

CORRECTION #1

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1072004

Form CDP-1  
May 2010  
Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Falcon Exploration, Inc.		License Number: 5316	
Operator Address: 125 N MARKET STE 1252		WICHITA KS 67202	
Contact Person: CYNDE WOLF		Phone Number: 316-262-1378	
Lease Name & Well No.: EMERY JOSSERAND 1-5(SE)		Pit Location (QQQQ): NE - SE - SE - NW Sec. 5 Twp. 28 R. 30 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2170 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 2440 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Gray County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10/20/2011 Pit capacity: 5600 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY AND MUD	
Pit dimensions (all but working pits): 100 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: 541 feet Depth of water well 443 feet		Depth to shallowest fresh water 143 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: CHEMICAL MUD Number of working pits to be utilized: 1 Abandonment procedure: ALLOW TO DRY THEN BACKFILL. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
<b>KCC OFFICE USE ONLY</b>			
Date Received: 01/16/2012		Permit Number: 15-069-20360-00-00	
Permit Date: 01/18/2012		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### **Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

**FALCON EXPLORATION, INC.**  
**OIL & GAS EXPLORATION**

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125 N. MARKET, SUITE 1252  
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378  
FAX: (316)265-3354

January 16, 2012

Mr. Philip W. Smith  
31806 4 Road  
Copeland, Kansas 67835

Re: Emery Josserand #1-5(SE)  
NW NE NW SE Section 5-28S-30W  
Gray County, Kansas

Dear Mr. Smith:

Falcon Exploration Inc. is preparing to drill the above captioned well within the next week or so. We wish to re-use the pit used in the drilling of the Smith #2-5(NW).

As evidence for the Kansas Corporation Commission that Falcon has obtained your permission to use this pit please sign one copy of this letter and return to the undersigned. The extra copy may be retained for your files and information.

Should you have any questions or concerns please do not hesitate to give me a call.

Sincerely,

FALCON EXPLORATION INC.

  
Cynthia L. Wolf

Agreed to this 16<sup>th</sup> day of January, 2012 to allow Falcon Exploration to re-use the existing pit on the Smith #2-5(NW) for the haul off pit in the drilling of the Emery Josserand, NW NE NW SE Section 5-28S-30W, Gray County, KS.

  
Philip W. Smith

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

January 18, 2012

CYNDE WOLF  
Falcon Exploration, Inc.  
125 N MARKET STE 1252  
WICHITA, KS 67202-1719

Re: Drilling Pit Application  
EMERY JOSSERAND 1-5(SE)  
Sec.05-28S-30W  
Gray County, Kansas

Dear CYNDE WOLF:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

**NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

### Summary of Changes

Lease Name and Number: EMERY JOSSERAND 1-5(SE)

API/Permit #: 15-069-20360-00-00

Doc ID: 1072004

Correction Number: 1

Field Name	Previous Value	New Value
Date Existing Pit Constructed	01/01/1990	10/20/2011
Depth Of Water Well	446	443
Depth to Shallowest Fresh Water	156	143
Feet to Nearest Water Well Within One-Mile of Pit	1393	541
Haul Off Off Site Landowner		No
Haul Off Off Site Producing		Yes
Haul Off Onsite	Yes	No
Is Footage Measured from the East or the West Section Line	East	West
Is Footage Measured from the North or the South Section Line	South	North
KCC Only - Date Received	01/09/2012	01/16/2012
KCC Only - Permit Date	01/09/2012	01/18/2012

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
KCC Only - Regular Section Quarter Calls	SW SE SW SE	NE SE SE NW
LocationInfoLink	<a href="https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=5&amp;to1900">https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=5&amp;to1900</a>	<a href="https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=5&amp;to2440">https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=5&amp;to2440</a>
Number of Feet East or West From Section Line	1900	2440
Number of Feet North or South From Section Line	30	2170
Pit Capacity BBLs	3500	5600
Pit Deepest Depth	3	4
Pit Length	320	100
Pit Width	20	80
Quarter Call 1 - Largest	SE	NW
Quarter Call 2	SW	SE
Quarter Call 4 - Smallest	SW	NE
RFAC		Yes
Save Link	<a href="https://solar.kgs.ku.edu/kcc/detail/operatorEditDetail.cfm?docID=1071454">../kcc/detail/operatorEditDetail.cfm?docID=1071454</a>	<a href="https://solar.kgs.ku.edu/kcc/detail/operatorEditDetail.cfm?docID=1072004">../kcc/detail/operatorEditDetail.cfm?docID=1072004</a>

## Summary of Attachments

Lease Name and Number: EMERY JOSSERAND 1-5(SE)

Doc ID: 1072004

Correction Number: 1

Attachment Name

Smith landowner

72 Hrs CDP1