

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BEREXCO LLC			License Number: 34318		
Operator Address: 2020 N. BRAMBLEWOOD			WICHITA KS 67206		
Contact Person: Evan Mayhew			Phone Number: 316-265-3311		
Lease Name & Well No.: Lacey 1-2		1	Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE NW NE SE		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 21 Twp. 26 R. 33 East X West		
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	2614 Feet from North / X South Line of Section		
☐ Workover Pit ☒ Haul-Off Pit	Pit capacity:				
(If WP Supply API No. or Year Drilled)	10250	(bbls)	FinneyCounty		
Is the pit located in a Sensitive Ground Water Area? X Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner?		How is the pit lined if a plastic liner is not used? Bentonite Clay in freshwater drilling mud, native clay and mud.		
Pit dimensions (all but working pits):12	Length (fee	et)120	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:4 (feet) No Pit					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		edures for periodic maintenance and determining not maintenance and determining not special monitoring.		
Distance to nearest water well within one-mile of pit: Depth to shall			west fresh water138 feet.		
feet Depth of water wellfeet		Source of information: measured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Worke	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Haul fluid from pit after drilling is completed, then Abandonment procedure:push in sides, backfill and level to contour of			
Does the slope from the tank battery allow all spilled fluids to		surrounding terrain.			
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY					
LinerSteel PitX RFAC RFAS Date Received:Permit Number:Permit Date:Lease Inspection: X Yes No					

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

			TENACTIC GONIC METATO		
82-3-607.		DISPO	SAL OF DIKE AND PIT CONTENTS.		
(a)		Each of	perator shall perform one of the following when disposing of dike or pit contents:		
	(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;			
	(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or			
	(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements manual include any of the following:			
		(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);		
		(B)	removal and placement of the contents in an on-site disposal area approved by the commission;		
		(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or		
		(D)	removal of the contents to a permitted off-site disposal area approved by the department.		
(b)		Each v	riolation of this regulation shall be punishable by the following:		
		a \$2,50	00 penalty for the first violation; 00 penalty for the second violation; and 00 penalty and an operator license review for the third violation.		
Comple	te a	nd retu	urn with Haul-Off Pit Application, Form CDP1(2004)		
Haul-off	pit v	will be I	ocated in an on-site disposal area: Yes No		
✓Yes		No II	ed in an off-site disposal area on acreage owned by the same landowner: f yes, written permission from the land owner must be obtained. Attach written off pit application.		

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Tyes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Permission for construction of an off-site reserve pit:

I the undersigned, being the landowner of the southeast quarter of sect. 21-26s-33w in Finney County Kansas, hereby grant my permission for the construction of an off-site earthen reserve pit for the purpose of drilling the Lacey #1-21.

The well is to be located in the S/2 NW NE SE of Section21-26s-33w. The reserve pit will be located outside of the center-pivot irrigation system in the northeast corner of the southeast quarter of section 21.

Signed:

Name (please print):

Date:

10-28-20/

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

October 31, 2011

Evan Mayhew BEREXCO LLC 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Drilling Pit Application Lacey 1-21 Sec.21-26S-33W Finney County, Kansas

Dear Evan Mayhew:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.