

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1068031

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Chieftain Oil Co., Inc.			License Number: 33235			
Operator Address: 605 S. 6th; PO Box 124			KIOWA KS 67070			
Contact Person: Ron Molz			Phone Number: 620-825-4030			
Lease Name & Well No.: Douglas-Kent 1-18			Pit Location (QQQQ):			
Type of Pit:	Pit is:		NE NW NW SW			
Emergency Pit Burn Pit	X Proposed Existing		Sec. 18 Twp. 34 R. 11 ☐ East 🔀 West			
Settling Pit Drilling Pit	If Existing, date constructed:		2355 Feet from North / South Line of Section			
Workover Pit  Haul-Off Pit	Pit capacity: 10000 (bbls)		470 Feet from East / X West Line of Section			
(If WP Supply API No. or Year Drilled)			Barber			
ls the pit located in a Sensitive Ground Whites A	1502	<u> </u>				
Is the pit located in a Sensitive Ground Water Area? Yes X No			Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
X Yes No	Yes X		Sprayed with chemical mud.			
Pit dimensions (all but working pits):	50 Length (fed	et)150	Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:4 (feet) No Pit						
If the pit is lined give a brief description of the li material, thickness and installation procedure.	iner		edures for periodic maintenance and determining including any special monitoring.			
			Depth to shallowest fresh waterfeet.			
810	40 6	Source of information:    measured				
feet Depth of water well	feet					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:  Chemical Mud				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:  Abandonment procedure: Haul off, evaporate, then backfill.				
Barrels of fluid produced daily:		Abandonment	procedure: 11ddi off, otaporato, titori baokiii.			
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
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KCC OFFICE USE ONLY						
Liner Steel Pit X RFAC X RFAS						
Date Received: 11/16/2011 Permit Number: 15-007-23808-00-00 Permit Date: 11/16/2011 Lease Inspection: X Yes No						

## Kansas Corporation Commission Oil & Gas Conservation Division

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

			· internation				
82-3-607.		DISPO	SAL OF DIKE AND PIT CONTENTS.				
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:					
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;					
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or					
	(3)	<ol> <li>dispose of the remaining solid contents in any manner required by the commission. The r include any of the following:</li> </ol>					
		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f):				
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;				
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or				
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.				
(b)		Each v	iolation of this regulation shall be punishable by the following:				
		a \$2,50	00 penalty for the first violation; 00 penalty for the second violation; and 00 penalty and an operator license review for the third violation.				
Comple	te a	nd retu	urn with Haul-Off Pit Application, Form CDP1(2004)				
Haul-off	pit v	vill be I	ocated in an on-site disposal area: 🗹 Yes 🗆 No				
□Yes	<b>ا</b>	lo li	ed in an off-site disposal area on acreage owned by the same landowner: f yes, written permission from the land owner must be obtained. Attach writter off pit application.				

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Tyes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

November 16, 2011

Ron Molz Chieftain Oil Co., Inc. 605 S. 6th; PO Box 124 KIOWA, KS 67070-1912

Re: Drilling Pit Application Douglas-Kent 1-18 Sec.18-34S-11W Barber County, Kansas

#### Dear Ron Molz:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the Haul-Off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Keep pit awway from draw / draniage

### NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.