

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Johnson oil		License Number: 3077 ✓
Operator Address: 258 east highway 36 Phillipsburg Kansas 67661		
Contact Person: Kevin Johnson		Phone Number: 785 543 6171
Lease Name & Well No.: ROY 1		Pit Location (QQQQ): _____ - nw - ne - se Sec. 22 Twp. 7 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,279 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,028 Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section ROOKS County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) API 15-163-03813-0001</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 20 Length (feet) 12 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6ml black plastic , sides and bottom will be covered with soil to hold down firmly for protection of the wind .a backsplash burm will be used for extra protection to assure fluids remain in liner.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. common horse sense, no sharp objects poking a hole in liner.
Distance to nearest water well within one-mile of pit: 330 feet Depth of water well 20 feet		Depth to shallowest fresh water 10 feet. Source of information: <input checked="" type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: produced water and fresh water Number of working pits to be utilized: 1 Abandonment procedure: suck up loose fluid ,pump into authorized disposal well-at-site ,pull-up plastic liner-return soil-to-level. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. JAN 21 2012 Date		RECEIVED JAN 25 2012 KCC-WICHITA Signature of Applicant or Agent

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 1-25-12 Permit Number: 15-163-038130006 Permit Date: 1-25-12 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202