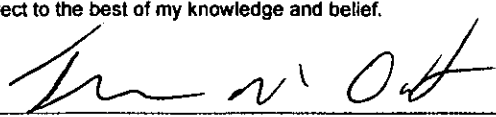


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Dynasty Drilling, LLC</b>		License Number: <b>34371</b> ✓
Operator Address: <b>P.O. Box 4720</b>		<b>Tulsa Oklahoma 74159 0720</b>
Contact Person: <b>Thomas H. Oast</b>		Phone Number: <b>620-725-3200</b>
Lease Name & Well No.: <b>Lewis 1</b>		Pit Location (QQQQ): <b>SE - NW - NW - SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>40</b> (bbls)	Sec. <b>15</b> Twp. <b>35</b> R. <b>11</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>3,040</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2,240</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Chautauqua</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Clays</b>
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>5</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <b>3000</b> <sup>2133</sup> feet    Depth of water well <b>100</b> <sup>45</sup> feet		Depth to shallowest fresh water <b>50</b> <sup>14.5</sup> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input checked="" type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>cement and water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Let fluids evaporate or remove fluids, cover pits, restore location</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
February 20, 2012 Date		 Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: <b>2-22-12</b>	Permit Number: <b>15-019-242680000</b>	Permit Date: <b>2-23-12</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED  
FEB 22 2012  
KCC WICHITA**