

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>Saxon Oil Company</b>		License Number: <b>34004</b> ✓	
Operator Address: <b>11111 Katy Freeway #900</b>		<b>Houston TX 77079</b>	
Contact Person: <b>Ted Wooten</b>		Phone Number: <b>832-900-4463</b>	
Lease Name & Well No.: <b>Stull Elliot #1</b>		Pit Location (QQQQ): _____ NE SE SW Sec. <u>14</u> Twp. <u>16</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>840</u> Feet from <input checked="" type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <u>2,610</u> Feet from <input type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section <u>Rush</u> County	
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) _____		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>11/30/11</u> Pit capacity: <u>50</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>natural clay</b>			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>immediate removal of fluids during plugging procedure</b>	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>remove lids, backfill.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 11/30/11 Date		_____ <i>Mad at the</i>	

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DEC 08 2011  
KCC WICHITA**

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>12-8-11</u>	Permit Number: <u>15-145-21743 0000</u>	Permit Date: <u>12-8-11</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202