

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 17, 1989
month day year

C SW SE Sec 7. Twp 17. s, Rg 21W. East
West
660
1980 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

OPERATOR: License # 3321
Name: Hoffman Petroleum, Inc.
Address: 110 16th Street, Suite 650
City/State/Zip: Denver, CO 80202
Contact Person: Myrle F. Hoffman
Phone: (303) 534-1100

County: Ness
Lease Name: Yawger Well #: H-1
Field Name: N/A KLEWENA
Is this a Prorated Field? X yes no
Target Formation(s): Cherokee sand and/or Miss.

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2316 feet MSL
Domestic well within 330 feet: X yes no
Municipal well within one mile: X yes no
Depth to bottom of fresh water: 100' 150'
Depth to bottom of usable water: 650' 700'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: N/A
Projected Total Depth: 4400'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
X well X farm pond other

Well Drilled for: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

DWR Permit #: N/A
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

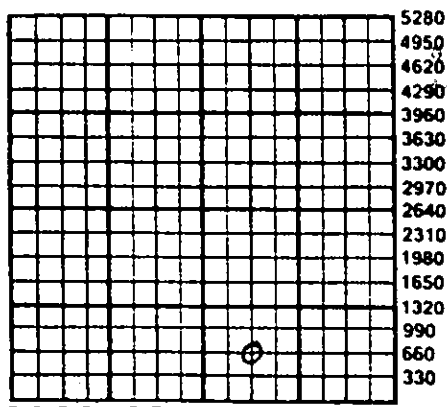
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10: et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/12/89 Signature of Operator or Agent: Myrle F. Hoffman President



RECEIVED
OIL AND GAS DEPARTMENT COMMISSION
07-13-1989
OUL 13 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 135-23367-00-00 DV

Conductor pipe required NONE feet

Minimum surface pipe required 200' feet per Alt. X

Approved by: DPW 7-13-89

EFFECTIVE DATE: 7-18-89

This authorization expires: 1-13-90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

7
17
21W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.