


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Range Oil Company, inc.		License Number: 5120
Operator Address: 125 N. Market, Suite 1120 Wichita, KS 67202		
Contact Person: John Washburn		Phone Number: 316-265-6231
Lease Name & Well No.: Jarboe #2		Pit Location (QQQQ): <u> </u> - SE - NE - SW Sec. <u> </u> 9 Twp. <u> </u> 34 R. <u> </u> 8 <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u> </u> 1,650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> </u> 2,310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Cowley County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 128 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native clay in soil
Pit dimensions (all but working pits): <u> </u> 18 Length (feet) <u> </u> 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u> </u> 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <input checked="" type="checkbox"/> 1,700 feet Depth of water well <u> </u> 100 feet		Depth to shallowest fresh water <u> </u> 30 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> </u> fresh water Number of working pits to be utilized: <u> </u> 1 Abandonment procedure: <u> </u> Remove the fluid and fill the pit Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED FEB 21 2012 KCC WICHITA
<u> </u> 2-17-12 Date	 Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
Date Received: <u> </u> 2-21-12	Permit Number: <u> </u> 15-035-237550001	Permit Date: <u> </u> 2-22-12	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			