



KANSAS CORPORATION COMMISSION 1073491  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>DaMar Resources, Inc.</b>		License Number: <b>9067</b>	
Operator Address: <b>234 W 11TH STE A</b>		<b>PO BOX 70 HAYS KS 67601</b>	
Contact Person: <b>Curtis R Longpine</b>		Phone Number: <b>785-625-0020</b>	
Lease Name & Well No.: <b>Kuhn B 2</b>		Pit Location (QQQQ): <b>SW SW SW</b> Sec. <b>14</b> Twp. <b>13</b> R. <b>17</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Ellis</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-051-02702-00-00</small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>02/06/2012</b> Pit capacity: <b>80</b> (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <b>10</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>black plastic</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>daily observation</b>	
Distance to nearest water well within one-mile of pit: <b>N/A</b> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Dewater, backfill with original soil</b> Drill pits must be closed within 365 days of spud date.	
<b>Submitted Electronically</b>			

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>02/06/2012</b>	Permit Number: <b>15-051-02702-00-00</b>	Permit Date: <b>02/06/2012</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: DAMAR Resources, Inc. 234 W 11th Ste A Hays, Kansas 67601  
 Lic.# 9067 Contact Person: Axel Weverling Phone # 785-623-3221  
 Lease Name & Well # Kuhd B-2 API # or Spud Date: 15-051-02702-00-00  
 Location: Sw-sw-sw/4 Sec: 14 Twp: 13 Rge: 17 E W County: ELLIS  
330 feet from the North South Line, 4950 feet from the East / West Line of SE 1/4 section.  
 Purpose of Pit: Workover Depth to Ground Water: \_\_\_\_\_  
 Nature of Fluids: Brine, cement, crude oil, fresh water  
 Construction: Earth, Width: 10, Length: 15, Depth: 8 bbl capacity: 100  
 Liner Specifications: Plastic  
 This lease produces from the following formation(s): ARB-LKC  
 Date of Verbal Permit: 2-6-2012, KCC Agent: Richard Will

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
 Dates Pit Used: From 2-6-12 To 2-14-12 Date Water Hauled: \_\_\_\_\_  
 Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)  
 \*\*\*\*\* KCC USE ONLY \*\*\*\*\*  
 Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_  
 Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_  
 \_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

double-click in this window to close it

**K & E DRILLING**

**#2 KUHN 'B'**

**14-13-17W  
SW SW SW**

Contr. K & E DRILLING ELLIS County

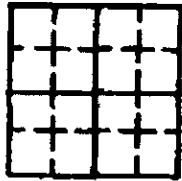
E. 1976 REComm. Comp. 9-28-56 IP 25 BOPD

Tops	Depth	Datum
ANH	1150	826
HEEB	3188	-1212
LANS	3233	-1257
ARB	3482	-1506
TD	3493	-1517

Casing  
 8" 141  
 5" 3484  
 DD 3493: ACID 2000

RECEIVED  
 FEB 07 2012  
 KCC WICHITA

KARLIN POOL



INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS