

CARD MUST BE TYPED



# NOTICE OF INTENTION TO DRILL

State of Kansas  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6-18-85  
month day year

API Number IS- 135-21,402-10001

OPERATOR: License # 5149  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, Kansas 67124  
Contact Person Brian G. Fisher  
Phone 316-263-4777

C SW SW Sec 33 Twp 16 S, Rge 24  
(location)  East  West  
660 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5087  
Name Wheatstate Oilfield Services  
City/State Pratt, Kansas 67124

Nearest lease or unit boundary line 660 feet  
County Ness  
Lease Name Sidebottom Well# 3-33

Well Drilled For: Well Class: Type Equipment:  
 OH  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator Pickrell  
Well Name #1 Sidebottom "B"  
Comp Date 12-30-77 Old Total Depth 4509  
Projected Total Depth 1600 feet  
Projected Formation at TD Cedarhills  
Expected Producing Formations

Depth to Bottom of fresh water 150 feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 900 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 215 (in place) feet  
Conductor pipe if any required feet  
Ground surface elevation 2484 feet MSI  
This Authorization Expires 5-13-85 11-13-85  
Approved By *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5-10-85 Signature of Operator or Agent

*Brian G. Fisher*

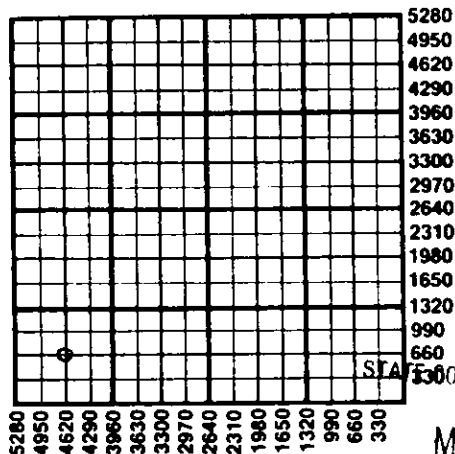
Title EXPLORATION MANAGER

MHC/LOHE 5-13-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED  
 CORPORATION COMMISSION  
 If an alternate 2 completion, cement in the production pipe from below  
 water to surface within 120 days of spud date.

MAY 13 1985  
 05-13-1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

**State Corporation Commission of Kansas**  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238