

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/12/10

Operator: License # 5316
Name: FALCON EXPLORATION, INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: _____
Operator Contact Person: MIKE MITCHELL
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: KEITH REAVIS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/27/10</u>	<u>2/15/10</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 069-20322-0000
County: GRAY
NE NW SE SE Sec. 13 Twp. 28 S. R. 30 East West
1230 feet from (S) / N (circle one) Line of Section
730 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WILLIAMS Well #: 1-13
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2800 Kelly Bushing: 2810
Total Depth: 6344 Plug Back Total Depth: 3613
Amount of Surface Pipe Set and Cemented at 3626 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN: 5-1810
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume _____ bbls
Dewatering method used ALLOW TO DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 5/12/10
Subscribed and sworn to before me this 12 day of MAY
20 10
Notary Public: Rosann M. Schippers
Date Commission Expires: 9/28/11



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

MAY 12 2010

Operator Name: FALCON EXPLORATION, INC. Lease Name: WILLIAMS Well # 1-13
 Sec. 13 Twp. 28 S. R. 30 East West County: GRAY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>CNL/CDL;DIL;BHCS;MEL</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td style="text-align: right;">1738</td> <td style="text-align: right;">-1072</td> </tr> <tr> <td>STOTLER</td> <td style="text-align: right;">3513</td> <td style="text-align: right;">-703</td> </tr> <tr> <td>TARKIO</td> <td style="text-align: right;">3586</td> <td style="text-align: right;">-776</td> </tr> <tr> <td>HEEBNER</td> <td style="text-align: right;">4138</td> <td style="text-align: right;">-1328</td> </tr> <tr> <td>LANSING</td> <td style="text-align: right;">4233</td> <td style="text-align: right;">-1423</td> </tr> <tr> <td>BKC</td> <td style="text-align: right;">4662</td> <td style="text-align: right;">-1852</td> </tr> <tr> <td>PAWNEE</td> <td style="text-align: right;">4820</td> <td style="text-align: right;">-2010</td> </tr> <tr> <td>MISS ST GEN</td> <td style="text-align: right;">5094</td> <td style="text-align: right;">-2284</td> </tr> <tr> <td>VIOLA</td> <td style="text-align: right;">6134</td> <td style="text-align: right;">-3324</td> </tr> <tr> <td>ARBUCKLE</td> <td style="text-align: right;">6279</td> <td style="text-align: right;">-3469</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1738	-1072	STOTLER	3513	-703	TARKIO	3586	-776	HEEBNER	4138	-1328	LANSING	4233	-1423	BKC	4662	-1852	PAWNEE	4820	-2010	MISS ST GEN	5094	-2284	VIOLA	6134	-3324	ARBUCKLE	6279	-3469
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	1813	65/35/6;COMMON	600;150	3% CC
PRODUCTION	7-7/8	4-1/2"	10.5#	3626	AA-2	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

WILLIAMS #1-13
NE NW SE SE (1230' FSL & 730' FEL)
SECTION 13-28S-30W
GRAY COUNTY, KS
API #15-069-20322-0000

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DST #1: 2703-2722', MIS-RUN.

DST #2: 2692-2720', MIS-RUN.

DST #3: 3486-3550', 5-120-120-180. STRONG BLOW THROUGHOUT THE INITIAL FLOW, REACHING BOB IN 30 SECONDS. STRONG BLOW THROUGHOUT THE FINAL FLOW, HITTING BOB INSTANTANEOUSLY. GTS IN 9 MINUTES. RECOVERED 3370' GIP, 90' MUD. GAS GAUGES: 10 MIN/ 20.4 MCF, 20 MIN/29.4 MCF, 30 MIN/34.9 MCF, 40 MIN/60.2 MCF, 50 MIN/53.5 MCF, 60 MIN/58.5 MCF, 70 MIN/63.5 MCF, 80 MIN/68.05 MCF, 90 MIN/72.4 MCF, 100 MIN/76.5 MCF, 110 MIN/79.05 MCF, 120 MIN/81.55 MCF. IHP 1637# - IFP'S 74-27# - ISIP 922# FFP'S 46-46# - FSIP 912# - FHP 1616#. BHT 99°.

DST #4: 3584-3629', 5-90-60-90. STRONG BLOW THROUGHOUT THE INITIAL FLOW, REACHING BOB INSTANTANEOUSLY. WEAK SURFACE BLOW DURING THE INITIAL SHUT-IN PERIOD BUILDING TO 1" INCH. VERY STRONG BLOW THROUGHOUT THE FINAL FLOW, HITTING BOB INSTANTANEOUSLY. GTS IN 12 MINUTES. RECOVERED 2710' GIP, 160' SL.G&SWCM, 190' MW, 250' SL.MCW, 250' WATER GAS GAUGES: 12 MIN/ 4.12 MCF, 20 MIN/6.55 MCF, 30 MIN/6.55 MCF, 40 MIN/6.55 MCF, 50 MIN/5.98 MCF, 60 MIN/5.05 MCF, IHP 1680# - IFP'S 109-112# - ISIP 951# - FFP'S 143-402# - FSIP 898# FHP 1677#. BHT 102°.

