

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1075769

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: OXY USA Inc.			License Number: 5447	
Operator Address: 5 E GREENWAY PLZ PO BOX 27570 HOUSTON TX 77227				
Contact Person: LAURA BETH HICKERT			Phone Number: 620-629-4253	
Lease Name & Well No.: BIRNEY TRUST B 1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>SE</u> . <u>NW</u> . <u>SW</u> . <u>SW</u>	
Emergency Pit Burn Pit	➤ Proposed		Sec. 24 Twp. 29 R. 33 ☐ East ☒ West	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / X South Line of Section	
Workover Pit X Haul-Off Pit	Dit sonneihu		470 Feet from East / X West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 14000	(hhia)	Haskell	
		(bbls)	County	
Is the pit located in a Sensitive Ground Water Area? Yes X No		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
X Yes No	Yes 🔀 N	lo	BENTONITE AND CUTTINGS	
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:5 (feet) No Pit				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	inter		edures for periodic maintenance and determining including any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water 290 feet. Source of information:		
870 feet Depth of water well	465 feet	measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:2		
·		Abandonment procedure: EVAPORATION AND BACKFILL		
Barrels of fluid produced daily:  Does the slope from the tank battery allow all spilled fluids to		, ibaliabilities		
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
MOD OFFICE USE ONLY				
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: 03/05/2012 Permit Number: 15-081-21977-00-00 Permit Date: 03/07/2012 Lease Inspection: X Yes No				

## Kansas Corporation Commission Oil & Gas Conservation Division

# HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607.	DISPO	SAL OF DIKE AND PIT CONTENTS.		
(a)	Each operator shall perform one of the following when disposing of dike or pit contents:			
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;			
(2)	dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or			
(3)		e of the remaining solid contents in any manner required by the commission. The requirements may le any of the following:		
	(A)	Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);		
	(B)	removal and placement of the contents in an on-site disposal area approved by the commission;		
	(C)	removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or		
	(D)	removal of the contents to a permitted off-site disposal area approved by the department.		
(b)	Each	violation of this regulation shall be punishable by the following:		
(1) (2) (3)	a \$2,5	000 penalty for the first violation; 00 penalty for the second violation; and 00 penalty and an operator license review for the third violation.		
Complete a	nd ret	urn with Haul-Off Pit Application, Form CDP1(2004)		
Haul-off pit	will be	located in an on-site disposal area: 🗹 Yes 🗆 No		
□Yes □I	No I	ted in an off-site disposal area on acreage owned by the same landowner:  If yes, written permission from the land owner must be obtained. Attach written  -off pit application.		
Haul-off pit	is loca	ted in an off-site disposal area on another producing lease or unit operated by the		

same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be

located, to the haul-off pit application.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

March 07, 2012

LAURA BETH HICKERT OXY USA Inc. 5 E GREENWAY PLZ PO BOX 27570 HOUSTON, TX 77227-7570

Re: Drilling Pit Application BIRNEY TRUST B 1 Sec.24-29S-33W Haskell County, Kansas

#### Dear LAURA BETH HICKERT:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

## NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.