

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135
Operator Address: P.O. Box 352, Russell, KS 67665		
Contact Person: Marge Schulte		Phone Number: (785) 483-3145, Ext. 214
Lease Name & Well No.: Krug "C" #1		Pit Location (QQQQ): _____ NE _____ SE _____ Sec. 4 Twp. 14 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-167-02,587	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 2-14-12 Pit capacity: 280 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 24 Length (feet) 12 Width (feet) Depth from ground level to deepest point: 5.5 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Test water level in pit to determine liner integrity.
Distance to nearest water well within one-mile of pit: 2828 feet Depth of water well 12 feet		Depth to shallowest fresh water 12 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: formation cuttings & saltwater Number of working pits to be utilized: 1 Abandonment procedure: wait for solids to settle, haul water or allow to evaporate (file CDP-5), remove liner, and backfill pit Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 2-15-12 Date		RECEIVED FEB 17 2012 KCC WICHITA
		John O. Farmer Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 2-17-12 Permit Number: 15-167-02587-000 Permit Date: 2-17-12 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202