DST #5: 4212-4270', 5-90-75-120. WEAK SURFACE BLOW THROUGHOUT THE INITIAL FLOW, BUILDING TO 5 INCHES. FINAL FLOW: FAIRLY STRONG 1" SURFACE BLOW BUILDING TO BOB IN 22 MINUTES, NEVER DID BLOW WATER OUT OF THE BUCKET. RECOVERED 415' GIP, 95' MUD, 60' FEET OF VHMCW, IHP 2081# - IFP'S 49-34# ISIP 1211# FFP'S 49-90# - FSIP 1163# - FHP 2075#. BHT 109°

DST #6: 5190-5290', 5-75-60-90. WEAK SURFACE BLOW THROUGHOUT THE INITIAL FLOW. FINAL FLOW: 2ND OP. WK SURFACE THEN DIED, FLUSHED TOOL 10", WK SURFACE FOR 40" . RECOVERED 10' MUD. IHP 2515# - IFP'S 45-26# - ISIP 1110# FFP'S 38-23# FSIP 820# - FHP 2510#. BHT 118.

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 12 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. M3Q705

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
MAY 12 2010
CONFIDENTIAL

CONSERVATION DIVISION
SERVICE POINT: WICHITA, KS

Liberal KS

DATE 1-29-10	SEC. 13	TWP. 28	RANGE 30	CALLED OUT	ON LOCATION	JOB START 2:30AM	JOB FINISH 4:00AM
LEASE Williams	WELL # 1-13	LOCATION West of Montezuma KS			COUNTY Gray	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Val Rig #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2 T.D. 1823
 CASING SIZE 8 5/8 DEPTH 1814.8
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 30.22
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 114 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Kenny
 # 366 HELPER Cesar
 BULK TRUCK
 # 495-468 DRIVER Tony
 BULK TRUCK
 # 457-290 DRIVER Mago

REMARKS:

THANK YOU!!!

OWNER
 CEMENT 600^{SK}
 AMOUNT ORDERED Light Weight 65/35-6
gel 3% CC 1/4 # Flo Seal
150^{SK} Common 3% CC
 COMMON 150 @ 15.45 2317.50
 POZMIX @
 GEL @
 CHLORIDE 25 @ 58.20 1455.00
 ASC @
light weight 600 @ 14.80 8880.00
Flo Seal 150 @ 2.50 375.00
Sugar 50 @ 1.27 63.50
 HANDLING 750 @ 2.40 1800.00
 MILEAGE 2250.00
 TOTAL 17141.00

SERVICE

DEPTH OF JOB 1850
 PUMP TRUCK CHARGE 2011.00
 EXTRA FOOTAGE @
 MILEAGE 30 @ 7.00 210.00
 MANIFOLD 1 @ 113 113.00
 TOTAL 2334.00

PLUG & FLOAT EQUIPMENT

AFU Insect 1 @ 377 377.00
 Centralizer's 5 @ 62 310.00
 Baskets 3 @ 248 744.00
 TOTAL 1431.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Leon Kulew

SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS



energy services, L.P.

KCC

MAY 12 2010

TREATMENT REPORT

Customer Falcon Exploration	Lease No. CONFIDENTIAL	Date 2-16-2010
Lease Williams	Well # 1-13	
Field Order # 102509	Station 1717	Casing 4 1/2" Depth 6344'
Type Job Z47 4 1/2" Production String	Formation	County GRAY State KS
		Legal Description 13-28-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2"	Tubing Size	Shots/Ft		Acid 130 sy AAZ	Rate 5%	Press W-100	ISIP 670 C-15
Depth 626'	Depth	From	To	Pre Pad view 1.54 ft 3/8"	Max 1/4# Def AMU, 10%		5 Min. SALT, 5# Gilsomite
Volume 57.4'	Volume	From	To	Pad water - 6.64 gal/sk	Min		10 Min.
Max Press 3000 psi	Max Press	From	To	Frac weight - 14.8#	Avg		15 Min.
Well Connection Thrust	Annulus Vol.	From	To	50 sy C. Noat P	HHP Used 19 g Rats	Mouse HV	Annulus Pressure
Plug Depth 4.12 10	Packer Depth	From	To	Flush 500 gal Superfl	Gas Volume 12H		Total Load

Customer Representative LEON	Station Manager Terry Bennett	Treater GARRY HUMPHRIES
--	---	-----------------------------------

Service Units	19888	12979	19888	19843	14355	14284			
Driver Names	GARRY	Chad	Chad	Hinz	Santiago	Chavez			

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1145					Arrive on location - Safety Meet - Rig up Equip
1200					Running on Bottom - Circulate Well
1235					Drop Ball - Wait 15 min
1251	1700		5	3	Set Packer Shoe - 1st Pump Truck
1251	1700				Pressure Test Lines
1257	200		22	4	Pump Super-flush the 500 gal
1330			10.5	2	Plug Rats + Mouse hole w/ 50 sy Cement
1257	325		35	5	Pump 130 sy AAZ Cement @ 14.8
1305					Drop Plug - 4 1/2" Latch Down - Clean lines to
1310	0		0	6.3	Pump 1120 Displacement
1320	400		45	3.5	2 Shot Rats
1324			57	3.5	Lower plug - Latch Down Head
1400					Rig Down Equipment
1530					View Lease Location
					Calibrator - # 1 6.17.21
					Baskets - # 1 11
					Baffle Plate - 1st # 1
					Packer Shoe Bottom # 1

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CONSERVATION DIVISION WICHITA, KS



Ricketts Testing Inc.

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ORIGINAL

DRILL STEM TEST REPORT

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MAY 12 2010

CONSERVATION DIVISION
WICHITA, KS

COMBINE FALCON EXPLORATION, INC.

