

Exp. 2-28-85
CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTED
CARD MUST BE SIGNED

Starting Date: 8/28/84
month day year

API Number 15- 135-22,662-00-00

OPERATOR: License # 5198
Name A. Scott Ritchie
Address 125 N. Market, Suite 950
City/State/Zip Wichita, Kansas 67202
Contact Person Jeff Christian
Phone 316/267-4375
CONTRACTOR: License # 6033
Name Murfin Drilling Co.
City/State Wichita, Ks.

*50' S. of SW NW NE Sec 35, Twp 16 S, Rge 22
(location)
4240 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4400 feet
Projected Formation at TD Mississippian
Expected Producing Formations Cherokee sand

Nearest lease or unit boundary line 330 feet.
County Ness
Lease Name Ummel Well# 1
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 800 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 240 feet
Conductor pipe if any required *2391 feet
Ground surface elevation feet MSI.
This Authorization Expires 2-28-85
Approved By 8-22-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was 4290 FSL*
Date 8/28/84 Signature of Operator or Agent *Jeffrey B. Christian* *CORRECTED LOCATION - API# 15-135-22,662 Geologist
Form C-1 4/84

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

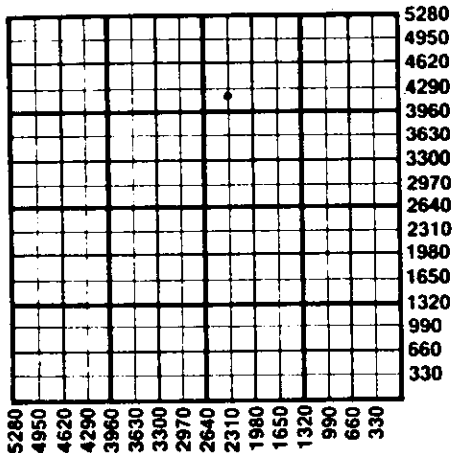
SEP 05 1984

09-05-1984

CONSERVATION DIVISION
A Regular Section of Land
Wichita, Kansas
1 Mile = 5,280 Ft.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238