

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/11/10

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM,LTD
Address: 225 N. MARKET, STE.300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: INNES PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD
License: 4958
Wellsite Geologist: JAMES HESS

KCC
MAY 11 2010
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/7/2010 4/13/2010 4-14-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21,592-00-00
County: EDWARDS
NE SE Sec. 21 Twp. 26 S. R. 17 East West
1980 feet from S / (circle one) Line of Section
660 feet from (circle one) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: M FISHER Well #: 1

Field Name: MULL
Producing Formation: N/A

Elevation: Ground: 2125' Kelly Bushing: 2130'
Total Depth: 4605' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at N/A Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANJ 5-1810
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Utterback
Title: KCC Compliance Officer Date: 5/11/2010

Subscribed and sworn to before me this 11th day of May, 2010.

Notary Public: Susan Utterback
Date Commission Expires: 9/18/2011

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appl. Exp. 9/18/11

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____ **KANSAS CORPORATION COMMISSION**

Wireline Log Received **MAY 12 2010**

Geologist Report Received **CONSERVATION DIVISION**

UIC Distribution **WICHITA, KS**

ALLIED CEMENTING CO., LLC. 041445

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
MAY 11 2010

SERVICE POINT:
Medicine Lodge, KS

CONFIDENTIAL

DATE 4-14-10	SEC. 21	TWP. 26S	RANGE 17W	CALLED OUT 5:00 AM	ON LOCATION 9:00 AM	JOB START 10:30 AM	JOB FINISH 11:30 AM	
LEASE M. Fisher	WELL# 1	LOCATION Belpre, KS South on Blk 10			COUNTY Edwards	STATE KS		
OLD OR <u>NEW</u> (Circle one)			to T, SW, 3 1/2 S, W into					

CONTRACTOR M 911erz
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 1/2 T.D. 4465'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1180'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 13 bbls of Fresh water

OWNER Pintgill Petroleum
 CEMENT AMOUNT ORDERED 170s of 60!40!40!s

EQUIPMENT
 PUMP TRUCK CEMENTER Derin F
 # 360-302 HELPER Scott P.
 BULK TRUCK
 # 353-250 DRIVER Matt T.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>Class A 102</u>	@	<u>15.45</u>	<u>1575.90</u>
POZMIX	<u>68</u>	@	<u>8.00</u>	<u>544.00</u>
GEL	<u>6</u>	@	<u>20.80</u>	<u>124.80</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____
HANDLING	<u>170</u>	@	<u>2.40</u>	<u>408.00</u>
MILEAGE	<u>170/15/10</u>	@	<u>2.55</u>	<u>255.00</u>
TOTAL				<u>2907.70</u>

REMARKS:

1st plus - 1180' - pump 5 1/2 bbls Fresh water
shoes, mix 50s, Displace 13 bbls
2nd plus - 250' - pump 3 bbls of Fresh water
shoes, mix 50s of cement, Displace 1/2 bbl of
Fresh water
3rd plus - 60' - mix 20s of cement
Rebar - mix 30s of cement
mouse hole - mix 20s of cement

SERVICE

DEPTH OF JOB	<u>1180'</u>		
PUMP TRUCK CHARGE			<u>900.00</u>
EXTRA FOOTAGE	_____	@	_____
MILEAGE	<u>15</u>	@	<u>7.00</u> <u>105.00</u>
MANIFOLD	_____	@	_____
_____	_____	@	_____

CHARGE TO: Pintgill Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 12 2010

TOTAL 1005.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

_____	@	_____
<u>none</u>	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES [scribble]
 DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME x Mark D. Elser
 SIGNATURE x [Signature]

ALLIED CEMENTING CO., LLC. 036401

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
MAY 11 2010

SERVICE POINT:
Great Bend KS

DATE 4-7-10	SEC. 21	TWP. 26S	RANGE 17	CALLED OUT	ON LOCATION	JOB START 10:00 PM	JOB FINISH 1030 PM
LEASE ^M Riser	WELL # 1	LOCATION Belvue US South To T			COUNTY Edwards	STATE US	
OLD OR <u>NEW</u> (Circle one)			West To 220 Ave west into				

CONTRACTOR Mallard Rig 1 OWNER Pintail Petroleum Ltd

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 266

CASING SIZE 8 3/4 DEPTH 266

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 16 BBHs

EQUIPMENT

PUMP TRUCK CEMENTER Wayne - D

~~181~~ HELPER Alvin - R

BULK TRUCK

260 DRIVER Bob - R

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bottom Break
Circulation with Rig mud
Shut Down Hook up to
Cement line mix 2005x 60/40
3%cc 2% Gel Shut Down
Release Plug Displace 14 BBHs
Fresh water cement did
Circulate wash up Rig Down

