

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 33268  
Name: RL Investment LLC  
Address 1: 2698 J O Terrace  
Address 2: \_\_\_\_\_  
City: Hill City State: KS Zip: 67642 + \_\_\_\_\_  
Contact Person: Randall Pfeifer  
Phone: ( 785 ) 421-6448  
CONTRACTOR: License # 33575  
Name: WW Drilling LLC  
Wellsite Geologist: Jeff Lawler  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
☐ CM (Coal Bed Methane)  
☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW

☐ Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

☐ Commingled Permit #: \_\_\_\_\_

☐ Dual Completion Permit #: \_\_\_\_\_

☐ SWD Permit #: \_\_\_\_\_

☐ ENHR Permit #: \_\_\_\_\_

☐ GSW Permit #: \_\_\_\_\_

8/31/2011 09/08/2011 9/12/11  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 109-21030 -0000

Spot Description: \_\_\_\_\_

NW NE SW NW Sec. 20 Twp. 13 S. R. 32 ☐ East ☒ West

1,600 Feet from ☒ North / ☐ South Line of Section

700 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

County: Logan

Lease Name: CP Well #: 1

Field Name: Wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 3060 Kelly Bushing: 3065

Total Depth: 4774 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 14000 ppm Fluid volume: 400 bbls

Dewatering method used: evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Kansas City, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randall J. Pfeifer  
Title: Member Date: 06-05-2012

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: DLG Date: 6/15/12

Operator Name: RL Investment LLC Lease Name: CP Well #: 1  
 Sec. 20 Twp. 13 S. R. 32 ☐ East ☒ West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

**Compensated Neutron Density**

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

**CASING RECORD** ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20.0	225	Common	165	3% Poz 2% gel

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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## REMIT TO

RR 1 BOX 90 D  
HOXIE KS 67740

## SCHIPPERS OIL FIELD SERVICE L.L.C.

DATE <u>5/1/11</u> SEC. <u>20</u>	RANGE/TYP. <u>13 32</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>C.P.</u>	WELL # <u>1</u>			COUNTY <u>KS</u>	STATE <u>KS</u>

CONTRACTOR <u>WV 2</u>	OWNER <u>AL</u>				
TYPE OF JOB					
HOLE SIZE <u>12 1/2</u>	T.D. <u>218</u>	CEMENT	<u>165</u>		
CASING SIZE <u>15 1/2 8 1/2</u>	DEPTH <u>218</u>	AMOUNT ORDERED			
TUBING SIZE	DEPTH				
DRILL PIPE	DEPTH				
TOOL	DEPTH				
PRES. MAX	MINIMUM	COMMON	<u>165</u>	<u>@ 14 1/2</u>	<u>2,416.5</u>
DISPLACEMENT <u>17.5 bbl</u>	SHOE JOINT	POZMIX		<u>@</u>	
CEMENT LEFT IN CSG.		GEL	<u>3</u>	<u>@ 26</u>	<u>78</u>
PERFS		CHLORIDE	<u>5</u>	<u>@ 52</u>	<u>260</u>
		ASC		<u>@</u>	
EQUIPMENT				<u>@</u>	
				<u>@</u>	
PUMP TRUCK				<u>@</u>	
#				<u>@</u>	
BULK TRUCK				<u>@</u>	
#				<u>@</u>	
BULK TRUCK				<u>@</u>	
#				<u>@</u>	
				<u>@</u>	
		HANDLING	<u>173</u>	<u>@ 1 1/2</u>	<u>337.5</u>
		MILEAGE	<u>55</u>	<u>@ 15</u>	<u>825</u>
				TOTAL	

REMARKS	SERVICE <u>Surf</u>		
<u>P/L Down @ 7:00PM</u>	DEPT OF JOB	<u>@</u>	
	PUMP TRUCK CHARGE	<u>@</u>	<u>950</u>
	EXTRA FOOTAGE	<u>@</u>	
<u>Circ Cement to P/L</u>	MILEAGE <u>5.5</u>	<u>@ 6 1/2</u>	<u>35.6</u>
	MANIFOLD	<u>@</u>	
		<u>@</u>	
	TOTAL		

CHARGE TO: <u>R+L</u>	
STREET	STATE
CITY	ZIP

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PLUG &amp; FLOAT EQUIPMENT



# FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 281.08  
LOCATION CDHP 201  
FOREMAN F. J. 54

DATE		CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-11			C.P. #1	20	135	324	Lincoln

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
R.L. Investments	463	Willis		
MAILING ADDRESS	439	Red, Jr.		

  

CITY	STATE	ZIP CODE

OAKLEY  
 5-50411  
 Rd  
 34  
 15  
 500

JOB TYPE <u>PTA</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>4745'</u>	CASING SIZE & WEIGHT _____
CASING DEPTH _____	DRILL PIPE <u>4 1/2</u>	TUBING _____	OTHER _____
SLURRY WEIGHT <u>14.2</u>	SLURRY VOL <u>1.40</u>	WATER gal/sk <u>6.7</u>	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____
REMARKS: <u>Satisfactory meeting on w-w #2</u> <u>Run-in and plug as noted</u>			

25 SKS @	2545'
100 SKS @	1510'
40 SKS @	370'
10 SKS @	70' w/ plug
15 SKS	MH
30 SKS	ETH

Thanks Family &  
Cousins

[illegible]

Bayin 3737

## AUTHORIZTION

**TITLE**

DATE \_\_\_\_\_

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SALES TAX	
<u>ESTIMATED</u>	
TOTAL	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

**WW Drilling, LLC**  
**WaKeeney, KS**  
**Well Plugging Orders**

Operator: RL Investments, LLC. License # 33268  
Address: 2698 JO Terrace, Hill City, Ks. 67642

API # 15-109-21030-00-00

Lease Name: C.P. #1  
Legals: 20-13s-32w  
County: Logan  
State: Kansas

Plug #	Sx.	Feet
1st	<u>25</u>	<u>@ 20' Above Arb.</u>
2nd	<u>25</u>	<u>@ 2545'</u>
3rd	<u>100</u>	<u>@ 1510'</u>
4th	<u>40</u>	<u>@ 270'</u>
5th	<u>10</u>	<u>@ 40' W/Wiper Plug</u>
Rathole	<u>30</u>	
Mousehole	<u>15</u>	

Total: 245

Type: 60/40 Poz - 4% Gel - 1/4 # per sx flo-seal

Spud Report: Pat Staab Date: 8/31/2011 Time: 8:30 AM  
Orders From: Pet Bedore Date: 9/2/2011 Time: 09:00AM  
Reported to: Bruce Rodie Date: 9/12/2011 Time: 8:30 AM  
Results: D & A

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