

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1072384

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate Operator Name: BEREXCO LLC License Number: 34318 Operator Address: 2020 N. BRAMBLEWOOD **WICHITA** KS 67206 Contact Person: Evan Mayhew 316-265-3311 Phone Number: 7-21 Lease Name & Well No.: Damme Pit Location (QQQQ): NW SE SE SW Type of Pit: Pit is: Sec. 21 Twp. 22 R. 33 East X West Emergency Pit Burn Pit X Proposed Existing Settling Pit **Drilling Pit** 398 If Existing, date constructed: Feet from North / X South Line of Section Workover Pit X Haul-Off Pit 2292 _Feet from ___ East / X West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 27240 Finney (bbls) County Is the pit located in a Sensitive Ground Water Area? Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? X Yes No Yes X No Bentonite clay in drilling mud, native mud and clay. 175 175 Pit dimensions (all but working pits): Length (feet) N/A: Steel Pits _Width (feet) Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. 120 Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water_ feet. Source of information: 2020 X KDWR measured well owner electric log Depth of water well. Emergency, Settling and Burn Pits ONLY: **Drilling, Workover and Haul-Off Pits ONLY:** freshwater Bentonite/chemical mud Producing Formation: __ Type of material utilized in drilling/workover: Number of working pits to be utilized: Number of producing wells on lease: ___ Allow natural evaporation of liquid until bottom of pit is dry, Barrels of fluid produced daily: ____ Abandonment procedure: then push in sides with drill cuttings in place, backfill and level as much as possible to match contour of surrounding terrain. Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Steel Pit Liner X RFAC Date Received: ____01/20/2012 15-055-22123-00-00 01/23/2012 Lease Inspection: X Yes No Permit Date: Permit Number:

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPO	SAL OF DIKE AND PIT CONTENTS.
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:	
	(1)		e the liquid contents to a disposal well or other oil and gas operation approved by the commission or to naintenance or construction locations approved by the department;
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or	
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements include any of the following:	
		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.
(b)	(b) Each violation of this regulation shall be punishable by the following:		olation of this regulation shall be punishable by the following:
	(1) (2) (3)	a \$2,50	00 penalty for the first violation; 10 penalty for the second violation; and 10 penalty and an operator license review for the third violation.
Comple	te ar	nd retu	ırn with Haul-Off Pit Application, Form CDP1(2004)
Haul-off	pit w	vill be lo	ocated in an on-site disposal area: Yes No
☑Yes		o If	ed in an off-site disposal area on acreage owned by the same landowner: yes, written permission from the land owner must be obtained. Attach written off pit application.
Haul-off same op	pit is erate	locate	ed in an off-site disposal area on another producing lease or unit operated by the res \square No If yes, written permission from the land owner must be obtained. Attach

permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichito, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

January 23, 2012

Evan Mayhew BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Drilling Pit Application Damme 7-21 Sec.21-22S-33W Finney County, Kansas

Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.