

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

**CORRECTION**

CARD MUST BE SIGNED

Starting Date: 5-15-85  
month day year

API Number 15- 135-22,821-00-00

OPERATOR: License # 5087

\* 125' W NE SE SW 33 Twp 16 S, Rge 24  East  West  
(location)

Name Texas Energies, Inc.

Address P.O. Box 947

City/State/Zip Pratt, Kansas 67124

Contact Person Brian G. Fisher

Phone 316-263-4777

990 Ft North from Southeast Corner of Section  
3095 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149

Name Wheatstate Oilfield Services

City/State Pratt, Kansas 67124

Nearest lease or unit boundary line ..... 330 feet.  
County ..... Ness  
Lease Name Sidebottom Well# 2-33

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Depth to Bottom of fresh water ..... 150 feet  
Lowest usable water formation ..... Dakota  
Depth to Bottom of usable water ..... 900 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set ..... 300 feet  
Conductor pipe if any required ..... None feet

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

Projected Total Depth ..... 4550 feet

Projected Formation at TD Mississippian

Expected Producing Formations Mississippian

\* Ground surface elevation ..... 2472 ~~2472~~ feet MSI.

This Authorization Expires 11-13-85

Approved By R.C.H./K.C.C. 5-16-85 OR 16 RCVO 11-13-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

5-16-85

Date ..... Signature of Operator or Agent Brian Fisher Title .....

EXPLORATION MANAGER

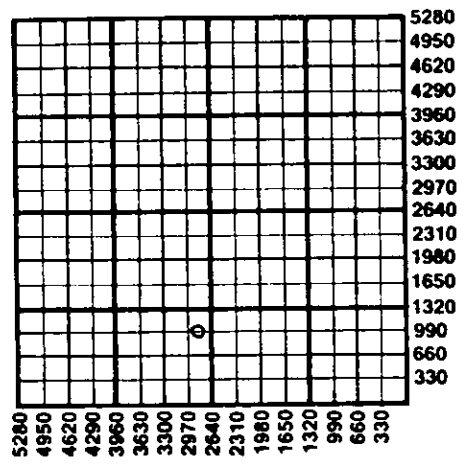
\* WAS NE SE SW 2970 FEL El. 2500

Production strings will be cemented immediately

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.  
 CONSERVATION DIVISION  
 NOISSIWIW!00 NOILYHO,HO3

MAY 16 1985  
 05-16-1985

NOISSIWIW!00 NOILYHO,HO3  
 A Regular Section of Land  
 1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238**