

OWWO

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 31, 1989
month day year

E/2 E/2 SW Sec 20 Twp 17 S, Rg 21 X East West

OPERATOR: License # 4959
Name: ZPC PETROLEUM
Address: 9319 East Harry, Suite 122
City/State/Zip: Wichita, Kansas 67207
Contact Person: Zeb Stewart
Phone: 316/683-8838

1320 feet from South line of Section
2970 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5864
Name: LOBO DRILLING COMPANY

County: Ness
Lease Name: Brenner Well #: 1-20
Field Name: School House North
Is this a Prorated Field? yes X no
Target Formation(s): Lansing, B.K.C. Miss.
Nearest lease or unit boundary: 330
Ground Surface Elevation: feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 800
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 268
Length of Conductor pipe required: NONE
Projected Total Depth: 4339
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj .X Infield .X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
X OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

... well ... farm pond ... other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

If OWWO: old well information as follows:
Operator: WILLIAM N. BUCKLIN, III
Well Name: Brenner #5
Comp. Date: 9/27/88 ... Old Total Depth 4339

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

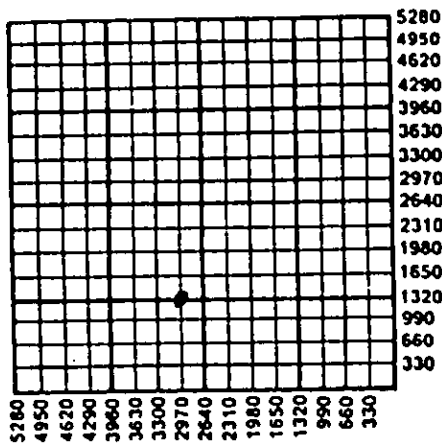
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 22, 1989. Signature of Operator or Agent: James B. Phillips Title: Agent



RECEIVED
DATE CONSERVATION COMM
05-22-1989
MAY 22 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15-135-23,288-400-01 ✓ D
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: DPW 05-22-89; orig 9-15-88
EFFECTIVE DATE: 05-27-89
This authorization expires: 11-22-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

20 17 21W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.