CHARGE TO: Pintail Petroleum Ltd

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Lyle Juergensen

SIGNATURE Howard Hughes

CEMENT
AMOUNT ORDERED 2005x 60/40 3%cc
2% Gel

COMMON	<u>120</u>	@	<u>13.50</u>	<u>1620.00</u>
POZMIX	<u>80</u>	@	<u>7.55</u>	<u>604.00</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>100</u>	@	<u>2.25</u>	<u>225.00</u>
MILEAGE	<u>10.66/mile</u>			<u>150.00</u>
				TOTAL <u>2968.75</u>

SERVICE

DEPTH OF JOB	<u>266</u>			
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>7.00</u>	<u>105.00</u>
MANIFOLD		@		
		@		

MAY 12 2010

CONSERVATION DIVISION
WICHITA, KS

TOTAL 1096.00

PLUG & FLOAT EQUIPMENT

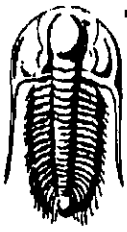
		@		
<u>1 8 1/2 wooden plug</u>		@		<u>N-C</u>
		@		
		@		

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 1096.00

DISCOUNT 0 IF PAID IN 30 DAYS



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Frntail
 225 N. Market Ste. 300
 Wichita, Ks
 67202
 ATTN: Jamie Hess

M. Fisher #1
21-26s-17w/Edwards
 Job Ticket: 38163 **DST#: 1**
 Test Start: 2010.04.13 @ 18:35:46

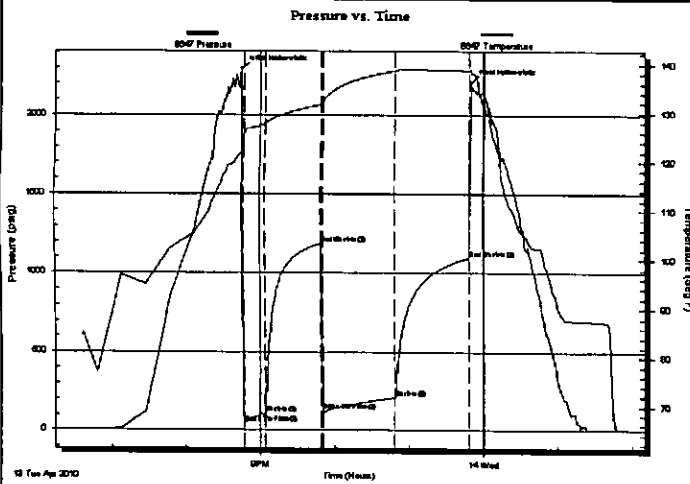
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GENERAL INFORMATION:

Formation: **Miss**
 Deviated: **No Whipstock** **ft (KB)**
 Time Tool Opened: 20:46:41
 Time Test Ended: 01:48:40
 Interval: **4570.00 ft (KB) To 4605.00 ft (KB) (TVD)**
 Total Depth: **4605.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition:
 Test Type: **Conventional Bottom Hole**
 Tester: **Brian Fairbank**
 Unit No: **41**
 Reference Elevations: **2131.00 ft (KB)**
 2126.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **8647** **Inside**
 Press@RunDepth: **209.91 psig @ 4577.00 ft (KB)**
 Start Date: **2010.04.13** End Date: **2010.04.14**
 Start Time: **18:35:46** End Time: **01:48:40**
 Capacity: **8000.00 psig**
 Last Calib.: **2010.04.14**
 Time On Btm: **2010.04.13 @ 20:45:11**
 Time Off Btm: **2010.04.13 @ 23:50:40**

TEST COMMENT: IFF - BOB 20 sec.
 ISI - 3" blow back - died 40 min.
 FFP - BOB 2 min.
 FSI - 6" blow back - died 2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2292.47	122.28	Initial Hydro-static
2	42.33	124.24	Open To Flow (1)
19	107.89	127.92	Shut-In(1)
64	1186.32	131.73	End Shut-In(1)
65	129.65	131.83	Open To Flow (2)
124	209.91	138.64	Shut-In(2)
184	1098.71	138.68	End Shut-In(2)
186	2209.38	138.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
340.00	MV 90%W, 10%M	2.55
75.00	MUD 100%	1.05

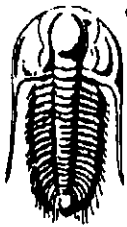
Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 12 2010

