



KANSAS CORPORATION COMMISSION 1073523  
OIL & GAS CONSERVATION DIVISION

Form COP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Edison Operating Company LLC		License Number: 34434	
Operator Address: 9427 E. Cross Creek		WICHITA KS 67206	
Contact Person: ROCH MILLER		Phone Number: 316-613-1544	
Lease Name & Well No.: SCHMEIDLER B 4		Pit Location (QQQQ): SW - SW - SE - SE Sec. 18 Twp. 12 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 326 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1117 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-051-24989-00-00		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 60 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) Depth from ground level to deepest point: _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic .16 ml		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. none	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet 1327 feet 64 feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: KCL Water Number of working pits to be utilized: 1 Abandonment procedure: Pump out, then cover up. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

<b>KCC OFFICE USE ONLY</b>			
Date Received: 02/06/2012	Permit Number: 15-051-24989-00-00	Permit Date: 02/07/2012	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Edison Operating License # 34434

Contact Person: \_\_\_\_\_ Phone # 316-613-1544

Lease Name & Well #: Schneider B. 4

Legal Location: 18-12-17 County: Ellis

Purpose of pit: Squeeze well Nature of Fluids:  cement fresh

Size: 80 bbl BBL Capacity: 80 bbl

Liner required? Yes Liner Specification: \_\_\_\_\_

Lease produces from what formations: \_\_\_\_\_

Date of Verbal Permit: 2/6/12 KCC Agent: Bruce Rodie

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**Remind operator that the Pit Application still needs to be filed as well as the pit closure form**

RECEIVED  
FEB 07 2012  
KCC WICHITA