

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: <u>Roadrunner Energy, Inc.</u>		License Number: <u>04555</u>
Operator Address: <u>7225 S. 85 E. Ave. Ste. 100, Tulsa, OK 74133</u>		
Contact Person: <u>Dennis Clay</u>		Phone Number: <u>918-250-8589</u>
Lease Name & Well No.: <u>(Dorothy) #8 'Larry Olsen #8</u>		Pit Location (QQQQ): <u>NW NE SE</u> <u>NW NE NE</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>110</u> (bbls)	Sec. <u>17</u> Twp. <u>35</u> R. <u>7</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>250</u> ²¹⁷² Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>910</u> ¹⁰⁸¹ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>COWLEY</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water & Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul water from to disposal & fill with dirt</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED FEB 06 2012 KCC WICHITA
<u>2-3-12</u> Date	<u>James R. Clay</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY	
Date Received: <u>2-6-12</u>	Permit Number: <u>15-035-231700000</u> Permit Date: <u>2-6-12</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	