

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1073332

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: OXY USA Inc.			License Number: 5447			
Operator Address: 5 E GREENWA	Y PLZ	PO I	BOX 27570 HOUSTON TX 77227			
Contact Person: BETH HICKERT			Phone Number: 620-629-4253			
Lease Name & Well No.: GARDEN CITY V 1			Pit Location (QQQQ):			
Type of Pit;	Pit is:		NW SW NW SW			
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 27 Twp. 23 R. 34 East X West			
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	1756 Feet from North / X South Line of Section			
☐ Workover Pit ☐ ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 14000		150 Feet from East / X West Line of Section			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? XYes No	Artificial Liner? Yes X No		How is the pit lined if a plastic liner is not used? BENTONITE AND CUTTINGS			
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A: Steel Pits						
Depth fro	om ground level to dea	pest point:	5 (feet) No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.						
			owest fresh water 100 feet.			
484feet Depth of water well	377feet	Source of infor measured				
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation: Ty			Type of material utilized in drilling/workover: FRESH WATER MUD			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	Abandonment procedure: EVAPORATION AND BACKFILL			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
KCC OFFICE USE ONLY						
Date Received: 02/02/2012 Permit Number: 15-055-22128-00-00 Permit Date: 02/02/2012 Lease Inspection: X Yes No						

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPO	SAL OF DIKE AND PIT CONTENTS.			
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:				
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;				
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or				
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements include any of the following:				
		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);			
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;			
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or			
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.			
(b)		Each v	riolation of this regulation shall be punishable by the following:			
		a \$2,5	00 penalty for the first violation; 00 penalty for the second violation; and 00 penalty and an operator license review for the third violation.			
Comple	te a	nd ret	urn with Haul-Off Pit Application, Form CDP1(2004)			
Haul-off	pit v	vill be l	ocated in an on-site disposal area: 🗹 Yes 🗆 No			
□Yes		lo l	ed in an off-site disposal area on acreage owned by the same landowner: f yes, written permission from the land owner must be obtained. Attach written off pit application.			
same or	berat	or: 🔲 `	ed in an off-site disposal area on another producing lease or unit operated by the Yes \(\subseteq No \) If yes, written permission from the land owner must be obtained. Attach copy of the lease assignment that covers the acreage where the haul-off pit is to be			

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

February 02, 2012

BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: Drilling Pit Application GARDEN CITY V 1 Sec.27-23S-34W Finney County, Kansas

Dear BETH HICKERT:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.