

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 2-1-93

FORM MUST BE TYPED

DISTRICT # 1State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SSAT... Yes ☒ No

ALL BLANKS MUST BE FILLED

Expected Spud Date February 15, 1993
month day yearSpot 200' E & 50' S East
SW- NE- SE- Sec 27 Twp 17 S. Rg 21 WestOPERATOR: License # 5418
Name: Allen Drilling Company
Address: 6565 S. Dayton Suite 3800
City/State/Zip: Englewood, Colorado 80111
Contact Person: Doug Hoisington
Phone: (303) 799-66601600' feet from South North line of Section
790' feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ness
Lease Name: McCormick Well #: 2
Field Name: WildcatCONTRACTOR: License #: 5418
Name: Allen Drilling CompanyIs this a Prorated/Spaced Field? yes X noTarget Formation(s): Cherokee/MississippiNearest lease or unit boundary: 790'Ground Surface Elevation: 2179' feet MSLWater well within one-quarter mile: yes X noPublic water supply well within one mile: yes X noDepth to bottom of fresh water: 150'Depth to bottom of usable water: 250' 480'Surface Pipe by Alternate: X 1 2Length of Surface Pipe Planned to be set: 360' 500'Length of Conductor pipe required: N/AProjected Total Depth: 4300'Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

... well ... farm pond X otherDWR Permit #: N/AWill Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

<u>X</u> Oil	... Enh Rec	<u>X</u> Infield	<u>X</u> Mud Rotary
... Gas	... Storage	... Pool Ext.	... Air Rotary
... OWD	... Disposal	... Wildcat	... Cable
... Seismic	... # of Holes	... Other	
... Other			

If OWD: old well information as follows:

Operator: N/A

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-28-93 Signature of Operator or Agent: Doug Hoisington Title: Vice President

FOR KCC USE:

API # 15- 135-23732-00-00Conductor pipe required NONE feetMinimum surface pipe required 500 feet per Alt. (1) XApproved by: DPW 2-1-93This authorization expires: 8-1-93

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ / Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
FEB - 1 1993
CONSERVATION DIVISION
WICHITA, KANSAS

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____

OPERATOR Allen Drilling Company

LEASE McCormick

WELL NUMBER 2

FIELD Wildcat

LOCATION OF WELL: COUNTY Ness

1600' feet from south/north line of section

790' feet from east/west line of section

SECTION 27 TWP 17S RG 21W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____

QTR/QTR/QTR OF ACREAGE _____

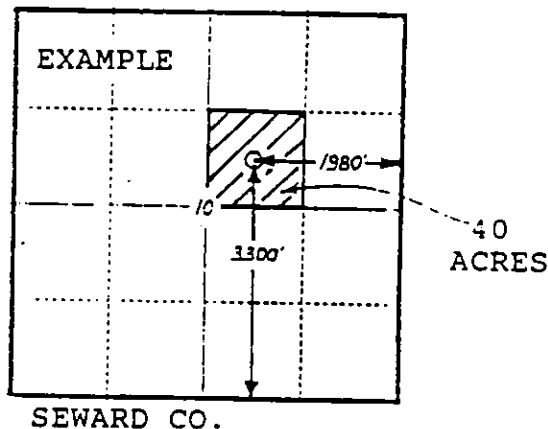
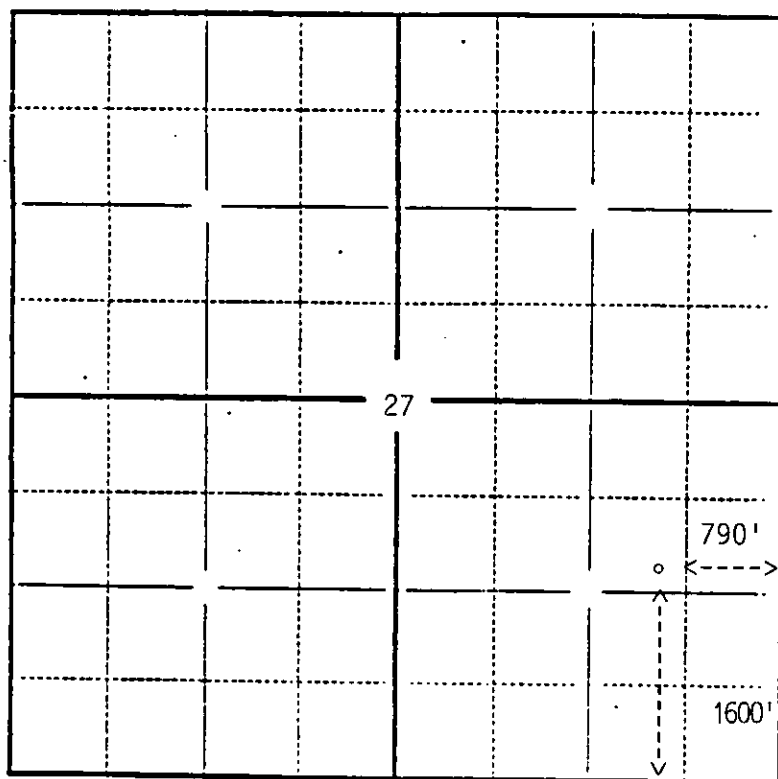
IS SECTION X REGULAR or _____ IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.