|  | TATION COMMISSION FORM C-1 SERVATION DIVISION RECEIVED December 2002   |
|--|--|
| District #/  |  |
| SGA? Yes NOTICE OF IN  | TENT TO DRILL VICE Form must be Signed   |
| Must be approved by KCC five   | (5) days prior to commencing 11 2 7 2003 All blanks must be Filled   |
| •  | Ap 180' E of   |
| Expected Spud Date 7 11 03   | KCC WICHITA —  |
| month day year   | Snot VIONIA East   |
|  | W/2 E/2 E/2 Sec. 28 Twp. 16 S. R. 24 X West  |
| OPERATOR: License# 30742   |  |
| Name: Palomino Petroleum, Inc.   | 810teet from XE / W Line of Section  |
| 1001 07 01:1 0:  | Is SECTION X Regular Irregular?  |
| 77 (711/ 0007  | 10 Oco 11014 Itagual :   |
|  | (Note: Locate well on the Section Plat on reverse side)  |
| Contact Person: Klee R. Watchous   | County:Ness  |
| Phone: (316) 799-1000  | Lease Name: Anderson-Baer Well #: 1  |
| 5100   | Field Name:Ransom  |
| CONTRACTOR: License# 5123  |  |
| Name: Pickrell Drilling Co., Inc.  | Is this a Prorated / Spaced Field?  Target Information(s):  Cherokee Sand  |
|  |  |
| Well Drilled For: Well Class: Type Equipment:  |  |
| X Oil Enh Rec X Infield X Mud Rotary   | Ground Surface Elevation: 2532 feet MSL  |
|  | Water well within one-quarter mile:  |
|  | Public water supply well within one mile:  |
| OWO Disposal Wildcat Cable   | Depth to bottom of fresh water: 220  |
| Seismic; # of Holes Other  | Depth to bottom of usable water: 1050  |
| Other  |  |
|  | Surface Pipe by Alternate: 1 X 2  Length of Surface Pipe Planned to be set: 240+   |
| If OWWO: old well information as follows:  |  |
| Operator:  | Length of Conductor Pipe required; None  |
| Well Name:   | Projected Total Depth:4600   |
| Original Completion Date: Original Total Depth:  | Formation at Total Depth: <u>Mississippian</u>   |
|  | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?  | Well X Farm Pond Other   |
|  |  |
| If Yes, true vertical depth:   |  |
| If Yes, true vertical depth:  Bottom Hole Location:  | DWR Permit #:  |
| Bottom Hole Location:  | DWR Permit #:  |
| Bottom Hole Location:KCC DKT #:  | DWR Permit #:(Note: Apply for Permit with DWR) Will Cores be taken?Yes X No  |
| Bottom Hole Location:KCC DKT #:  | DWR Permit #:  |
| KCC DKT #:   | OWR Permit #:  |
| Bottom Hole Location:  KCC DKT #:  * Pooling Agreement ALL.  [AFFI   | DWR Permit #:  |
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| Hottom Hole Location:  KCC DKT #:  **Pooling Agreemen* ALL.  The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each at through all unconsolidated materials plus a minimum of 20 feet into the through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order at must be completed within 30 days of the spud date or the well shall be in hereby certify that the statements made herein are true and to the feet of the plants.  For KCC Use ONLY  API # 15 - 135 - 24227.00.00  Conductor pipe required NONE feet per Alt. + 2  Approved by:  This authorization expires: 12.27.03  This authorization expires: 12.27.03  | Will Cores be taken?  If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  If the drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set  e underlying formation.  It is office on plug length and placement is necessary prior to plugging;  ged or production casing is cemented in;  If from below any usable water to surface within 120 days of spud date.  ### 133,891-C, which applies to the KCC District 3 area, alternate II cementing  is plugged. In all cases, NOTIFY district office prior to any cementing.  Title:  President  #### President  ###################################  |
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

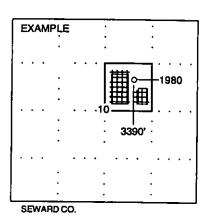
| API No. 15                            | Location of Well: County:  |
|---------------------------------------|--|
|                                       | feet from N / N S Line of Section  |
| Operator:                             | feet from E / W Line of Section  |
| Well Number:                          | Sec Twp S. R East Wes  |
| Field:                                |  |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
| QTR / QTR of acreage:                 | If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

|   | : |                                       |     | · :                                   | :                |
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NOTE: In all cases locate the spot of the proposed drilling locaton.

NESS CO.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).