CONSERVATION DIVISION
WICHITA, KS



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pintail
225 N. Market Ste. 300
Wichita, Ks
67202
ATTN: Jamie Hess

M. Fisher #1
21-26s-17w/Edwards
Job Ticket: 38163 **DST#: 1**
Test Start: 2010.04.13 @ 18:35:46

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	45000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.97 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4500.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
340.00	MW 90%W, 10%M	2.547
75.00	MUD 100%	1.052

Total Length: 415.00ft Total Volume: 3.599 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

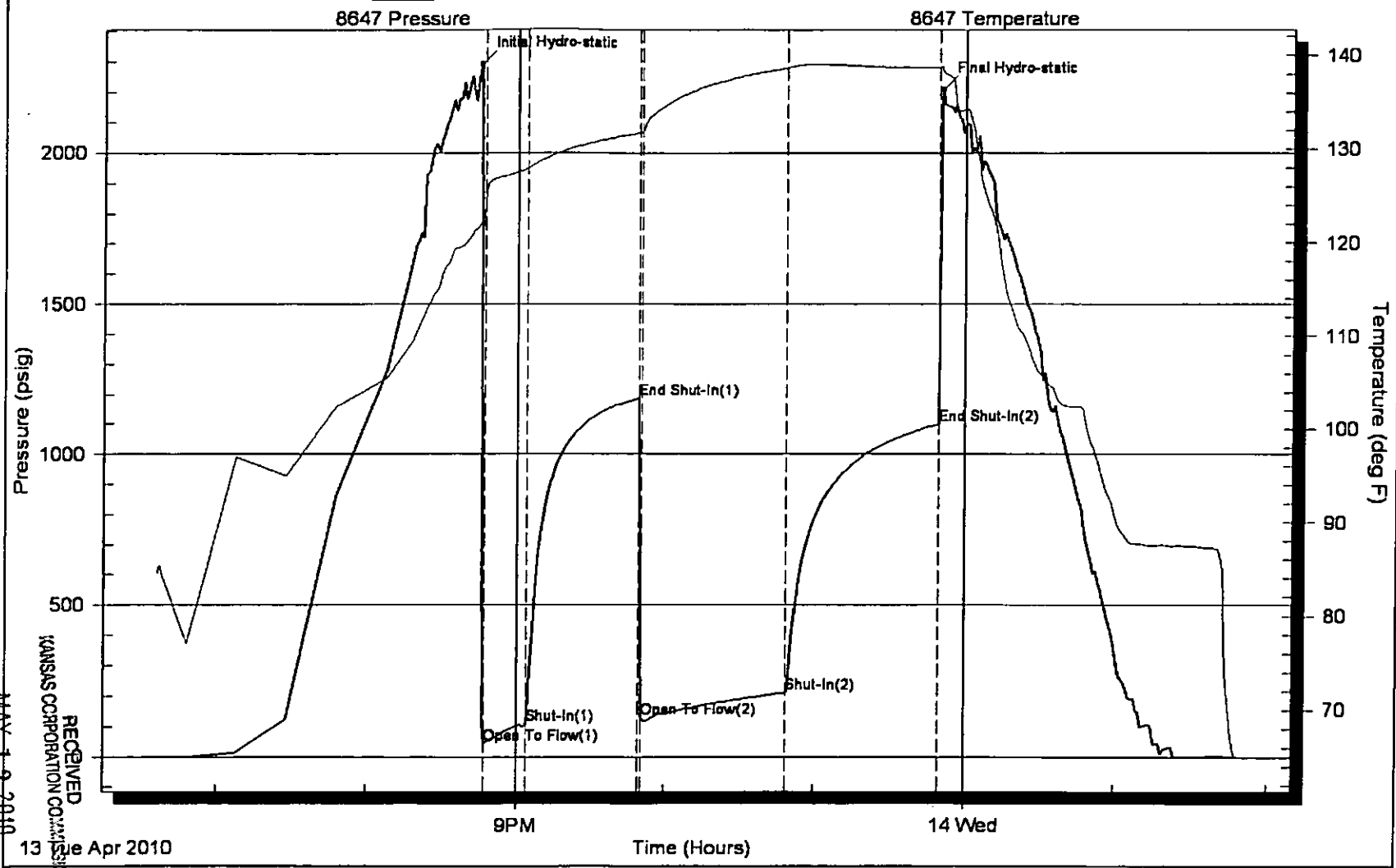
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CONSERVATION

Pressure vs. Time



CONSERVATION DIVISION
WICHITA, KS

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