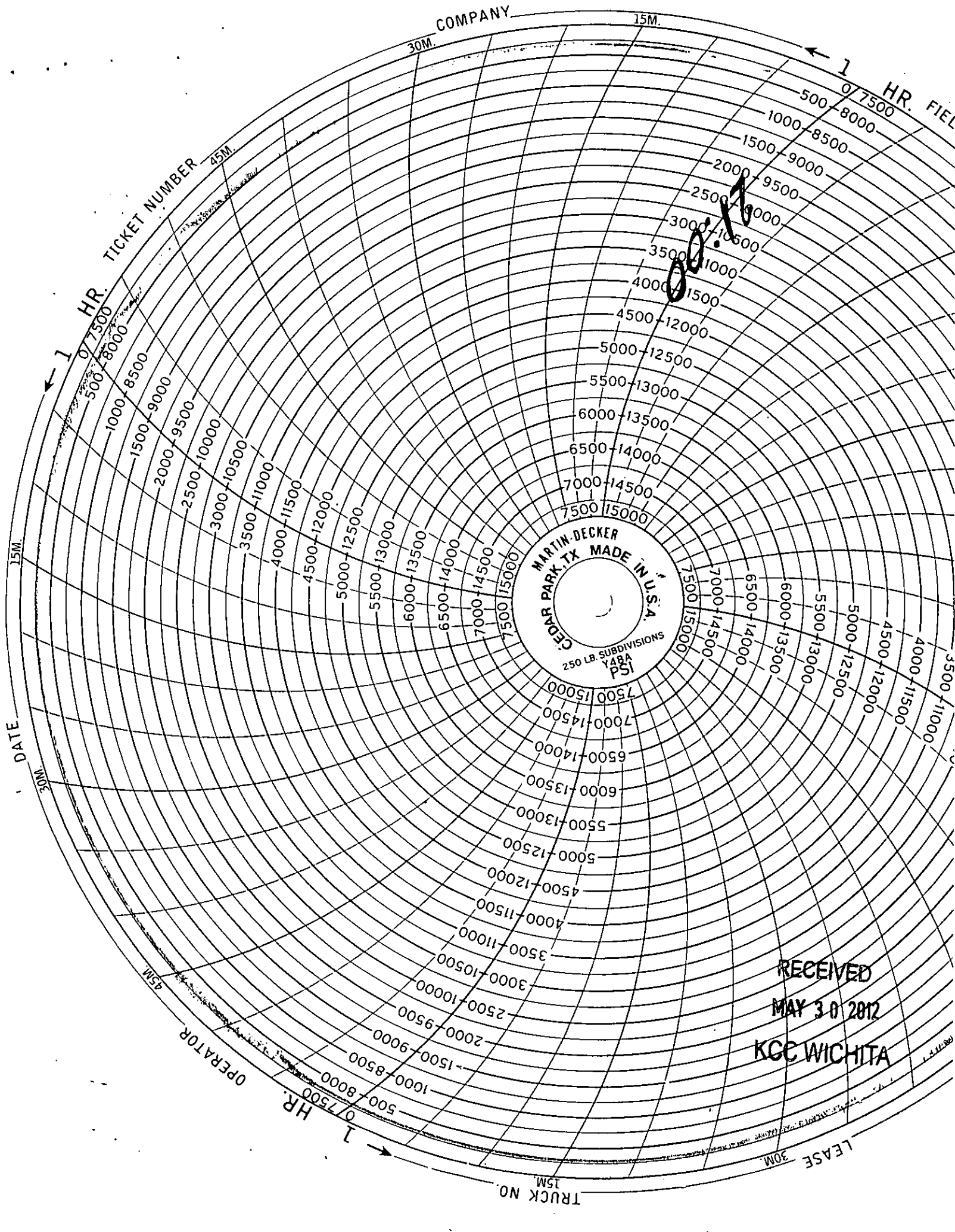
 RECEIVED
 MAY 30 2012

KCC WICHITA

James
 Customer Representative

J. Bennett
 Station Manager

M. Cochran
 Cementer



MARTIN-DECKER
 GEAR PARK, TX MADE IN U.S.A.
 250 LB. SUBDIVISIONS
 YABA
 PSI

RECEIVED
 MAY 30 2012
 KCC WICHITA

Handwritten signature

HR. TICKET NUMBER

HR. FIELD

DATE

OPERATOR

TRUCK NO.