LEASE AND WELL NO WILLIAMS #1-13

SFR 13

TWP 28S

RGE 30W

TEST NO 1 DATE 2-1-10

15-069-20322-000

Company Falcon Exploration, Inc.
Address 125 N. Market, Ste. 1252
City SZ Wichita, KS 67202
Person ttn. Keith Reavis

Lease Name Williams
Lease # 1-13
Legal Desc See Comments
Section 13
Township 28S
County Gray
Drilling Cont Val Energy, Inc. Rig #2
Job Ticket 2097
Range 30W
State KS

Comments Legal Description: 1230' FSL & 730' FEL

GENERAL INFORMATION

Test # 1
Tester Tim Venters
Test Type Straddle
Mis-run
Number of Packers 3.0
Packer Size 6 3/4

Mud Type Gel Chem
Mud Weight 8.6
Filterate 7.6
Viscosity 66.0
Chlorides 2700

Drill Collar Len 125.0
Weight Pipe Len 0

Formation Krider
Interval Top 2703.0
Anchor Len Below 396.0
Total Depth 3118.0
Flow Type Packer Failure!

Chokes 3/4
Hole Size 7 7/8
Top Recorder # W1119
Mid Recorder # W1022
Bottom Recorder # 13565

Mileage 218
Standby Time 0
Approved By
Extra Equipment Jars, Safety joint, Extra Packer.
Time on Site 2:45 PM
Tool Picked Up 5:45 PM
Tool Layed Dwn 10:00 PM

Elevation 2800.00
Kelley Bushings 2810.00

Start Date/Time 2/1/2010 7:20 PM
End Date/Time 2/2/2010 12:56 AM

RECOVERY

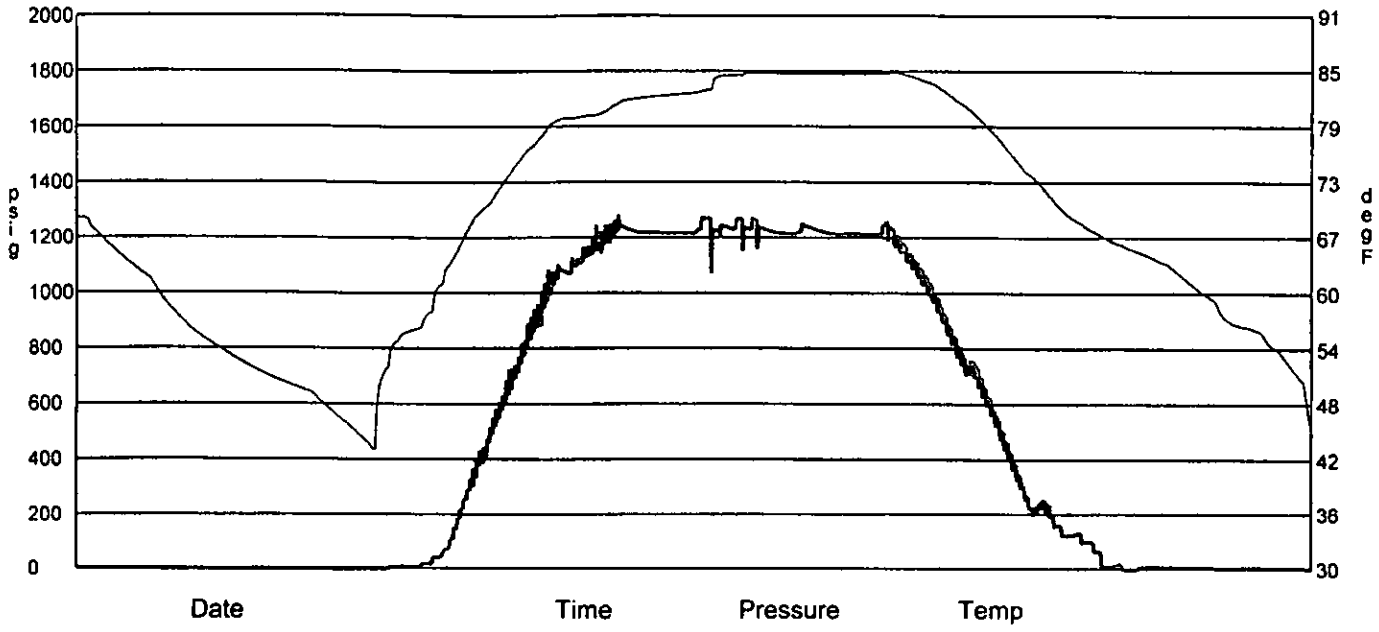
Feet	Description	Gas	Oil	Water	Mud
0	OST Fluids				

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CONSERVATION DIVISION
WICHITA, KS

COMPANY FALCON EXPLORATION, INC. FACE ANN WELI MN WILLIAMS #1-13 SEP 13 TWP 28S RGE 30W TECT UN 1 DATE 2-1-10



GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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CONSERVATION DIVISION
WICHITA, KS



Ricketts ***Testing Inc.***

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DRILL STEM TEST REPORT

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MAY 12 2010

CONSERVATION DIVISION
WICHITA, KS

Company **Falcon Exploration, Inc.**
 Address **125 N. Market, Ste. 1252**
 CSZ **Wichita, KS 67202**
 Attn. **Keith Reavis**

Lease Name **Williams**
 Lease # **1-13**
 Legal Desc **See Comments** Job Ticket **2097**
 Section **13** Range **30W**
 Township **28S**
 County **Gray** State **KS**
 Drilling Cont **Val Energy, Inc. Rig #2**

