

EFFECTIVE DATE: 11-12-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 24 90  
month day year

APP NW 1/4 NE 1/4 SW 1/4 Sec 7, Twp 17 S, Rg 21 East  West

OPERATOR: License # 3321  
Name: Hoffman Petroleum, Inc.  
Address: 1600 Broadway, Suite 1710  
City/State/Zip: Denver, CO 80202  
Contact Person: Myrle F. Hoffman  
Phone: (303) 860-9121

..... 2150 ..... feet from South line of Section ✓  
..... 3710 ..... feet from East line of Section ✓  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302  
Name: Red Tiger Drilling Co.

County: Ness  
Lease Name: Yawger Well #: H-2  
Field Name: N/A  
Is this a Prorated Field? .... yes  no ✓  
Target Formation(s): Cherokee sand  
Nearest lease or unit boundary: 1570 ft.  
Ground Surface Elevation: 2376 feet MSL ✓  
Domestic well within 330 feet: .... yes  no ✓  
Municipal well within one mile: .... yes  no ✓  
Depth to bottom of fresh water: 150 ft. ✓  
Depth to bottom of usable water: 100 ft. 150 ✓  
Surface Pipe by Alternate: .... 1  2 ✓  
Length of Surface Pipe Planned to be set: 220 ft. ✓  
Length of Conductor pipe required: N/A ✓  
Projected Total Depth: 440 ft. ✓  
Formation at Total Depth: Mississippi ✓  
Water Source for Drilling Operations:  
..... well  farm pond ..... other ✓  
DWR Permit #: N/A  
Will Cores Be Taken?: .... yes  no ✓  
If yes, proposed zone: .....

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary ✓  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....  
Directional, Deviated or Horizontal wellbore? .... yes  no ✓  
If yes, total depth location: .....

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/5/90 Signature of Operator or Agent: Myrle F. Hoffman Title: President

FOR KCC USE:  
API # 15- 135-23 526-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 220 feet per Alt. ●②  
Approved by: MFW 11-7-90  
EFFECTIVE DATE: 11-12-90  
This authorization expires: 3-7-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 7 1990  
11-07-1990  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

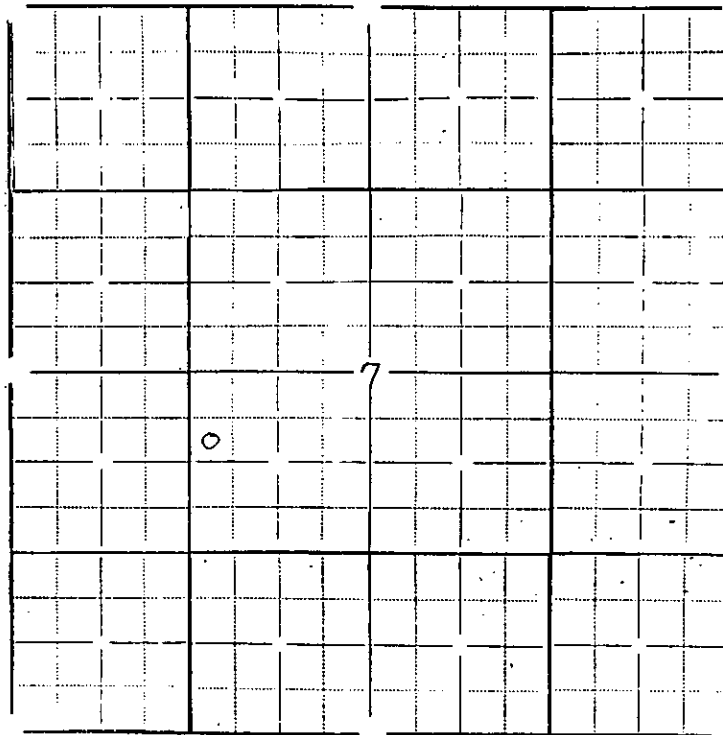
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Hoffman Petroleum, Inc. LOCATION OF WELL:  
 LEASE Yawger 2150 feet north of SE corner  
 WELL NUMBER H-2 3710 feet west of SE corner  
 FIELD N/A SW 1/4 Sec. 7 T 17 R 21 E/W  
 COUNTY Ness  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR     IRREGULAR?  
 DESCRIPTION OF ACREAGE Pasture IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Myrtle J. Hoffman*  
 Date November 5, 1990 Title President