



KANSAS CORPORATION COMMISSION 1074127  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Novy Oil &amp; Gas, Inc.</b>		License Number: <b>31714</b>	
Operator Address: <b>PO BOX 559</b>		<b>GODDARD KS 67052</b>	
Contact Person: <b>Michael Novy</b>		Phone Number: <b>316.794.7200</b>	
Lease Name & Well No.: <b>Carlin A 1</b>		Pit Location (QQQQ): _____ - _____ - <b>NW</b> - <b>SW</b> Sec. <b>24</b> Twp. <b>15</b> R. <b>3</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1980</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>4620</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Saline</b> _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No or Year Drilled)</small> <b>15-169-00967-00-00</b>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>02/14/2012</b> Pit capacity: <b>80</b> _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>20</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>5 mill plastic liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>remove all free fluids</b>	
Distance to nearest water well within one-mile of pit: <b>1034</b> feet    Depth of water well <b>57</b> feet		Depth to shallowest fresh water <b>20</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>haul off free water let dry and cover</b> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			
<b>KCC OFFICE USE ONLY</b>			
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS Date Received: <b>02/14/2012</b> Permit Number: <b>15-169-00967-00-00</b> Permit Date: <b>02/15/2012</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 15, 2012

Michael Novy  
Novy Oil & Gas, Inc.  
PO BOX 559  
GODDARD, KS 67052-0559

Re: Drilling Pit Application  
Carlin A 1  
Sec.24-15S-03W  
Saline County, Kansas

Dear Michael Novy:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

**NO completion fluids or non-exempt wastes shall be placed in the Workover pit.**

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 2-10-12 TIME: 4:58 PM  
OPERATOR: Novy Oil & Gas CONTACT PERSON: Mike Novy  
LEASE NAME: CAPLIN #1  
SW SEC. 24 TWP. 15 RANGE 3 E (W) COUNTY: Saline

CONSTRUCTION:  
SIZE: WIDTH 10' LENGTH 20' DEPTH 5'  
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): \_\_\_\_\_  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 30 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

- K.C.C. DISTRICT #2 RECOMMENDATION (Check One):
- 1. Authorization granted with no liner.
  - 2. Authorization granted, if pit is lined.
  - 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
  - 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

**RESULTS OF INSPECTION:**

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SLH Agent Date 2-10-12