Comments **Legal Description: 1230' FSL & 730' FEL**

GENERAL INFORMATION

Test # **2** Test Date **2/2/2010**
 Tester **Tim Venters**
 Test Type **Straddle**
 Mis-run
 # of Packers **3.0** Packer Size **6 3/4**
 Mud Type **Gel Chem**
 Mud Weight **8.6** Viscosity **66.0**
 Filtrate **7.6** Chlorides **2700**
 Drill Collar Len **125.0**
 Wght Pipe Len **0**
 Formation **Krider**
 Interval Top **2692.0** Bottom **2720.0**
 Anchor Len Below **28.0** Between **398.0**
 Total Depth **3118.0**
 Blow Type **PACKER FAILURE**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13565**
 Mileage **0** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars, Safety joint, Extra packer**
 Time on Site **2:45 PM**
 Tool Picked Up **12:45 AM**
 Tool Layed Dwn **5:15 AM**
 Elevation **2800.00** Kelley Bushings **2810.00**
 Start Date/Time **2/1/2010 7:20 PM**
 End Date/Time **2/2/2010 12:56 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
DST Fluids	0				

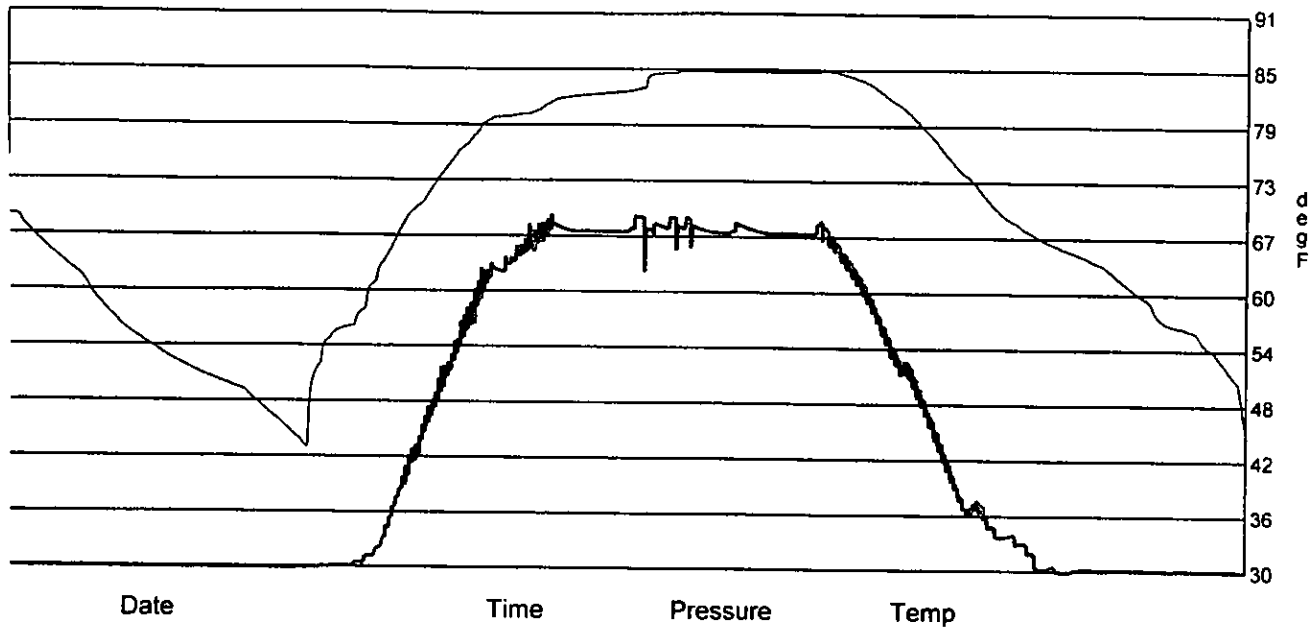
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CONSERVATION DIVISION
 WICHITA, KS

FALCON EXPLORATION, INC. WILLIAMS #1-13

REC'D 13 TWP 28S RGE 30W TECT NO 2 DATE 2-2-10



FLOWS

IFP
 Min Into FFP
 Gas Flows
 Pressure
 Choke

RECEIVED KANSAS CORPORATION COMMISSION

MAY 12 2010

CONSERVATION DIVISION WICHITA, KS

Company	Falcon Exploration, Inc.	Lease Name	Williams	
Address	125 N. Market, Ste. 1252	Lease #	1-13	
CSZ	Wichita, KS 67202	Legal Desc	See Comments	Job Ticket 2097
Attn.	Keith Reavis	Section	13	Range 30W
		Township	28S	
		County	Gray	State KS
		Drilling Cont	Val Energy, Inc. Rig #2	

