



**CONFIDENTIAL**

OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

OPERATOR: License # 33343  
 Name: PostRock Midcontinent Production LLC  
 Address 1: Oklahoma Tower  
 Address 2: 210 Park Ave, Ste 2750  
 City: OKLAHOMA CITY State: OK Zip: 73102 + \_\_\_\_\_  
 Contact Person: CLARK EDWARDS  
 Phone: ( 620 ) 4324200  
 CONTRACTOR: License # 34453  
 Name: PostRock Energy Services Corporation  
 Wellsite Geologist: N/A  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: POSTROCK  
 Well Name: LOIS KRAMER 1-1  
 Original Comp. Date: 6/30/2003 Original Total Depth: 1148

Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>4/3/2012</u>	<u>4/3/2012</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-133-25926-00-01

Spot Description: \_\_\_\_\_  
NW SW NE NE Sec. 1 Twp. 30 S. R. 18  East  West  
846 Feet from  North /  South Line of Section  
1166 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Neosho  
 Lease Name: LOIS KRAMER 1 Well #: 1  
 Field Name: \_\_\_\_\_

Producing Formation: RIVERTON, ROWE, UPPER ROWE, TEBB, FLEMING, CROWEBURG, BEVER, MULKY, ZUMMITT.

Elevation: Ground: 965 Kelly Bushing: 0

Total Depth: 1148 Plug Back Total Depth: 1132

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
 Date: 06/05/2012
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 06/06/2012