

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

066733

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: N-10 Exploration, LLC			License Number: 34352		
Operator Address: 124 N MAIN		PO I	BOX 195 ATTICA KS 67009		
Contact Person: Randy Newberry			Phone Number: 620-254-7251		
Lease Name & Well No.: Medicine River Ranch D4			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SE</u> . <u>SE</u>		
Emergency Pit Burn Pit	Proposed	X Existing	Sec10Twp34R11 East [X] West		
Settling Pit Drilling Pit	If Existing, date constructed: 10/28/2011		Feet from North / [X] South Line of Section		
	Pit capacity: 4800 (bbls)		Feet from 🗶 East / 🗌 West Line of Section		
(in the cappy of the control of the control			Barber County		
Is the pit located in a Sensitive Ground Water Area? X Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X N	-u 100	Native mud and clay		
Pit dimensions (all but working pits):Length (feet)			Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:4 (feet) No Pit					
			edures for periodic maintenance and determining ncluding any special monitoring.		
•			• , ,		
Distance to nearest water well within one-mile of pit:		Depth to shallo	owest fresh water 6 feet.		
5195 feet Depth of water well	40 feet	measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materi	Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure: Haul off fluids and let dry			
Does the slope from the tank battery allow all spilled fluids to			to the desired and details		
flow into the pit? Yes No		Unii pits must	be closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: 11/03/2011 Permit Number: 15-007-23807-00-00 Permit Date: 11/03/2011 Lease Inspection: X Yes No					

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.		DISPOSAL OF DIKE AND PIT CONTENTS.		
(a)		Each operator shall perform one of the following when disposing of dike or pit contents:		
((1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or troad maintenance or construction locations approved by the department;		
. ((2)	dispose of reserve pit waste down the annular space of a well completed according to the alternat requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling a completion of the well; or		
((3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:		
		(A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);		
		(B) removal and placement of the contents in an on-site disposal area approved by the commission;		
		(C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or		
		(D) removal of the contents to a permitted off-site disposal area approved by the department.		
(b)		Each violation of this regulation shall be punishable by the following:		
		A \$1,000 penalty for the first violation; a \$2,500 penalty for the second violation; and a \$5,000 penalty and an operator license review for the third violation.		
Complete	e al	nd return with Haul-Off Pit Application, Form CDP1(2004)		
Haul-off p	oit w	vill be located in an on-site disposal area: ☑ Yes ☐ No		
□Yes [\square N	s located in an off-site disposal area on acreage owned by the same landowner: lo If yes, written permission from the land owner must be obtained. Attach written be haul-off pit application.		
		s located in an off-site disposal area on another producing lease or unit operated by the or: Yes No If yes, written permission from the land owner must be obtained. Attach °		

permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

November 03, 2011

Randy Newberry N-10 Exploration, LLC 124 N MAIN PO BOX 195 ATTICA, KS 67009

Re: Drilling Pit Application Medicine River Ranch D4 Sec.10-34S-11W Barber County, Kansas

Dear Randy Newberry:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the Haul-Off pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.