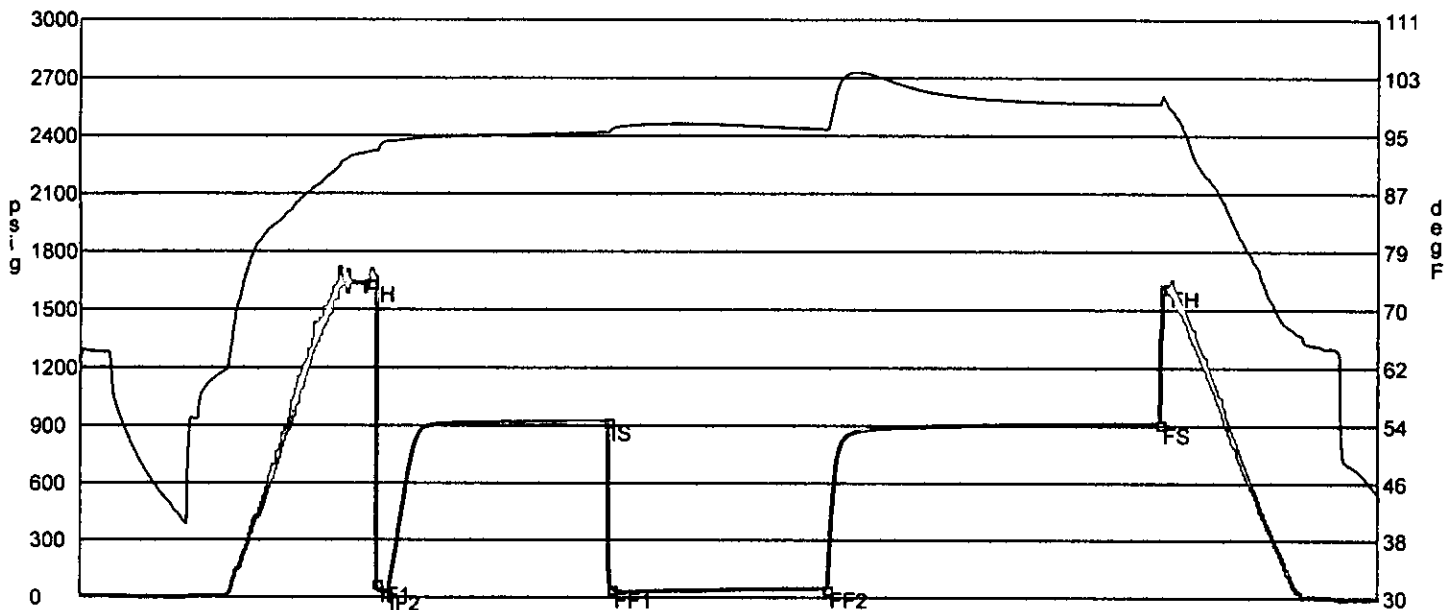
Comments **Legal Description: 1230' FSL & 730' FEL**

GENERAL INFORMATION

Test # 3	Test Date 2/3/2010	Chokes 3/4	Hole Size 7 7/8
Tester Tim Venters		Top Recorder # W1119	
Test Type Conventional Bottom Hole		Mid Recorder # W1022	
		Bott Recorder # 13565	
	Successful Test		
# of Packers 2.0	Packer Size 6 3/4	Mileage 68	Approved By
		Standby Time 0	
Mud Type Gel Chem		Extra Equipmnt Jars & Safety joint	
Mud Weight 8.9	Viscosity 39.0	Time on Site 3:35 AM	
Filtrate 9.6	Chlorides 4100	Tool Picked Up 8:40 AM	
		Tool Layed Dwn 7:15 PM	
Drill Collar Len 0		Elevation 2800.00	Kelley Bushings 2810.00
Wght Pipe Len 0			
Formation Stotler		Start Date/Time 2/3/2010 7:35 AM	
Interval Top 3486.0	Bottom 3550.0	End Date/Time 2/3/2010 7:20 PM	
Anchor Len Below 64.0	Between 0		
Total Depth 3550.0			
Blow Type Strong blow throughout the initial flow period, reaching the bottom of the bucket in 30 seconds. Strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 9 minutes. Times: 5, 120, 120, 180.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
3370	Gas in Pipe	100%	0ft	0%	0ft
90	Mud	0%	0ft	0%	100% 90ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	2/3/2010 10:11:40 AM	2.611111	1637.049	92.531	Initial Hydro-static
IF1	2/3/2010 10:15:20 AM	2.672222	73.895	92.575	Initial Flow (1)
IF2	2/3/2010 10:20:20 AM	2.755556	26.782	93.974	Initial Flow (2)
IS	2/3/2010 12:21:00 PM	4.766667	921.815	95.252	Initial Shut-In
FF1	2/3/2010 12:23:00 PM	4.8	45.819	95.698	Final Flow (1)
FF2	2/3/2010 2:20:10 PM	6.752778	46.109	95.671	Final Flow (2)
FS	2/3/2010 5:21:00 PM	9.766667	911.981	99.251	Final Shut-In
FH	2/3/2010 5:25:10 PM	9.836111	1616.346	99.13	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	20.40 mcf	10.50 h2o	0.50 in
0	20	29.40 mcf	22.00 h2o	0.50 in
0	30	34.90 mcf	31.00 h2o	0.50 in
0	40	60.20 mcf	18.00 h2o	0.75 in
0	50	53.30 mcf	14.00 h2o	0.75 in
0	60	58.50 mcf	17.00 h2o	0.75 in
0	70	63.50 mcf	20.00 h2o	0.75 in
0	80	68.05 mcf	23.00 h2o	0.75 in
0	90	72.40 mcf	26.00 h2o	0.75 in
0	100	76.50 mcf	29.00 h2o	0.75 in
0	110	79.05 mcf	31.00 h2o	0.75 in
0	120	81.55 mcf	33.00 h2o	0.75 in

Company **Falcon Exploration, Inc.**
 Address **125 N. Market, Ste. 1252**
 CSZ **Wichita, KS 67202**
 Attn. **Keith Reavis**

Lease Name **Williams**
 Lease # **1-13**
 Legal Desc **See Comments** Job Ticket **2097**
 Section **13** Range **30W**
 Township **28S**
 County **Gray** State **KS**
 Drilling Cont **Val Energy, Inc. Rig #2**

Comments **Legal Description: 1230' FSL & 730' FEL**

GENERAL INFORMATION

Test # **4** Test Date **2/4/2010**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **8.9** Viscosity **39.0**
 Filtrate **9.6** Chlorides **4100**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Tarkio**
 Interval Top **3584.0** Bottom **3629.0**
 Anchor Len Below **45.0** Between **0**
 Total Depth **3629.0**
 Blow Type

Strong blow throughout the intial flow period, hitting the bottom of the bucket instantaneously. Weak surface blow during the initial shut-in period, building to 1 inch. Very strong blow throughout the final flow period, hitting the botto m of the bucket instantaneously. Gas to surace, 12 minutes. Very weak surface blow back during the final shut-in period, but buildin, reaching the bottom of t he bucket in about 45 minutes. Times: 5, 90, 60, 90.

