

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33268  
 Name: RL Investment LLC  
 Address 1: 2698 J O Terrace  
 Address 2: \_\_\_\_\_  
 City: Hill City State: KS Zip: 67642 + \_\_\_\_\_  
 Contact Person: Randall Pfeifer  
 Phone: (785) 421-6448  
 CONTRACTOR: License # 33575  
 Name: WW Drilling LLC  
 Wellsite Geologist: Herb Deines  
 Purchaser: Coffeyville  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  

05/17/2011	06/02/2011	06/15/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23740-00-00  
 Spot Description: \_\_\_\_\_  
SW\_NW\_SW\_NW Sec. 31 Twp. 10 S. R. 24  East  West  
1,720 Feet from  North /  South Line of Section  
100 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Graham  
 Lease Name: Pfeifer Well #: 6  
 Field Name: Struss Northwest  
 Producing Formation: KC  
 Elevation: Ground: 2437 Kelly Bushing: 2442  
 Total Depth: 4311 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 219 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 2093  
 feet depth to: surface w/ 370 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 14000 ppm Fluid volume: 700 bbls  
 Dewatering method used: evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East [ ] West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
 I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: Randall J Pfeifer  
 Title: Member Date: 06-05-2012

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 Approved by: Dlg Date: 6/15/12

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Operator Name: RL Investment LLC Lease Name: Pfeifer Well #: 6  
 Sec. 31 Twp. 10 S. R. 24  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Compensated Neutron/Density &amp; Dual Receiver Bond Log</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12	8 5/8	20	219	Common	165	3% CC 2% gel
casing	5 1/2	5 1/2	15.5	4305	Common	405	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: 2 3/8 Set At: 4106 Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dualty Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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BOX 90 D  
 OXIE KS 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

504

DATE <u>5/27/12</u> SEC. <u>31</u>	RANGE/TWP. <u>10-7-1</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>PT. 5</u>		WELL # <u>6</u>		COUNTY	STATE

CONTRACTOR <u>W U I D</u>	OWNER <u>R-1</u>				
TYPE OF JOB <u>Surf</u>					
HOLE SIZE	T.D. <u>225</u>	CEMENT			
CASING SIZE <u>8 1/2</u>	DEPTH <u>225</u>	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE <u>4 1/2</u>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<u>165</u>	@ <u>14.92</u>	
DISPLACEMENT	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	<u>3</u>	@ <u>76.00</u>	
PERFS		CHLORIDE	<u>5</u>	@ <u>52.00</u>	
		ASC		@	
EQUIPMENT				@	
				@	
PUMP TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
BULK TRUCK				@	
#				@	
				@	
		HANDLING	<u>17</u>	@ <u>1.95</u>	<u>337.25</u>
		MILEAGE	<u>5</u>	@ <u>15.52</u>	<u>591.00</u>
		TOTAL			

REMARKS <u>Plc down @ 7:15 PM</u>	SERVICE <u>Surf</u>		
	DEPT OF JOB	@	
	PUMP TRUCK CHARGE	@	<u>95.00</u>
	EXTRA FOOTAGE	@	
	MILEAGE	@	
<u>Give Cement to Pt.</u>	MANIFOLD	@	
		@	
	TOTAL		

CHARGE TO: <u>R-1</u>	<u>Investment</u>
STREET	STATE
CITY	ZIP

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PLUG & FLOAT EQUIPMENT

TO  
 BOX 90 D  
 HOXIE KS. 67740

SCHIPPERS OIL FIELD SERVICE L.L.C.

505

DATE <i>1/11</i>	SEC. <i>31</i>	RANGE/TWP. <i>12</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Pf. Sec</i>			WELL # <i># 6</i>			
					COUNTY <i>11</i>	STATE <i>KS</i>

CONTRACTOR <i>W/W</i>	OWNER <i>R+C</i>				
TYPE OF JOB <i>R</i>					
HOLE SIZE <i>7 7/8</i>	T.D. <i>4310'</i>	CEMENT			
CASING SIZE <i>5 1/2</i>	DEPTH <i>4305</i>	AMOUNT ORDERED	<i>175</i>		
TUBING SIZE	DEPTH				
DRILL PIPE <i>4 1/2</i>	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<i>1</i>	@ <i>14<sup>00</sup></i>	<i>2,616.25</i>
DISPLACEMENT <i>107 us</i>	SHOE JOINT	POZMIX		@	
CEMENT LEFT IN CSG.		GEL	<i>3</i>	@ <i>26<sup>00</sup></i>	<i>78<sup>00</sup></i>
PERFS		CHLORIDE		@	
		ASC		@	
EQUIPMENT				@	
PUMP TRUCK		<i>Let out</i>	<i>1</i>	@ <i>30<sup>00</sup></i>	<i>300<sup>00</sup></i>
#				@	
BULK TRUCK		<i>Mud</i>	<i>1</i>	@ <i>1<sup>00</sup></i>	<i>50<sup>00</sup></i>
#				@	
BULK TRUCK				@	
#				@	
		HANDLING	<i>178</i>	@ <i>1<sup>25</sup></i>	<i>366<sup>00</sup></i>
<i>1 unit</i>	<i>Plu @ 1200 PST</i>	MILEAGE	<i>3</i>	@ <i>16<sup>00</sup></i>	<i>657.88</i>
<i>Deep haul</i>	<i>Plu @ 900 PST</i>	TOTAL			

REMARKS	SERVICE <i>Bot</i>		
<i>1 unit 5066 / unit D.A.</i>	DEPT OF JOB	@	
<i>Water Plug Down 5:15 PM</i>	PUMP TRUCK CHARGE	@	<i>1100</i>
	EXTRA FOOTAGE	@	
<i>Cir 3hrs between</i>	MILEAGE	@ <i>6<sup>00</sup></i>	<i>253<sup>00</sup></i>
<i>Stays</i>	MANIFOLD <i>Head Rental</i>	@	
		@	
<i>DV tool @ 2093.10</i>	TOTAL		

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CHARGE TO: <i>R+C</i>	
STREET	STATE
CITY	ZIP

*Northwell Topp*

