

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 10 month 9 day 86 year 10:30

OPERATOR: License # ..... 5023

Name ..... Kansas Petroleum, Inc.

Address ..... 225 North Market, Suite 310

City/State/Zip ..... Wichita, KS 67202

Contact Person ..... James Tasheff

Phone ..... 267-2266

CONTRACTOR: License # ..... 5302

Name ..... Red Tiger Drilling Company

City/State ..... Wichita, KS

Well Drilled For: Well Class: Type Equipment:

 Oil  SWD  Infield  Mud Rotary Gas  Inj  Pool Ext.  Air Rotary OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date ..... 10/7/86. Signature of Operator or Agent *James Tasheff* Title..... President.....

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 210 feet per Alt #2

This Authorization Expires ..... 4-8-87 Approved By ..... 10-8-86

API Number 15— 051-24,437-0000  
100'E of C \_\_\_\_\_ East  
SW NW SE.... Sec.....3 Twp...13. S, Rg.16....  West  
1650..... Ft. from South Line of Section  
2420..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 330..... feet

County..... Ellis

Lease Name..... Miller Well #..2

Ground surface elevation ..... 1975..... feet MSL

Domestic well within 330 feet: \_\_\_\_\_yes  noMunicipal well within one mile: \_\_\_\_\_yes  no

Depth to bottom of fresh water ..... 100 feet.....

Depth to bottom of usable water ..... 575 feet.....

Surface pipe by Alternate: 1 \_\_\_\_\_ 2 

Surface pipe planned to be set ..... 210.....

Conductor pipe required ..... NA.....

Projected Total Depth ..... 3500..... feet

Formation ..... Arbuckle.....

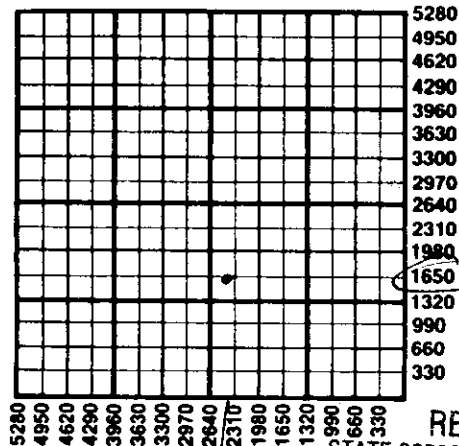
RCH/KCC

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

OCT 8 1980

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238