

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 11 28 88  
 month day year

API Number 15— 135-23,309-00-00

OPERATOR: License # 6040  
 Name Bankoff Oil Company  
 Address Box 700657  
 City/State/Zip Tulsa, OK 74170  
 Contact Person Frank Mize  
 Phone 316-262-2784

SE. SW. SE. Sec. 24.. Twp. 16. S. Rg. 22...  East  
 330. Ft. from South Line of Section  
 1650. Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422  
 Name Abercrombie Drilling  
 City/State Wichita, KS

Nearest lease or unit boundary line ..... 330 ..... feet  
 County Ness  
 Lease Name Linden "A" Well # 2  
 Ground surface elevation ..... 2322 ..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
 Municipal well within one mile:  yes  no  
 Depth to bottom of fresh water ..... 75' .....  
 Depth to bottom of usable water ..... 800' .....  
 Surface pipe by Alternate: 1  2   
 Surface pipe planned to be set ..... 250' .....  
 Conductor pipe required ..... 4400 ..... feet  
 Projected Total Depth ..... 4400 ..... feet  
 Formation Mississippian

If OWWO: old well info as follows:

Operator .....  
 Well Name .....  
 Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-23-88 Signature of Operator or Agent Carl J. Pate Title Vice President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 200' ..... feet per Alt.  2

This Authorization Expires 5-23-89 Approved By LKM 11-23-88

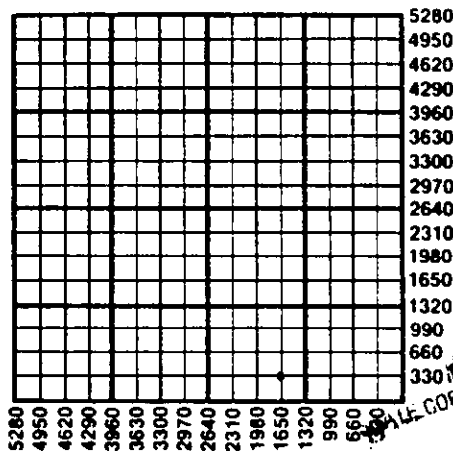
EFFECTIVE DATE: 11-28-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
- Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
NOV 23 1988  
11-23-1988  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from  
how any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238