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13565**

Mileage **68** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **5:00 AM**
 Tool Picked Up **6:55 AM**
 Tool Layed Dwn **4:30 PM**

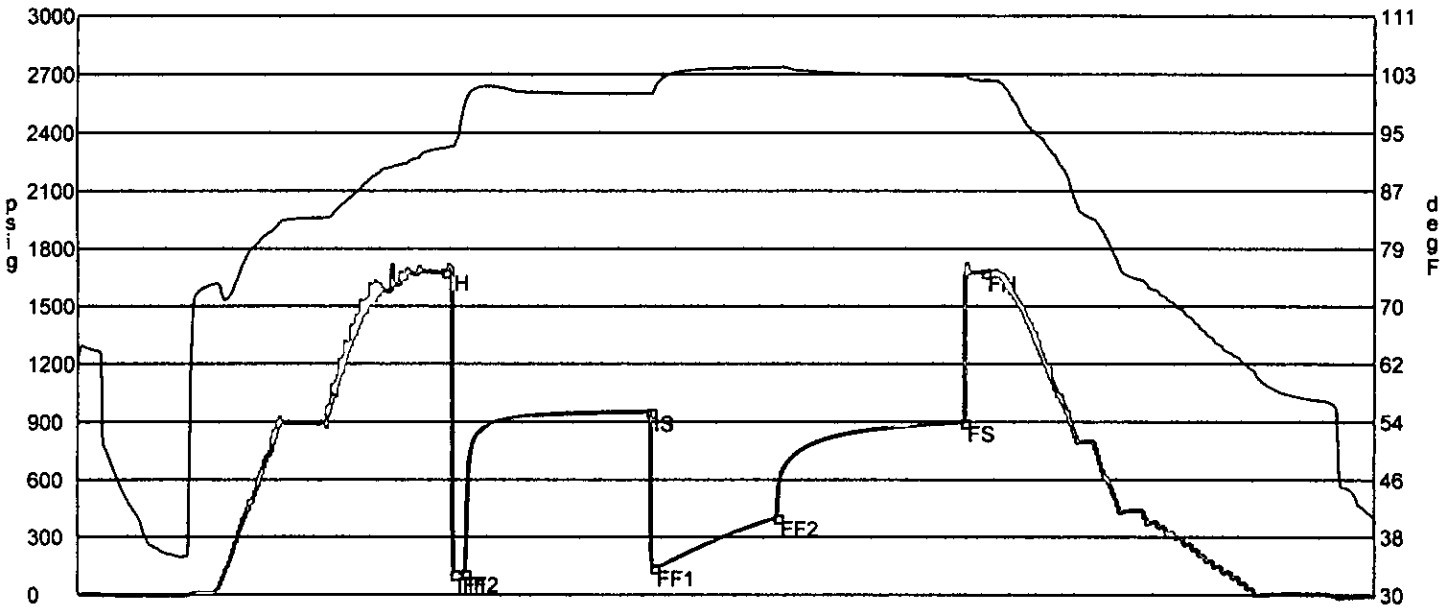
Elevation **2800.00** Kelley Bushings **2810.00**

Start Date/Time **2/4/2010 6:05 AM**
 End Date/Time **2/4/2010 4:30 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
2710	Gas in Pipe	100% 2710ft	0% 0ft	0% 0ft	0% 0ft
160	Slight gas, slight water cut mud	8% 12.8ft	0% 0ft	14% 22.4ft	78% 124.8ft
190	Mud cut water	0% 0ft	0% 0ft	63% 119.7ft	37% 70.3ft
250	Slight mud cut water	0% 0ft	0% 0ft	95% 237.5ft	5% 12.5ft
250	Water	0% 0ft	0% 0ft	100% 250ft	0% 0ft

DST Fluids **168000**



	Date	Time	Pressure	Temp	
IH	2/4/2010 9:01:10 AM	2.936111	1680.215	92.699	Initial Hydro-static
IF1	2/4/2010 9:05:30 AM	3.008333	109.201	92.951	Initial Flow (1)
IF2	2/4/2010 9:10:40 AM	3.094444	112.301	98.932	Initial Flow (2)
IS	2/4/2010 10:40:20 AM	4.588889	950.649	100.282	Initial Shut-In
FF1	2/4/2010 10:42:00 AM	4.616667	142.628	100.872	Final Flow (1)
FF2	2/4/2010 11:41:30 AM	5.608333	402.489	103.841	Final Flow (2)
FS	2/4/2010 1:11:40 PM	7.111111	898.059	102.68	Final Shut-In
FH	2/4/2010 1:21:30 PM	7.275	1677.215	102.06	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	12	4.12 mcf	6.00 h2o	0.25 in
0	20	6.55 mcf	15.00 h2o	0.25 in
0	30	6.55 mcf	15.00 h2o	0.25 in
0	40	6.55 mcf	15.00 h2o	0.25 in
0	50	5.98 mcf	12.50 h2o	0.25 in
0	60	5.05 mcf	9.00 h2o	0.25 in

Company **Falcon Exploration, Inc.**
 Address **125 N. Market, Ste. 1252**
 CSZ **Wichita, KS 67202**
 Attn. **Keith Reavis**

