

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Palomino Petroleum</b>		License Number: <b>30742</b> ✓	
Operator Address: <b>4924 SE 84th</b>		<b>Newton</b>	<b>KS</b>
		67114 8827	
Contact Person: <b>Rick Schreiber</b>		Phone Number: <b>620-793-2032</b>	
Lease Name & Well No.: <b>Lonnon B #1</b>		Pit Location (QQQQ): <b>N2 - NW - NE -</b>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-009-24985</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
		Sec. <b>23</b> Twp. <b>20</b> R. <b>13</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>470</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2,030</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Barton</b> _____ County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? <i>native clay</i>	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>20</u> Width (feet)		<input type="checkbox"/> N/A: Steel Pits	
Depth from ground level to deepest point: <u>3</u> (feet)		<input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>756</u> feet    Depth of water well <u>65</u> feet		Depth to shallowest fresh water <u>25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR ✓	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Water &amp; Cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Let Dry</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b>	
<u>1-26-12</u> Date		<i>Rick L. Schreiber</i> Signature of Applicant or Agent	
		<b>JAN 27 2012</b>	
		<b>KCC WICHITA</b>	

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: 1-27-12 Permit Number: 15-009-24985<sup>0000</sup> Permit Date: 1-27-12 Lease Inspection:  Yes  No