



KANSAS CORPORATION COMMISSION 1075448  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: R & B Oil & Gas, Inc.		License Number: 31191	
Operator Address: 124 N. Main		PO BOX 195 ATTICA KS 67009	
Contact Person: Randy Newberry		Phone Number: 620-254-7251	
Lease Name & Well No.: Bock B 1		Pit Location (QQQQ): SE SW SW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10/25/2011 Pit capacity: 4800 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native mud and clays			
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: 4 (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 622 feet    Depth of water well 116 feet		Depth to shallowest fresh water 19 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Mud Number of working pits to be utilized: 3 Abandonment procedure: Haul off fluids and let dry Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>			
Date Received: 02/29/2012	Permit Number: 15-155-21586-00-00	Permit Date: 03/06/2012	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### **Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

# R & B OIL & GAS, INC.

P.O. Box 195

Attica, Kansas 67009

Phone: 620-254-7251 ~ Fax: 620-254-7281

Email: [rboil@sutv.com](mailto:rboil@sutv.com)

February 27, 2012

Kenneth L. Bock Trust dtd 5-24-07  
Nancy K. Bock Trust dtd 5-24-07  
c/o Ken & Nancy Bock  
845 W. 8<sup>th</sup> St.  
Kingman, KS 67068

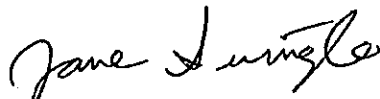
RE: Haul-Off pit for Bock B1 well

Dear Mr. & Mrs. Bock:

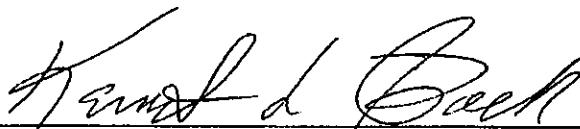
This letter is to acknowledge that the Kenneth L. Bock Trust Dtd 5-24-07 and the Nancy K. Bock Trust dtd 5-24-07 does hereby grant R & B Oil & Gas, Inc. permission to utilize the Bock A1 'OWWO' on-site haul-off pit (API # 15-155-21468-00-01), which is located in the SW SW SE of Sec. 34-26S-9W, Reno County, Kansas, as an off-site haul-off pit for R & B Oil & Gas, Inc.'s drilling operation of the Bock B1, which has a spot location of NE SW of Sec. 34-26S-9W, Reno County, Kansas (API # 15-155-21586-00-00). R & B Oil & Gas, Inc. shall be responsible for the closing of said pit.

Please sign and return as soon as possible so that we may forward on to the state.

Sincerely,

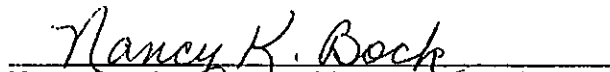


Jane Swingle



Kenneth L. Bock, Co-Trustee of the Kenneth L. Bock Trust  
Dtd 5-24-07 and Co-Trustee of the Nancy K. Bock  
Trust Dtd 5-24-07

2-29-12  
Date



Nancy K. Bock, Co-Trustee of the Kenneth L. Bock Trust  
Dtd 5-24-07 and Co-Trustee of the Nancy K. Bock  
Trust Dtd 5-24-07

2-29-12  
Date

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

March 06, 2012

Randy Newberry  
R & B Oil & Gas, Inc.  
124 N. Main  
PO BOX 195  
ATTICA, KS 67009

Re: Drilling Pit Application  
Bock B 1  
Sec.34-26S-09W  
Reno County, Kansas

Dear Randy Newberry:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Haul-Off pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit after drilling operations have ceased.

**NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.