LEASE

Geologist

Report

INVESTMENT EQUIPMENT LLC

PROB TOPS SEYB-1

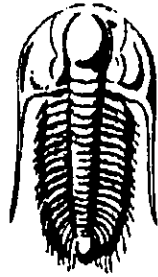
STONE CORREL 1718
CHASE GRP 2248

COUNCIL GROVE 2545
TOPEKA 3318

HEEBNER SH 3748
LANSING 3858

MORROW SH 5029
MISSISSIPPI 5384

RECEIVED
MAY 30 2012
KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Investment Equipment**

17509 County Rd 14
FT. Morgan CO 80701

ATTN: Bill Kemp

28 27S41W Stanton KS

Seyb #1

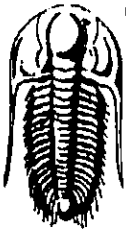
Start Date: 2011.01.28 @ 15:55:53

End Date: 2011.01.29 @ 01:19:53

Job Ticket #: 39380 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED
MAY 30 2012
KCC WICHITA



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Investment Equipment

Seyb #1

17509 County Rd 14
FT. Morgan CO 80701

28 27S41W Stanton KS

Job Ticket: 39380

DST#: 1

ATTN: Bill Kemp

Test Start: 2011.01.28 @ 15:55:53

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 19:28:08

Time Test Ended: 01:19:53

Test Type: **Conventional Bottom Hole**

Tester: **Mike Slemp**

Unit No: **53**

Interval: **5331.00 ft (KB) To 5406.00 ft (KB) (TVD)**

Total Depth: **5406.00 ft (KB) (TVD)**

Hole Diameter: **7.78 inches** Hole Condition: **Good**

Reference Elevations: **3381.00 ft (KB)**

3369.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: **8677**

Inside

Press@RunDepth: **203.42 psig @ 5333.00 ft (KB)**

Capacity: **8000.00 psig**

Start Date: **2011.01.28**

End Date: **2011.01.29**

Last Calib.: **2011.01.29**

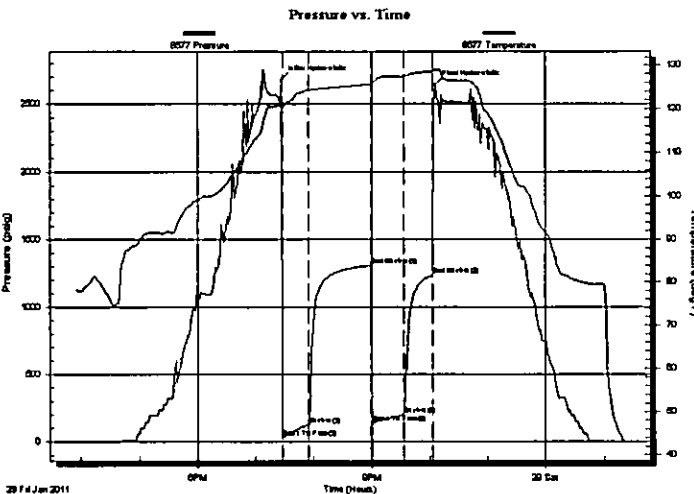
Start Time: **15:55:54**

End Time: **01:19:53**

Time On Btm: **2011.01.28 @ 19:26:53**

Time Off Btm: **2011.01.28 @ 22:05:38**

TEST COMMENT: F- Weak blow , 3 inches in 30 min
IS- No blow back
FF- Weak blow , 2 inches in 30 min
FS- No blow back



PRESSURE SUMMARY

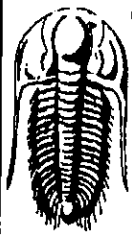
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2677.44	120.61	Initial Hydro-static
2	35.34	120.26	Open To Flow (1)
28	123.72	124.25	Shut-In(1)
93	1309.30	125.69	End Shut-In(1)
94	137.62	125.55	Open To Flow (2)
127	203.42	127.52	Shut-In(2)
157	1240.98	128.66	End Shut-In(2)
159	2644.70	129.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
470.00	100% mud	2.31

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Investment Equipment

Seyb #1

17509 County Rd 14
FT. Morgan CO 80701

28 27S41W Stanton KS

Job Ticket: 39380

DST#: 1

ATTN: Bill Kemp

Test Start: 2011.01.28 @ 15:55:53

Tool Information

Drill Pipe:	Length: 4686.00 ft	Diameter: 3.80 inches	Volume: 65.73 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 650.00 ft	Diameter: 2.25 inches	Volume: 3.20 bbl	Weight to Pull Loose: 130000.0 lb
			Total Volume: 68.93 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 110000.0 lb
Depth to Top Packer:	5331.00 ft			Final 110000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	101.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5310.00	
Hydraulic tool	5.00			5315.00	
Jars	5.00			5320.00	
Safety Joint	2.00			5322.00	
Packer	5.00			5327.00	26.00 Bottom Of Top Packer
Packer	4.00			5331.00	
Stubb	1.00			5332.00	
Perforations	1.00			5333.00	
Recorder	0.00	8678	Inside	5333.00	
Recorder	0.00	8677	Inside	5333.00	
Perforations	5.00			5338.00	
Change Over Sub	1.00			5339.00	
Drill Pipe	63.00			5402.00	
Change Over Sub	1.00			5403.00	
Bullnose	3.00			5406.00	75.00 Bottom Packers & Anchor

Total Tool Length: 101.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Investment Equipment

Seyb #1

17509 County Rd 14
FT. Morgan CO 80701

28 27S41W Stanton KS

Job Ticket: 39380 DST#: 1

ATTN: Bill Kemp

Test Start: 2011.01.28 @ 15:55:53

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 59.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 1100.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
470.00	100% mud	2.311

Total Length: 470.00 ft Total Volume: 2.311 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

