

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Hamby Oil, LLC		License Number: 34345
Operator Address: 300 N. Wilhelm, Ellinwood, KS 67526		
Contact Person: Harold (Chuck) Hamby		Phone Number: 620-786-4880
Lease Name & Well No.: Zahorsky A #1		Pit Location (QQQQ): <u> </u> - <u>NE/4</u> - <u>SE/4</u> - <u>SE/4</u> Sec. <u>14</u> Twp. <u>20</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>330</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Barton</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Plastic Liner 10m 40x100
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 m poly-plastic pit liner-line hole pit		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Check daily
Distance to nearest water well within one-mile of pit: <u>1320</u> feet Depth of water well <u>180</u> feet		Depth to shallowest fresh water <u>95</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Salt Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul water off/refill with dirt</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED FEB 03 2012 KCC WICHITA
<u>2/1/2012</u> Date	<u>Chuck Hamby</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner	<input type="checkbox"/> Steel Pit	<input checked="" type="checkbox"/> RFAC	<input type="checkbox"/> RFAS
Date Received: <u>2-3-12</u>	Permit Number: <u>15-009-248600009</u>	Permit Date: <u>2-6-12</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: Hanby O'D License # 34345(1)
Contact Person: Chuck Hanby Phone # 620 766 4880
Lease Name & Well #: Zahorsky A1 API# _____
Legal Location: NESESE 14-20-11W County: Darton
Purpose of pit: work over Nature of Fluids: -
Size: _____ BBL Capacity: 80
Liner required? yes Liner Specification: plast-ure
Lease produces from what formations: ARB
Date of Verbal Permit: 2/1/12 KCC Agent: Drew

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
FEB 07 2012
KCC WICHITA