

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 1-19-92

DISTRICT #

State of Kansas

SEAT Yes No

NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

*Correction

Expected Spud Date January 21 1992 Sec N7/2 NE NW 23* Twp 17 S Rg 21 West

OPERATOR: License # 6875 Name: Marmik Oil Company Address: 575 Union Blvd #205A City/State/Zip: Lakewood, CO 80228 Contact Person: Lee Shobe Phone: (303) 989-2250

4950 feet from South / North line of Section 3300 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness Well #: 3 Field Name: Ryan Unnamed

CONTRACTOR: License #: 5418 Name: Allen Drilling

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Cherokee

Nearest lease or unit boundary: 330

Ground Surface Elevation: N/A feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 400

Depth to bottom of usable water: 800

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: N/A

Projected Total Depth: 4200

Formation at Total Depth: Miss

Water Source for Drilling Operations: well X farm pond other

DWR Permit #: Will Cores Be Taken? yes X no

If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, OWMO, Seismic, and Other.

If OWMO, old well information as follows: Operator: N/A Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: N/A

Bottom Hole Location: N/A

WAS: Section # 14

AFFIRAVII 15' Section # 23

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met: *Per telephone conversation with Mike Wilson, 2/12/92.

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/12/92 Signature of Operator or Agent: Curtis J. Moeve Title: Geologist



FOR KCC USE: API # 15-135-23,650-00-00 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 9 (2) Approved by: [Signature] 2-17-92; [Signature] 1-14-92 This authorization expires: 2-14-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE COMMISSION FEB 14 1992 02-14-1992 CURTIS J. MOEVE DIVISION Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Marmik Oil Company
 LEASE Ryan
 WELL NUMBER 3
 FIELD Unnamed

LOCATION OF WELL: COUNTY Ness
4950 feet from south/~~north~~ line of section
3300 feet from east/~~west~~ line of section
 SECTION 23 TWP 17S RG 21W

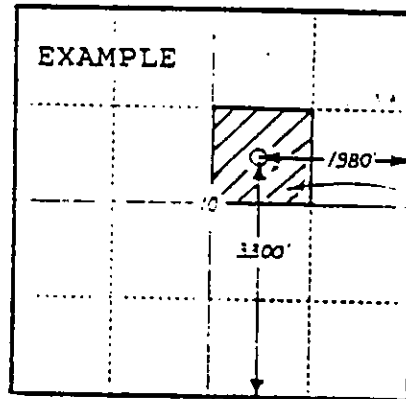
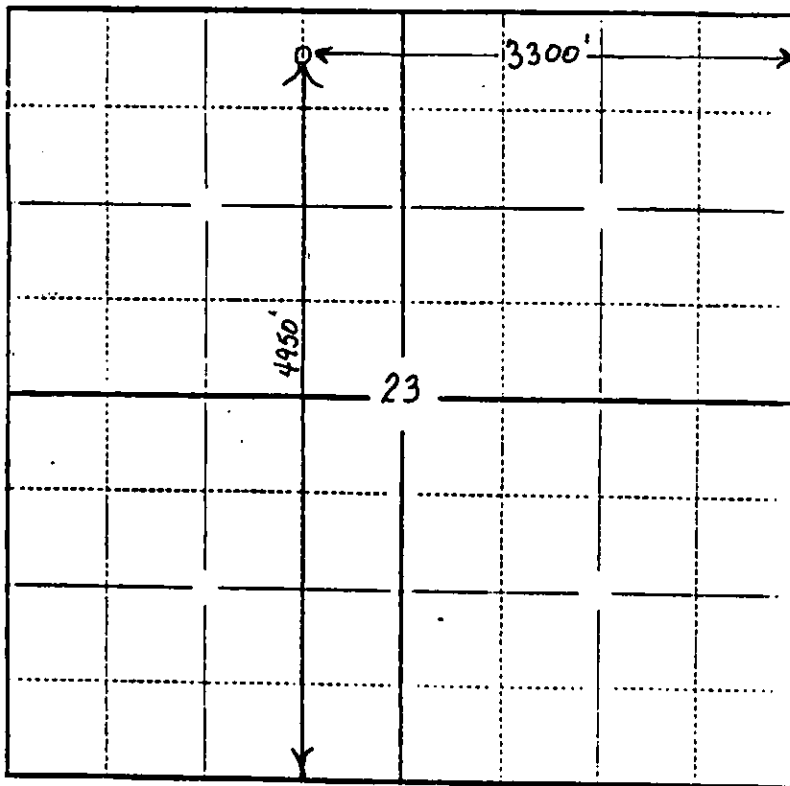
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE N/2 - NE - NW

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.