

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
Blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5876  
Name: Diamond B Miami Flood Ltd  
Address 1: 34475 W 263 St  
Address 2: \_\_\_\_\_  
City: Paola State: KS Zip: 66071 + \_\_\_\_\_  
Contact Person: Jim Ferley  
Phone: ( 913 ) 294-3841  
CONTRACTOR: License # 4339  
Name: Dale Jackson Production Co  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: Plains PAA

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

4-1-12	4-2-12	5-29-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-29054-00-00  
Spot Description: SW Quarter  
NW NE SW SW Sec. 19 Twp. 16 S. R. 22  East  West  
1,253 Feet from  North /  South Line of Section  
874 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Miami  
Lease Name: Tarr I Well #: D-8  
Field Name: Paola-Rantoul  
Producing Formation: squirrel  
Elevation: Ground: 1035 Kelly Bushing: 1043  
Total Depth: 691 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 680  
feet depth to: surface w/ 90 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: pond water ppm Fluid volume: 90 bbls  
Dewatering method used: all free water injected on water flood system on lease  
Location of fluid disposal if hauled offsite:  
Operator Name: Diamond B Miami Flood Ltd  
Lease Name: Tarr I License #: 5876  
Quarter \_\_\_\_\_ Sec. 19 Twp. 16 S. R. 22  East  West  
County: Miami Permit #: E-20735

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Partner Date: June 1, 2012

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 6/15/12

JUN 06 2012

KCC WICHITA

RECEIVED

Operator Name: Diamond B Miami Flood Ltd Lease Name: Tarr I Well #: D-8  
 Sec. 19 Twp. 16 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: drilling log and <del>electric log</del>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>soil</td> <td>surface</td> <td>5</td> </tr> <tr> <td>shale and lime</td> <td>5</td> <td>679</td> </tr> <tr> <td>squirrel sand</td> <td>679</td> <td>688</td> </tr> <tr> <td>shale</td> <td>688</td> <td>691</td> </tr> </tbody> </table>	Name	Top	Datum	soil	surface	5	shale and lime	5	679	squirrel sand	679	688	shale	688	691
Name	Top	Datum														
soil	surface	5														
shale and lime	5	679														
squirrel sand	679	688														
shale	688	691														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8	7	21	21	common	5	n/a
production	5 5/8	2 7/8	8.6	680	common	90	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE	spot 50 gallons 32 % HCL on perfs, frack with 40 sacks sand	680-691

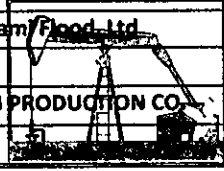
TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 5-29-12		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 5	Gas Mcf	Water Bbls. 5
		Gas-Oil Ratio	Gravity 31

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED**  
**JUN 06 2012**  
**KCC WICHITA**

Lease: -	Tarr I	
Owner:	Diamond B Miami Flood Ltd	
OPR #:	5876	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	
Surface:	Cemented:	Hole Size:
21	5	9 1/2
Longstring	Cemented:	Hole Size:
680' 2 7/8	90	5 3/8
8 rd		



Dale Jackson Production Co.  
 Box 266, Mound City, Ks 66056  
 Cell # 620-363-2683  
 Office # 913-795-2991

Well #: D-8
Location: Paola-Rantoul
County: Miami
FSL: NW-NE-SW-SW S19 T16 R 22
FWL: 1253
API#: 874
Started: 3-30-12 <i>4.1.12</i>
Completed: 4-3-12 <i>4.2.12</i>

SN: NONE	Packer: 679'	TD: 691
Plugged:	Bottom Plug:	OPEN HOLE
		COMPLETED

### Well Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
2	2	Top Soil	4	612.5	Oil Sand (Very Shaley) (Fair Bleed)
14	16	Clay	12.5	625	Shale
18	34	Lime	4	629	Lime
4	38	Shale	1	630	Coal
2	40	Black shale	23	653	Light Shale (Limey)
10	50	Lime	4	657	Lime
8	58	Sandy Shale	12	669	Shale
6	64	Shale (Limey)	2	671	Black Shale
12	76	Lime	3	674	Lime (Shaley)
5	81	Shale	3	677	Light Shale
2	83	Red Bed	2	679	Light Shale (Oil Sand Streak)
18	101	Shale (Sandy)	1.5	681.5	Oil Sand (Some Shale) (Fair Bleed)
18	119	Lime	4.5	685	Oil Sand (Shaley) (Fair Bleed)
26	145	Shale	3	688	Oil Sand (Some Shale) (Good Bleed)
18	159	Sand (Dry)	TD	691	Sandy Shale (Oil Sand Streak)
10	169	Sandy Shale			
38	207	Shale			
30	237	Lime			
25	262	Shale			
4	266	Lime			
20	286	Shale			
4	290	Lime			
10	300	Sand (Dry)			
12	312	Lime			
14	326	Shale			
23	349	Lime			
8	357	Black shale			
22	379	Lime			
5	384	Black Shale			
12	396	Lime			
12	408	Light Shale (Limey)			
15.5	423.5	Shale			
2	425.5	Oil Sand (Shaley) (Fair Bleed)			
12.5	438	Sandy Shale(Oil Sand Streak)			
125	563	Shale			
9	572	Lime			
11	593	Shale			
1	594	Coal			
7	601	Shale			
5.5	606.5	Lime			
2	608.5	Oil sand (Shaley) (Fair Bleed)			

RECEIVED  
 JUN 06 2012  
 KCC WICHITA

**Avery Lumber**  
 P.O. BOX 66  
 MOUND CITY, KS 66056  
 (913) 795-2210 FAX (913) 795-2194

Customer Copy  
**INVOICE**

PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1 Invoice: **10038949**

Special : Time: 15:00:31  
 Instructions : Ship Date: 03/02/12  
 Invoice Date: 03/07/12  
 Due Date: 04/05/12

Sale rep #: **MAVERY MIKE** Acct rep code:

Sold To: **DIAMOND EXPLORATION, INC** Ship To: **DIAMOND EXPLORATION, INC**  
 34475 WEST 223 RD ST (913) 259-1576  
 PAOLA, KS 66071 (913) 259-1576

Customer #: 3570087 Customer PO: Order By: **JIM FERLEY**

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
280.00	280.00	L	BAG	CPPC	PORTLAND CEMENT	8.7900 BAG	8.7900	2461.20
240.00	240.00	L	BAG	CPPM	POST SET FLY ASH 75#	5.6000 BAG	5.6000	1344.00
14.00	14.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	238.00

913-294-8413

4456.01  
 Cust 19784  
 3/9/2012

Thanks for the business  
*Mike Avery*

# INVOICE

FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$4043.20
SHIP VIA MIAMI COUNTY				Freight	100.00
RECEIVED COMPLETE AND IN GOOD CONDITION				Taxable	4143.20
X				Non-taxable	0.00
				Tax #	
				Misc + Frgt	100.00
				Sales tax	312.81

**TOTAL \$4456.01**

2 - Customer Copy

RECEIVED

JUN 06 2012

KCC WICHITA



