



KANSAS CORPORATION COMMISSION

1083437

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CONFIDENTIAL**

OIL &amp; GAS CONSERVATION DIVISION

**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33343  
 Name: PostRock Midcontinent Production LLC  
 Address 1: Oklahoma Tower  
 Address 2: 210 Park Ave, Ste 2750  
 City: OKLAHOMA CITY State: OK Zip: 73102 +  
 Contact Person: CLARK EDWARDS  
 Phone: ( 620 ) 4324200  
 CONTRACTOR: License # 34453  
 Name: PostRock Energy Services Corporation  
 Wellsite Geologist: N/A  
 Purchaser: \_\_\_\_\_

## Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☒ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☒ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: POSTROCKWell Name: FAWL, HAROLD L 11-1Original Comp. Date: 6/8/2006 Original Total Depth: 1313

- ☐ Deepening ☒ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth☒ Commingled Permit #: \_\_\_\_\_☐ Dual Completion Permit #: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_☐ GSW Permit #: \_\_\_\_\_

5/14/2012 5/14/2012  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 15-205-26607-00-01

Spot Description: \_\_\_\_\_  
NE SW NE SW Sec. 11 Twp. 28 S. R. 16 ☒ East ☐ West  
1919 Feet from ☐ North / ☒ South Line of Section  
1954 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☒ SWCounty: WilsonLease Name: FAWL HAROLD L Well #: 11-1

Field Name: \_\_\_\_\_

Producing Formation: WEIR, FLEMING, CROWEBURG, BEVIER, MULKY, SUMMITT, BARTLESVILLEElevation: Ground: 1054 Kelly Bushing: 0Total Depth: 1313 Plug Back Total Depth: 1308Amount of Surface Pipe Set and Cemented at: 21 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**☒ Letter of Confidentiality ReceivedDate: 06/06/2012☐ Confidential Release Date: \_\_\_\_\_☐ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 06/06/2012