Lease Name **Williams**
 Lease # **1-13**
 Legal Desc **See Comments** Job Ticket **2097**
 Section **13** Range **30W**
 Township **28S**
 County **Gray** State **KS**
 Drilling Cont **Val Energy, Inc. Rig #2**

Comments **Legal Description: 1230' FSL & 730' FEL**

GENERAL INFORMATION

Test # **5** Test Date **2/6/2010**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **53.0**
 Filtrate **7.2** Chlorides **6100**

Drill Collar Len **0**
 Wght Pipe Len **0**

Formation **Lansing**
 Interval Top **4212.0** Bottom **4270.0**
 Anchor Len Below **58.0** Between **0**
 Total Depth **4270.0**
 Blow Type **Weak surface blow at the start of the initial flow period, building to 6 inches.**

Fairly strong 1 inch blow at the start of the final flow period, building, reaching the bottom of the bucket in 22 minutes. It never did blow water out of the bucket. Times: 5, 90, 75, 120.

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder # **W1022**
 Bott Recorder # **13565**

Mileage **68** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **10:30 AM**
 Tool Picked Up **12:45 PM**
 Tool Layed Dwn **9:55 PM**

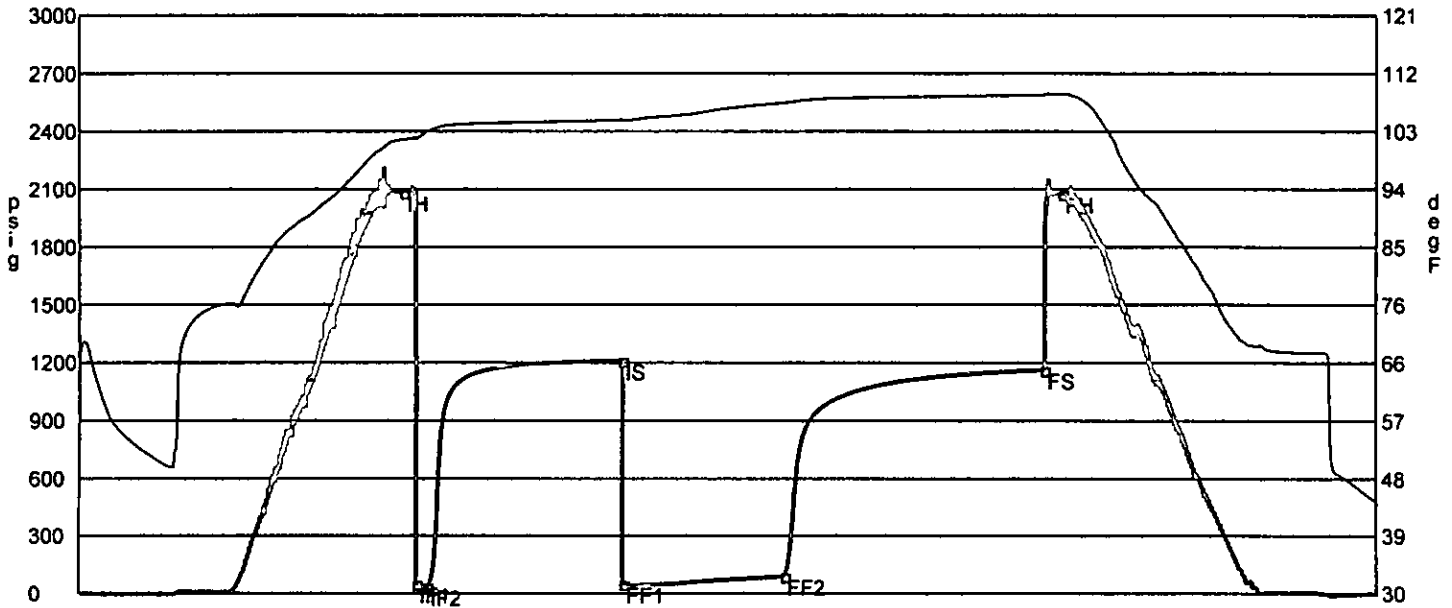
Elevation **2800.00** Kelley Bushings **2810.00**

Start Date/Time **2/6/2010 12:02 PM**
 End Date/Time **2/6/2010 10:02 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
415	Gas in Pipe	100%	0ft	0% 0ft	0% 0ft
95	Mud	0% 0ft	0% 0ft	0% 0ft	100% 95ft
60	Very heavy mud cut water	0% 0ft	0% 0ft	55% 33ft	45% 27ft

DST Fluids **54000**



	Date	Time	Pressure	Temp	
IH	2/6/2010 2:31:10 PM	2.486111	2081.71	101.531	Initial Hydro-static
IF1	2/6/2010 2:37:10 PM	2.586111	48.743	101.612	Initial Flow (1)
IF2	2/6/2010 2:42:10 PM	2.669444	34.154	102.834	Initial Flow (2)
IS	2/6/2010 4:12:20 PM	4.172222	1210.514	104.581	Initial Shut-In
FF1	2/6/2010 4:13:00 PM	4.183333	48.517	104.497	Final Flow (1)
FF2	2/6/2010 5:27:40 PM	5.427778	89.565	107.292	Final Flow (2)
FS	2/6/2010 7:27:50 PM	7.430556	1162.834	108.52	Final Shut-In
FH	2/6/2010 7:36:00 PM	7.566667	2074.805	108.624	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Company	Falcon Exploration, Inc.	Lease Name	Williams
Address	125 N. Market, Ste. 1252	Lease #	1-13
CSZ	Wichita, KS 67202	Legal Desc	See Comments
Attn.	Keith Reavis	Section	13
		Township	28S
		County	Gray
		Drilling Cont	Val Energy, Inc. Rig #2
Job Ticket		State	KS
Range			30W

