

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 5876
Name: Diamond B Miami Flood Ltd
Address 1: 34475 W 263 St
Address 2: _____
City: Paola State: KS Zip: 66071 + _____
Contact Person: Jim Ferley
Phone: (913) 294-3841
CONTRACTOR: License # 4339
Name: Dale Jackson Production Co
Wellsite Geologist: _____
Purchaser: Plains PAA

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth _____

- ☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

4-13-12 -17-12
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-29031-00-00
Spot Description: SE Quarter
NE SE SW SE Sec. 19 Twp. 16 S. R. 22 ☒ East ☐ West
593 Feet from ☐ North / ☒ South Line of Section
3,745 Feet from ☐ East / ☒ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☒ SW
County: Miami
Lease Name: Tarr II Well #: DT-27
Field Name: Paola-Rantoul
Producing Formation: squirrel
Elevation: Ground: 1034 Kelly Bushing: 1043
Total Depth: 720 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 712
feet depth to: surface w/ 95 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: pond water ppm Fluid volume: 90 bbls
Dewatering method used: all free water injected on water flood system on lease

Location of fluid disposal if hauled offsite:

Operator Name: Diamond B Miami Flood Ltd
Lease Name: Tarr II License #: 5876
Quarter _____ Sec. 19 Twp. 16 S. R. 22 ☒ East ☐ West
County: Miami Permit #: E-20735

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Partner Date: June 1, 2012

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Dlg Date: 6/15/12

Operator Name: Diamond B Miami Flood Ltd Lease Name: Tarr II Well #: DT-27
 Sec. 19 Twp. 16 S. R. 22 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

List All E. Logs Run:

drilling log and electric log

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
soil	surface	3
shale and lime	3	676
squirrel sand	676	683
shale	683	720

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	20.7	common	5	n/a
production	5 5/8	2 7/8	8.6	712	common	95	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD				
— Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	678 - 683 16 perms 2 DML RTG	spot 50 gallons 32 % HCL on perms, frack with 40 sacks sand	678-683

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method:				
5-29-12		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	5		5		31	

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	_____ _____ RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 06 2012
 KCC WICHITA

Lease:	Tarr II	
Owner:	Diamond B Miami Flood, Ltd.	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface: 20'7"	Cemented: 5 Sacks	Hole Size: 9 7/8"
Longstring 712' 2 7/8 8 rd	Cemented: 95 Sacks	Hole Size: 5 5/8"



Dale Jackson Production Co.
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office # 913-795-2991

Well #: DT-27
Location: NE-SE-SW-SE S19 T16 R22
County: Miami
FSL: 593
FWL: 3745
API#: 121-29031-00-00
Started: 4/16/12
Completed: 4/17/12

SN: NONE	Packer: NONE	TD: 720'
Plugged:	Bottom Plug:	

Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	2	60	Shale (Oil sand Streak) (Poor Bleed)
1	3	Clay	19	628	Shale
3	6	Sand	2	630	Coal
17	23	Lime	12	642	Shale (Limey) (Slight Odor)
2	25	Shale	5	647	Shale
6	31	Black Shale	7	654	Lime
10	41	Lime	5	659	Dark Shale
10	51	Shale (Sandy)	1	660	Coal
15	66	Lime	14	674	Shale
8	74	Shale	1	675	Sandy shale (Dry Sand Streak)
7	81	Red Bed	1	676	Sandy Shale (Oil Sand Streak)
11	92	Shale	3.5	679.5	Oil Sand (Some Shale) (Fair Bleed)
16	108	Lime	3.5	683	Oil Sand (Shaley) (Good Bleed)
20	128	Shale (Sandy)	2	685	Shale (Oil Sand Streaks)
76	204	Shale	4	689	Shale
21	225	Lime	1	690	Black Sand (Dry)
20	245	Shale	1	691	Shale (Fractured)
10	255	Light Shale	TD	720	Shale
6	261	Lime			
23	284	Shale			
22	306	Lime			
13	319	Shale			
7	326	Lime			
2	328	Shale (Limey)			
18	346	Lime			
4	350	Black Shale			
3	353	Shale			
17	375	Lime			
4	379	Black Shale			
2	381	Lime			
2	383	Black shale			
10	393	Lime			
156	549	Shale			
17	566	Shale (Limey)			
13	579	Lime			
12	591	Light shale			
2	593	Coal			
5	598	Shale			
5	603	Lime			
.5	603.5	Oil Sand (Very Shaley) (Poor Bleed)			
3.5	607	Oil Sand (Shaley) (Fair Bleed)			

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Dare Jackson Production
Box 266, Mound City, Ks 66056
Cell # 620-363-2683
Office and Fax # 913-795-2991

Date	Well#	Lease Name	Work Description	Price	Total
4/11/12	DT-27	TARR II	720', 5 5/8" Hole \$8 @ft		5760.00
			Run long string, cement		700.00
			Pit		400.00
			CORE RUN		700.00
			DT-27 TOTAL		\$7560.00
4/17/12	DT-11A	TARR II	730', 5 5/8" hole \$8 @ ft		\$5840.00
			Run long string, cement		700.00
			Pit		400.00
			DT-11A TAOTAL		\$6940.00
4/19/12	D-10	TARR II <i>Tarr I</i>	688', 5 5/8" hole \$8 @ft		\$5504.00
			Run long string, cement		700.00
			Pit		400.00
			D-10 Total		\$6604.00
4/20/12	TI-13	TARR II	700', 5 5/8" hole \$8 @ft		\$5600.00
			Run long string, cement		700.00
			Pit		400.00
			TI-13 Total		\$6700.00
4/25/12	G-8	TARR II <i>Gere Henning</i>	672', 5 5/8 hole \$8 @ft		\$5376.00
			Run long string, cement		700.00
			Pit		400.00
			G-8 Total		\$6476.00
			WELL PLUGGING MIX & PUMP CEMENT TOTAL		\$1800.00
			<i>24800.00</i>		
			<i>Ch 4205 Tarr II 600.00</i>		
			<i>Ch 3519 M. F. 1200.00</i>		
			<i>Ch 19854</i>		
			<i>7804.00</i>		
			DIAMOND B MIAMI FLOOD LTD		
			5 WELL DRILLED & 3 WELL PLUGGING TOTAL		
			BILLING DATE 4/27/2012	THANKYOU	

Total: \$36,080.00

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Avery LumberP.O. BOX 66
MOUND CITY, KS 66056
(913) 795-2210 FAX (913) 795-2194

Customer Copy

INVOICEPLEASE REFER TO INVOICE NUMBER
ON ALL CORRESPONDENCE

Page: 1

Invoice: **10038949**

Special

Instructions

Sale rep #: MAVERY MIKE

Acct rep code:

Time: 15:00:31

Ship Date: 03/02/12

Invoice Date: 03/07/12

Due Date: 04/05/12

Sold To: **DIAMOND EXPLORATION, INC**
34475 WEST 223 RD ST
PAOLA, KS 66071Ship To: **DIAMOND EXPLORATION, INC**
(913) 259-1578
(913) 259-1578

Customer #: 3570087

Customer PO:

Order By: JIM FERLEY

STH
T 27

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2461.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	1344.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

913-294-8413

Thanks for the business

INVOICE4456.01
Clt 19784
3/9/2012

<div></div>	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER		Sales total	\$4043.20		
	SHIP VIA MIAMI COUNTY				Freight	100.00	Misc + Frgt	100.00	
	RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4143.20			
	X					Non-taxable	0.00	Sales tax	312.81
						Tax #			

TOTAL \$4456.01

2 - Customer Copy

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JUN 06 2012

KCC WICHITA

