9-28-91

State of Kansas

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

					_	_	_
2	EA	۲.		Yes	Χ.	. No	

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Septe	ember 2 3 , 1991	NE . NE . SE . Sec . 6 Twp . 1.	7., s, Rg 21., X Vest
month		•	
		2310 feet from South	/ North line of Section
OPERATOR: License #	5668		/ West line of Section
THEODORE I. Lel	5668 ben & Associates	IS SECTION X REGULAR TREE	GULAR?
Address, 105 South Broad	dway - Suite 6.04	(MOTE: Locate well on the Section	Plat on Reverse Side)
	, Kansas67202	Ness	
	e.L.Leben	Lease Name: Ruby W	· (•
Phone: 316/264	-2375	Field Name: Wildcat	
		Field Name:Wildcat	yes .X. no
CONTRACTOR: License #:	5929	Target Formation(s): Arbuckle	
Name, DUKE DRILLING (CO., INC.	Nearest lease or unit boundary:	330'
		Ground Surface Elevation: Unkno	Wn foot HSL
Well Drilled For:	Hell Class: Type Equipment: /	Vater well within one-quarter mile:	yes .X. no-
		Public water supply well within one	mile: yesX. no.
X. Oil Enh Rec .	Infield X. Mud Rotary	Depth to bottom of fresh water:	. 120 ' /
Ges Storage .	Pool Ext Air Rotary	Depth to bottom of usable water:	. \$00 1 \$ 50
_	X. Wildcat Cable	Surface Pipe by Alternate:	1 .X. 2 🗸 🗸
Seismic: # of Holes .	Other	Surface Pipe by Alternate: Length of Surface Pipe Planned to be Length of Conductor pipe required:	• ••• 320
Other		Length of Conductor pipe required:	
If OWNO: old well information a	s fallows:	/ Projected Total Depth:4300.	مرني
Operator:	/	Formation at Total Depth:Mis	şşişşippi
Well Hame:		Water Source for Drilling Operations)
Comp. Date:	Old Total Depth	well	. farm pond X , other
		DWR Permit #:	
Directional, Deviated or Horizo	ntal wellbore7 yes .X. no	Will Cores Be Taken?:	yes .X no /
If yes, true vertical depth:		If yes, proposed zone:	• • • • • • • • • • • • • • • • • • • •
Bottom Hole Location			
	AFEIDA	ATI	
101, et, seq. It is agreed that the following 1. Notify the appropriate 2. A copy of the approved 3. The minimum amount of surface pipe shall be set, if the well is dry hole	minimum requirements will be met district office prior to spudding notice of intent to drill shall b surface pipe as specified below : at through all unconsolidated mate e, an agreement between the opera	of well;	the top; in all cases underlying formation;
necessary prior to plug	ging; t office will be potified before:	well is either plugged or production cas	ling is comented in.
6. IF AM ALTERNATE II COMPI	LETION, PRODUCTION PIPE SHALL BE C	EMENTED FROM BELOW ANY USABLE WATER TO S	URFACE WITHIN 120 DAYS
OF SPUD DATE. IN ALL C	Mara, moith, prainte, attice ture	R TO ANY CEMENTING.	
•	ments made herein are true and to	the best of my knowledge and belief.	
Date:9/20/91 Signat	ture of Operator or Agent: Q	Lay A Tiele Ages	nt
	[⊼
	FOR KCC USE: 135 - 23.6/	1-00-00	SS
	Conductor pipe required NO.		AS
	Minimum surface pipe required	feet per Alt. 12 55 CO	27
	Approved by: MASS 9-23-9		$\tilde{\Xi}_{\mathbf{M}}$ $ \rho\rangle$
/ A A	This authorization expires: 3	-23-92 EAG	୍ରଞ୍ଚ ମ '
12~/	(This authorization void if dri		(목)
	6 months of effective date.)	IZY_	10 N
	Spud date: Ag	····: 	ōm '
M.	REMEMBER	i 10:	
	Drill Pit Application (form CDP-1) with Intent to Drill; Ö二	₹ "
	a a a a a a a a a a a a a a a a a a		慧
	Completion Form ACC-1 within 120 a	· ·	ISSI
	acreage attribution plat according	· ·	RECEIVED KANSAS CORPORATION COMMISSION
	acreage attribution plat according Ty appropriate district office 48 t plugging report (CP-4) after plo	g to field proretion orders; hours prior to workover or re-entry; ugging is completed;	NSSION:
- Obtai	acreage attribution plat according by appropriate district office 48 t plugging report (CP-4) after plan n written approval before disposion	g to field proretion orders; hours prior to workover or re-entry; ugging is completed;	

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	_				
OPERATOR	LOCATION OF WELL: COUNTY_				
LEASE	feet from south/north line of section				
WELL NUMBER	feet from east/west line of section				
FIELD	SECTION TWP RG				
WATER OR LODGE AMERICANIE TO LITT	TO CROSTON DECULAR TREGULAR				
OTP OTP OF ACRES ATTRIBUTABLE TO WELL	_ IS SECTION REGULAR orIRREGULAR _ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST				
QIR/QIR/QIR OF ACREAGE	CORNER BOUNDARY.				
	Section corner used: NE NW SE SW				
	PLAT				
(Show footage to the neares	EXAMPLE				
	930' ACRES				
	SEWARD CO.				

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines.
 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.