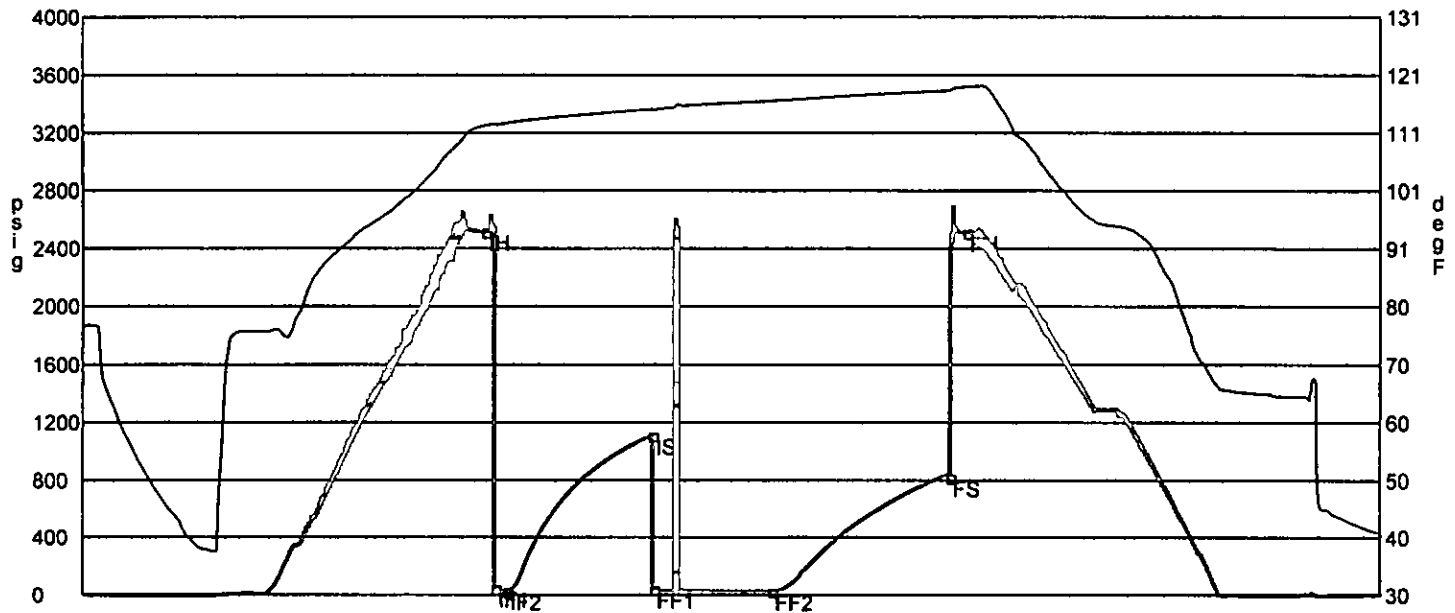
Comments **Legal Description: 1230' FSL & 730' FEL**

GENERAL INFORMATION

Test #	6	Test Date	2/11/2010	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters			Top Recorder #	W1119		
Test Type	Conventional Bottom Hole			Mid Recorder #	W1022		
	Successful Test			Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	68	Approved By	
Mud Type	Gel Chem			Standby Time	0		
Mud Weight	9.3	Viscosity	47.0	Extra Equipmnt	Jars & Safety joint		
Filtrate	7.2	Chlorides	2900	Time on Site	4:40 PM		
Drill Collar Len	0			Tool Picked Up	12:25 AM		
Wght Pipe Len	0			Tool Layed Dwn	10:15 AM		
				Elevation	2800.00	Kelley Bushings	2810.00
Formation	Mississippian-St. Louis			Start Date/Time	2/10/2010 11:22 PM		
Interval Top	5190.0	Bottom	5290.0	End Date/Time	2/11/2010 10:21 AM		
Anchor Len Below	100.0	Between	0				
Total Depth	5290.0						
Blow Type	Weak surface blow at the start of the initial flow period, building to 1/4 inch.						
	Weak surface blow at the start of the final flow period, lasting 1 minute. We						
	flushed the tool after 10 minutes and got a weak surface blow that lasted 40 minutes. Times: 5, 75, 60, 90.						

RECOVERY

<u>Feet</u>	<u>Description</u>	<u>Gas</u>	<u>Oil</u>	<u>Water</u>	<u>Mud</u>
10	Mud	0% 0ft	0% 0ft	0% 0ft	100%10ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	2/11/2010 2:45:50 AM	3.397222	2515.317	112.096	Initial Hydro-static
IF1	2/11/2010 2:50:50 AM	3.480556	44.65	112.221	Initial Flow (1)
IF2	2/11/2010 2:57:00 AM	3.583333	25.707	112.527	Initial Flow (2)
IS	2/11/2010 4:10:50 AM	4.813889	1110.254	114.967	Initial Shut-In
FF1	2/11/2010 4:11:40 AM	4.827778	38.664	114.885	Final Flow (1)
FF2	2/11/2010 5:11:50 AM	5.830556	22.779	116.428	Final Flow (2)
FS	2/11/2010 6:42:10 AM	7.336111	820.017	118.21	Final Shut-In
FH	2/11/2010 6:50:40 AM	7.477778	2510.125	118.861	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke